



Matthew Ketschke
President

January 28, 2022

Hon. Michelle L. Phillips, Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Dear Secretary Phillips:

New York State is leading the way to a clean energy future. By taking bold action through the Climate Leadership and Community Protection Act (“CLCPA”) to reduce emissions and support disadvantaged communities, the State is building a sustainable energy future for all New Yorkers.

Con Edison shares the State’s vision and is committed to making it a reality. To do that, we are proposing new electric and gas rate plans for January 2023 that will help fund investments to bring large-scale clean energy resources to our customers, reduce emissions, and facilitate increased electrification.

Over the next three years, our proposed electric and gas plans will support economic growth and development in New York City and Westchester County by investing more than \$14 billion in the communities we serve, including disadvantaged communities. Our strategy of developing smart, multi-value projects, combined with our 200 years of experience lighting, heating, and powering New York, enables us to deliver cost-effective results.

Among other things, this rate filing includes:

- **The Reliable Clean City Projects** that will permit older, more polluting generators in New York City to retire and will help bring new, renewable power to our service territory
- **200 MW of new solar generation as part of a 1000 MW project** that will reduce bills for low-income customers, on top of our new capital investments to make it easier for our customers to own solar
- **Four new storage projects** that will enhance reliability, resilience, operational flexibility, and serve disadvantaged communities

- **A portfolio of building electrification programs** that will reduce emissions by facilitating the transition away from natural gas and other fossil fuels and reduce the cost to customers to electrify their homes and businesses
- **A Selective Undergrounding Program** that will enhance reliability and resiliency by undergrounding sections of the overhead electric distribution system that are most vulnerable to storms and that includes consideration of disadvantaged communities
- **Electric system investments to prepare for extreme heat from climate change and increased demand from electrification**, including the new Gateway Park Area Substation
- **Projects to reduce methane emissions from our gas system**, including replacing leak prone mains and purchasing renewable and certified gas

As part of our clean energy commitment, we will also continue our unprecedented investments in energy efficiency, electric vehicles, demand response, and heat pumps. These clean energy investments will help the environment and lower customers' bills. For example, we will continue our investments to:

- **Add nearly 20,000 new electric vehicle chargers** by 2025
- **Encourage heat pumps** as an alternative to gas and other fossil fuel heating

Over the next three years, we estimate that our clean energy investments will save approximately 2.4 million metric tons of carbon dioxide, equivalent to taking more than 500,000 cars off the road for a year.

As we push towards a clean energy future, we will keep our relentless focus on safety and reliability. The Commission recently emphasized that “failure to maintain safe and adequate electric and gas systems throughout the state would undermine the intent of the CLCPA.”¹ We agree. Safety and reliability have been in our DNA since Thomas Edison built the first underground electric grid in 1882. We will keep making the equipment and maintenance investments required to keep our systems safe and reliable into the future. This includes continuing to invest in cybersecurity to stay ahead of current and evolving threats.

We recognize that the future will involve responding to more frequent and severe weather. The six worst storms in the Company's long history, as measured by the number of customer outages, have all occurred since 2010. As Winter Storm Uri in Texas, last year's heat wave in the Northwest, and Tropical Storm Ida here in New York demonstrate, extreme weather makes safe, reliable, and resilient energy systems even more important.

¹ Case 20-E-0380 et al., *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service*, Order Adopting Terms of Joint Proposal, Establishing Rate Plans and Reporting Requirements (Jan. 20, 2022) at 80.

Our proposed electric rate plan includes investments to make our infrastructure more resilient, including undergrounding the electric distribution lines that serve customers most affected by storms and increasing our system’s ability to withstand the extreme heat that will come from climate change. Our resilience investments mean that fewer customers will lose service when severe weather strikes, and that we can restore service faster to those that do.

As our customers rely more and more on electricity to power their lives, they can count on us to restore service as soon as possible after a storm. Our proposed electric rate plan continues to invest in storm preparation and includes provisions for bringing in the extra crews we need to get the power back on as soon as possible.

Because of our commitment to clean energy, our proposed gas rate plan is not a “business-as-usual” filing. First, our gas investments, such as our significant investments in replacing leak-prone mains, installing remote natural gas detectors, and complying with federally required gas transmission main replacement, are to reduce methane emissions and make our system safer, not expand it.² Over the next three years, approximately 85 percent of our gas system investment will be devoted to making the system safer. Second, we are the first gas utility in New York State to propose eliminating economic assistance not required by law for new gas customers by increasing the amount of new pipe that they would have to pay for directly. Finally, we are increasing our electrification education programs and requiring all prospective gas customers to certify that we have informed them about clean energy alternatives and the State’s clean energy policy before we provide them with new gas service.

Our customers can also rely on us to provide excellent customer service and to assist them with their energy choices. Our proposed rate plans keep investing in our customer education and customer service systems. For example, this rate filing includes:

- **Completing our new Customer Service System** that will improve billing and customer service
- **Finishing our Smart Meter installation** so that all customers can make informed choices about how and when to use energy and we can see and respond to outages faster
- **A new Customer Relationship Management System** that will allow us to better tailor solutions to customer needs by gathering interaction data in a single place
- **New tools to facilitate customer energy choice**, including guidance on clean energy options

² The gas revenue requirement includes the effect of a proposal to modestly decrease gas service line depreciation lives by five years. While the exact path of decarbonization is uncertain, all forecasted paths show decreased natural gas usage. We believe that it is essential to begin now to manage this transition and the cost for future customers.

- **Enhanced communication and education efforts for low-income and at-risk customers**, including improvements for non-English speakers

We know our customers trust us to be good stewards of their hard-earned money. We take that responsibility seriously and strive for efficiency in all our operations while providing products and services that our customers value. As part of our ongoing commitment to affordability, our proposed rate plans also include a discount program for small business customers, a solar program for low-income customers, and increased energy efficiency programs for low-and moderate-income customers.

We have been consistently recognized as a leader in clean energy *and* reliability, so we know what it takes to deliver safe, clean, reliable, and resilient energy to our customers. Our proposed rate plans are the path forward.

A. Electric and Gas Increases

Our proposed rate plans are designed to fund the investments necessary for a safe and reliable clean energy future, including the investments summarized earlier, and our operating expenses, like local property taxes.

To meet these funding requirements, our proposed plans request authority to collect approximately \$1.2 billion more in electric revenue and approximately \$500 million more in gas revenue. The electric revenue requirement translates to an overall electric customer bill increase of 11.2 percent.³ The gas revenue requirement translates to an overall gas customer bill increase of 18.2 percent.⁴

More than half of the overall electric bill increase, and more than one-third of the overall gas bill increase, is attributable to three categories: local property taxes, deferred costs, and an updated sales forecast that appears as an increase but in reality does not have a bill impact because these costs have already been incorporated into bills through the existing revenue decoupling mechanism.⁵ In addition, much of the spending in our proposed plans either has been previously authorized by the Commission or is required to comply with gas safety regulations.

³ The delivery charge increase, which is a component of the overall customer bill, is 17.6 percent. The calculation of the overall customer bill increase percentage includes estimates of electric supply costs for Con Edison retail access customers and New York Power Authority customers.

⁴ The delivery charge increase, which is a component of the overall customer bill, is 28.1 percent. The calculation of the overall customer bill increase percentage includes estimates of gas supply costs for Con Edison retail access customers.

⁵ Less than 40 percent of the increase is attributable to the capital required to fund our \$4.7 billion new capital investment and the Company's proposed increase in its overall equity return to reflect capital market conditions for raising money to fund needed investments.

1. Property Taxes

Property taxes, around 90 percent of which are paid to New York City, will be \$2.5 billion for electric and gas for 2023. They account for approximately \$180 million of our proposed electric increase and \$75 million of our proposed gas increase. Property taxes alone account for an overall electric bill increase of almost two percent and an overall gas bill increase of just under three percent.⁶

We make every effort to reduce the property taxes that our customers bear, including contesting our tax assessments. But final property tax decisions are ultimately made by the municipalities where we provide service.

2. Deferred Costs

As required by the current rate plan, we have deferred charging customers certain costs of providing service, including approximately \$50 million spent preparing for and responding to more frequent and severe storms⁷ and \$20 million spent performing new gas service line inspections in compliance with recent governmental directives. In addition, current electric rates were reduced because of the 2017 federal Tax Cut and Jobs Act. A portion of those tax benefits will have been fully passed to electric customers by 2023, resulting in an approximately \$130 million increase in the electric revenue requirement. In total, these and other items in this category account for an overall electric bill increase of approximately 1.9 percent and an overall gas bill increase of approximately 0.5 percent.

3. Updated Sales Forecasts

Our electric and gas revenue requirements are converted to rates by allocating them across expected sales volumes. Actual electric and gas sales, however, have been lower than the forecasts used to set current rates. This causes revenue shortfalls that customers currently pay through a revenue decoupling mechanism. The Commission has required revenue decoupling since 2007⁸ to encourage utilities to promote energy efficiency and other conservation measures without the disincentive of losing sales.

Our proposed electric and gas revenue requirements use revised sales forecasts that are lower than the sales forecasts underlying current rates. On paper, this has the effect of increasing the electric revenue requirement by approximately \$260 million and the overall electric bill by approximately 2.5 percent and the gas revenue requirement by approximately \$80 million and the overall gas bill by approximately 2.9 percent.

⁶ To avoid situations where the property tax estimates used to set rates fall short of actual property taxes and result in large deferrals to be collected from customers in the future, we are proposing a new rate adjustment mechanism that would recover such incremental property tax costs as incurred.

⁷ As with property taxes, we propose a rate adjustment mechanism to recover during the rate plan period storm preparation and response costs that exceed what is in rates.

⁸ Case 03-E-0640 et al., *Proceeding on Motion of the Commission to Investigate Potential Electric Delivery Rate Disincentives Against the Promotion of Energy Efficiency, Renewable Technologies and Distributed Generation*, Order Requiring Proposals For Revenue Decoupling Mechanisms (Apr. 20, 2007).

From a practical standpoint, however, these updated sales forecasts do not have a bill impact because these costs have already been incorporated into customer bills through the existing revenue decoupling mechanism.

4. Authorized and Required Spending

Our electric and gas revenue requirements include spending that either the Commission has already authorized or that is required to comply with gas safety regulations. For example, our electric revenue requirement includes the costs of the Reliable Clean City Projects and our energy efficiency and electric vehicle charging programs. Our gas revenue requirement includes approximately \$100 million to comply with recent federal gas safety rules and approximately \$36 million in new operations and maintenance costs to comply with recent service line inspection requirements.

B. Mitigation of Requested Increase

To mitigate our requested electric and gas increase, we develop smart, cost effective investments. For example, where possible we design electric system projects to facilitate clean energy while solving reliability needs. Such multi-value projects, which we are in the best position to design, provide our customers with high value. We have also taken a harder look at our gas investments due to potential electrification and are proposing to reduce our annual gas leak prone pipe replacement commitment by a modest amount without affecting safety.

We have also changed the way we work. During our current rate plan, we are engaging in a focused effort to identify opportunities for efficiency that will save customers over \$150 million, including from our significant investment in automated metering infrastructure. These efficiencies are now part of how we do business and these previously achieved ongoing and expected savings helped to reduce our current request.

In addition, we are exploring opportunities to receive funds authorized by the 2021 federal Infrastructure Investment and Jobs Act to help fund our required investments and reduce the costs we need to collect from customers. Finally, we participate in proceedings at the Federal Energy Regulatory Commission and advocate for reasonable market rules at the New York Independent System Operator to reduce supply costs that we are required to pass on to customers.

C. Affordability

We are committed to affordability for our customers who require assistance. We support and provide discounts, which have recently increased significantly, to our low-income customers, and which will mitigate the increase. We are also aggressively implementing our energy efficiency programs for low-and moderate-income customers. In addition, we are assisting residential and small business customers facing financial hardship. Finally, we note that with respect to impact on our residential customers, typical annual residential consumption has fallen by approximately seven percent since 2013.

We are also proposing to procure and own up to 1,000 MW of utility-scale solar generation facilities between 2024 and 2034 and to use the revenues to further increase our low-income bill discount. We forecast that this plan, when fully implemented, could provide an

approximate \$15 per month electric bill credit and connect low-income customers to the benefits of renewable energy.

Finally, we are proposing a discount program for small businesses, which have been particularly hard hit by the COVID-19 economic downturn. While we expect based on current economic forecasts that the economy will have returned to normal by the time our proposed rate plans take effect in January 2023, this program will provide needed assistance to small businesses that may require aid after the recovery begins.

D. Proposed Rate Term

We are proposing one-year electric and gas rate plans but intend to explore multi-year rate plans in settlement discussions with the Department of Public Service and other interested parties. Multi-year rate plans benefit customers by providing rate certainty for the duration of the plan and by facilitating implementation of the Company's investments.

E. Revised Tariff Leaves, Effective Date and Public Notice

Our proposed rate plans require changes to our electric and gas tariffs, including increases to the charges for electric and gas service. Included as appendices to this letter are revised Tariff leaves, descriptions of changes, and revenue impacts as follows:

- Appendix A – List of Revised Electric Tariff Leaves
- Appendix B – List of Revised PASNY Tariff Leaves
- Appendix C – List of Revised Gas Tariff Leaves
- Appendix D – Proposed Changes to the Electric and PASNY Tariffs
- Appendix E – Proposed Changes to the Gas Tariff
- Appendix F – Electric Revenue Impacts
- Appendix G – PASNY Revenue Impacts
- Appendix H – Gas Revenue Impacts
- Appendix I – Typical Residential Customer Bill Impacts

The revised Tariff leaves are issued as of January 28, 2022, to become effective February 27, 2022. We respectfully request that the Commission suspend the effective date and, unless the Company subsequently requests otherwise, approve and make the proposed Tariff leaves effective on and as of January 1, 2023.

The Company will provide for public notice of the Tariff changes proposed in this filing by means of newspaper publication once a week for four consecutive weeks prior to February 27, 2022. In addition, with this filing we have included draft Notices of Proposed Rulemaking in the form required by the State Administrative Procedure Act and the Commission's form regarding consent to receive electronic-only service of Commission orders.

We know that the transition to a clean energy future is a big job. But we are a Company that gets big jobs done. We are privileged to serve New York City and Westchester County and we look forward to engaging with our stakeholders on our plans to achieve the clean and resilient energy future we all want.

Very truly yours,

CONSOLIDATED EDISON COMPANY OF NEW YORK

A handwritten signature in black ink, appearing to read 'Matthew Ketschke', with a long horizontal line extending to the right.

Matthew Ketschke
President

PSC No. 10 - Electricity: List of Revised Electric Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
3	6	5	166.4	0	
6	17	16	166.5	0	
7	9	8	166.6	0	
17	3	2	166.7	0	
33	1	0	166.8	0	
36.2	0		166.9	0	
37	4	1	166.10	0	
37.1	0		166.11	0	
45	1	0	167	10	9
56	4	3	167.1	6	5
61	5	4	170	4	3
63.1	6	5	171	8	7
64	3	2	177	24	23
79.1	0		181	15	14
79.2	0		193	6	5
79.3	0		195	6	5
79.4	0		196	6	5
79.5	0		197	5	4
79.6	0		198	9	8
79.7	0		199	7	6
95	11	10	200	7	6
97	8	7	201	8	7
119	12	11	213.1	3	2
121	8	7	234	4	3
122	8	7	235	2	1
124	1	0	236	3	2
125	1	0	237	2	1
126	8	7	238	3	2
129	1	0	239	8	7
146	3	2	240	8	7
153	4	3	242	9	8
154	7	6	243	9	8
155	3	2	243.1	6	5
156	2	1	243.2	6	5
157	8	7	243.3	6	5
157.0.1	2	1	243.4	6	5
157.1	6	5	243.5	6	5
157.1.1	4	3	243.6	6	5
157.2	8	7	243.7	6	5
157.2.1	2	1	243.8	6	5
157.3	6	5	243.9	6	5
157.4	16	15	243.10	6	5
157.5	2	1	253	8	7
157.6	1	0	253.9	2	1
158	3	2	268	13	12
159	3	2	270	10	9
160	5	4	272	11	10
162	12	11	273	7	6
162.2	5	4	274	7	6
164	8	7	281.1	2	1
166.2	0		292	6	5
166.3	0		293	1	0

PSC No. 10 - Electricity: List of Revised Electric Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
294	1	0	416	15	14
295	3	2	432	15	14
296	3	2	434	2	1
297	4	3	435	15	14
298	1	0	437	15	14
299	1	0	438	15	14
300	2	1	439	15	14
301	6	5	440	4	3
320	1	0	444	2	1
327.3	7	6	445	16	15
327.4	7	6	448	2	1
327.5	7	6	449	15	14
327.5.1	6	5	451	15	14
327.10	7	6	452	15	14
327.14	6	5	453	15	14
329	6	5	453.1	12	11
330.1	7	5	454	4	3
331	4	3	458	5	4
335	5	4	459	8	7
336	9	8	459.0.2	2	1
337	12	11	459.3	6	5
339	4	3	463	16	15
340	3	2	465	4	3
341	5	4	466	4	1
342	1	0	467	4	3
343	15	14	468	2	1
343.1	12	11	469	3	2
344	9	8	470	4	3
346	4	2	472	4	3
347	3	1	476	4	3
351	19	18	477	5	4
352	10	9	479	15	14
359.1	1	0	480	15	14
360	5	4	482	2	1
384.1	6	5	483	15	14
385	11	10	485	15	14
385.0.1	6	5	486	15	14
387	4	3	487	15	14
388	16	15	488	15	14
389	16	15	490	2	1
389.1	14	13	492	2	1
389.2	3	2	495	15	14
396	2	1	496	16	15
397	16	15	497	4	3
398	15	14			
399	3	2			
406	15	14			
408	15	14			
409	15	14			
410	15	14			
411	4	3			

PSC No. 12 - Electricity: List of Revised PASNY Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
4	15	14
5	15	14
6	15	14
7	16	15
8	16	15
9	15	14
10	13	12
11	3	2
13	11	10
17	4	3
17.1	6	5
19	3	2
20	2	1
22	13	12
24	3	1
25	6	5
26	10	9
26.1	8	7
26.2	3	2
26.4	6	5
26.5	1	0
26.6	0	

PSC No. 9 - Gas: List of Revised Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
4	16	15	154.13	3	2	235.1	0	
5	22	21	154.14	4	3	240	34	33
6	15	14	154.15	4	3	241	7	6
12	7	6	154.16	3	2	243	26	25
13	5	4	154.17	7	6	251	11	10
30	3	2	154.18	28	27	255	26	25
31	4	3	154.19	4	3	259	13	12
33	1	0	154.24	28	27	261	5	4
34	2	1	154.25	25	24	264	14	13
35	2	1	155	20	19	269	28	27
44	3	2	156	21	20	274	17	16
48	3	2	157.1	16	15	275	12	11
76.1	12	11	158	17	16	279	10	9
77	4	3	166.2	16	15	300.3	13	12
78	1	0	166.3	2	1	303.3	2	1
85	3	2	167.1	8	7	316	11	10
87	7	6	171	10	9	316.1	10	9
89	5	4	173	9	8	317	10	9
117	10	9	176	6	5	318	6	5
127	7	6	177	14	13	326	10	9
128	14	13	178	19	18	326.1	8	7
129	7	6	178.1	15	14	327	10	9
130	7	6	178.2	6	5	329	8	7
148	3	2	180	18	17	330	10	9
149	3	2	181	22	21	331	12	11
150	1	0	181.1	9	8	332	19	18
151	1	0	181.2	10	9	333	6	5
152	27	26	183	22	21	334	6	5
153	1	0	183.1	23	22	341.1	10	9
154	2	1	183.2	16	15	342	10	9
154.6	24	23	183.6	4	3	349	33	32
154.7	11	10	183.7	0		378	6	5
154.8	24	23	228	35	34	385	6	5
154.9	30	29	230	28	27	389.3	7	6
154.10	7	6	232	3	2	397.1	7	6
154.11	8	7	234	22	21	397.2	10	9
154.12	3	2	235	13	12	397.3	11	10

Proposed Changes to the Electric and PASNY Tariffs

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>PSC No. 10 - Electricity</u>			
<u>SC Rate Changes</u>			
SC 1 Rate I	388	Updated rates.	ERP
SC 1 Rate II-VTOD rates and Spec Prov D rates	389	Updated rates.	ERP
SC 1 Rate III - VTOD (also applicable to Spec Prov F customers)	389.1	Updated rates.	ERP
SC 1 Rate IV - Optional Demand Based Rate	389.2	Updated rates.	ERP
SC 2 Rates I and II	397, 398	Updated rates.	ERP
SC 5 Rates I, II, III, and IV	406, 408, 409, 410	Updated rates.	ERP
SC 6	416	Updated rates.	ERP
SC 8 Rates I, II, III, IV and V	432, 435, 437, 438, 439	Updated rates.	ERP
SC 9 Rates I, II and III	445, 449, 451	Updated rates.	ERP
SC 9 Rates IV and V, incl. station use	452, 453, 453.1	Updated rates.	ERP
SC 11	463	Updated rates.	ERP
SC 12 Rates I and II (incl Rt I energy only)	479, 480, 483	Updated rates.	ERP
SC 12 Rates III, IV and V (incl III energy only)	485, 486, 487, 488	Updated rates.	ERP
SC 13 Rates I and II	495, 496	Updated rates.	ERP
<u>Other Rate Changes</u>			
GR 10.11 - Reactive Power Demand Charge	95	Updated rates.	ERP
Rider D	181	Updated rates.	ERP
Rider Q - Option B CRSP and DLRP rates	242- 243.10	Updated rates.	ERP
Riders Z and AA - IPP rates	327.3, 327.4, 327.5, 327.5.1, 327.10	Updated rates.	ERP
Rider AB - Smart Home Rate	327.14	Updated rates.	ERP
GR 25.3 - MFC	335	Updated rates.	ERP
SC 9 Spec Prov G (RNY)	459.0.2	Updated rate.	ERP
GR 21.1 - Continuity of Supply	171	Updated spoilage compensation amounts.	ERP
GR 26.2(3) - RDM targets	351	Indicated that RDM targets are "to be determined."	ERP
GR 28 - Transition Adjustment for Competitive Services	360	Updated targets.	ERP

Proposed Changes to the Electric and PASNY Tariffs

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
Uncollectible	146, 336, 344	Uncollectibles experience to be based on the 12-months ended September (instead of November).	ERP
GR 25.1- MSC factor of adjustment	329	Updated Factor of Adjustment for Losses.	ERP
SC 1 Rate IV	389 .2	Eliminated eligibility requirements making SC 1 Rate IV an optional rate available to all SC 1 customers.	ERP
SCs 1, 2, and 9	387, 396, 444	Clarified that SC 2 and SC 9 are SCs intended for which no other service classifications are specifically provided.	ERP
	n/a	Include Standby rates in RDM effective January 1, 2024.	ERP
<u>Tariff Changes</u>			
<u>Rider J - BIR Changes</u>			
Rider J - Business Incentive Rates ("BIR")	193, 195, 196, 197, 198, 199, 200, 201	Added a new COVID-19 BIR component and MAC recovery.	ERP
GR 26.1 - MAC	343	Added new component 36 to recover amounts associated with COVID-19 BIR rate reductions.	
Rider J - Business Incentive Rates ("BIR")	193	SCs 2 and 9 Special Provision (C) is not applicable to customers served under Rider J.	ERP
<u>AMI Tariff Changes</u>			
Standby and SC 11 - Buy Back provisions	162.2, 166.5, 167, 240, 477	Eliminated requirement for customer to provide communications for Output Meters.	ERP
General Rule 20.4 - Billing under Standby Service Rates	61, 166.9	Deleted requirement for customer to provide and maintain communication services and deleted monthly communications service credit.	ERP
General Rule 20.4 - Billing under Standby Service Rates	166.8, 166.9	Modified Standby Offset interval meter readings to be based on 15-minute interval to each metered interval.	ERP
Rider R - Net Metering and Value Stack Tariff for Customer-Generators	253	Added an option for Rider R customers to close an account on the date of request for customers with communicating AMI meters.	ERP
SCs 2 and 12	399, 490	Deleted the provision that a demand meter will be installed if customer uses over 10 kW or 6,000 kWh over two months	ERP
SCs 5, 8, 9, 11, and 13	411, 440, 454, 472, 497	Deleted the installation of demand meter provisions.	ERP
SC 12 - Multiple Dwelling Space Heating	492	Established SC 12 energy only/demand thresholds.	ERP
GR 6.10 - AMR/AMI Meter Opt-out	63.1	Residential customers who are required to have an Interval Meter cannot opt-out of AMI.	ERP
<u>Distributed Generation Changes</u>			

Proposed Changes to the Electric and PASNY Tariffs

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
General Rule 8.4	79.1-79.7, 153-160, 465-470	Combined Standby and SC 11 interconnection rules and moved to new General Rule 8.4.	ERP
General Rule 20.4	157-157.6, 166.2-166.11, 164, 167.1, 170, 239, 384.1, 385, 385.0.1	Moved Standby Offset and export to another service connection provisions to Billing under Standby Service Rates section, and updated all references.	ERP
General Rule 20.3	162	Deleted the 30-day requirement for customers with Designated Technologies electing to be billed under Standby Service rates.	ERP
SC 11	476, 477	Deleted the option to export to NYISO under SC 11.	ERP
Standby provisions	79.1, 166.2, 166.4, 384.1	Removed the 20 MW upper limit for generating facility interconnections	ERP
<u>Housekeeping Changes</u>			
Update table of contents to include EV Make-Ready Surcharge	7, 337	Updated table of contents and list of delivery surcharges to include EV Make-Ready Surcharge	ERP
General Rule 2 - Definitions	17	Clarified the definition for Pure Base Revenue.	ERP
General Rule 5.5 - Underground Facilities	45	Added an option for the Company to elect to provide underground facilities.	ERP
General Rule 5.6 - Transformers and Associated Equipment	56	Deleted specific language related to flood protection requirements that are included in Company specifications.	ERP
General Rule 17.6 - Meter Upgrades and Purchases	129	Deleted the obsolete provision related to customer-owned meters.	ERP
Rider T	268	Delete obsolete provisions that were only applicable for 2017 and 2018.	ERP
Rider T	270, 272, 273	Deleted obsolete provisions that were applicable only during the 2020 capability period.	ERP
Rider T	274	Deleted "/or" from the sentence "DRV and and/or LSRV value compensation."	ERP
GR 26.1 - MAC	339, 342, 343, 343.1, 346, 347, 459	Deleted or revised certain MAC components.	ERP
26.10 EV Make-Ready Surcharge	359.1	Added time periods to clarify the EV Make-Ready Surcharge applicable to Rate II of SC 5 and Rate II and Rate III of SCs 8, 9, and 12.	ERP
SCs 8, 9, and 12	434, 448, 482	Removed obsolete provision for thermal storage customers.	ERP
SC 9 Special Provision D	97, 200, 320, 330.1, 458, 459.3	Removed the expired SC 9 Special Provision D heating discounts.	ERP
GR 5.2.4 - Excess Distribution Facilities	36.2	Added General Rule - 5.2.5 Permits that was erroneously deleted.	
<u>Changes Described in Other Testimonies</u>			
Rule 17.3 - Special Services Performed by the Company at a Charge	126	Updated percentages for handling costs and corporate overheads for costs associated with Special Services.	Accounting

Proposed Changes to the Electric and PASNY Tariffs

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
GR 26.1 - MAC	339	Added new component 10 to reconcile carrying charges associated with interference costs.	Accounting & MISP
GR 26.1 - MAC	339	Added new component 11 to reconcile storm costs.	Accounting & SRR
GR 26.1 - MAC	341	Added new component 20 to reconcile costs related to deferred late payment fees and other fees originally associated with customer non-payment.	Accounting
GR 26.1 - MAC	341	Added new component 21 to reconcile uncollectible bill expenses and non-Credit and Collections portion of the POR Discount reconciliation.	Accounting
GR 26.1 - MAC	341	Added new component 23 to reconcile property taxes.	Accounting
GR 16.1 - Charge for Replacing a Damaged Meter	121	Updated the Damaged AMI meter fee.	EIOP
GR 16 - Other Charges	121	Updated the charge for re-inspection.	EIOP
GR 17.1 - Special Services at Stipulated Rates	122	Updated charges for hi-pot test, Megger test, dielectric fluid testing.	EIOP
General Rule 7.1 – Customer Wiring and Equipment	64	Established a Company requirement to furnish and install wiring and equipment for customers in the Selective Undergrounding Program.	EIOP
GR 5.2.8 - Street or Sidewalk Service	33, 37, 37.1, 124, 125	Added new Street or Sidewalk Services provision and conforming changes.	EIOP
GR 15.2 - Reconnection Charge	119	Continued waiver of the Reconnection Charge for Low Income Customers. Changed per rate-year cap on waiver amount.	Customer Ops
GR 26.2(4) - Low Income Program Costs	352	Changed Low Income Program Fund for the rate year and indicated that the low-income program will continue beyond December 31, 2023 contingent on the continuation of full cost recovery.	Customer Ops
Riders P, V, and W	6, 177, 213.1, 234, 235, 236, 237, 238, 253.9, 281.1, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 331, 340, 341	Deleted Riders P, V, and W and all references.	CES
GR 5.2.4 - Excess Distribution Facilities	36.2	Added a new provision, Distributed Energy Resources Make Ready Program for Disadvantaged Communities and Low-Income Customers.	CES
n/a	n/a	Cost recovery associated with Renewable Low Income Bill Credit in 2024	CES
<u>PSC No. 12 - Electricity (PASNY)</u>			
<u>SC Rate Changes</u>			
Rate I	4	Updated rates.	ERP

Proposed Changes to the Electric and PASNY Tariffs

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
Street lights and FA	5	Updated rates.	ERP
Rate II	6	Updated rates.	ERP
Rate III, inc station use rate	7	Updated rates.	ERP
Rate IV, inc station use rate	8, 9	Updated rates.	ERP
<u>Other Rate Changes</u>			
Reactive Power Charge	10	Updated rate.	ERP
<u>Tariff changes:</u>			
Rate I	4, 11	Clarified rules for transferring customers between energy only rates and both energy and demand rates.	ERP
Determination of Billable Demand	11	Deleted requirement that a demand meter will be installed if customer uses over 10 kW or 6,000 kWh over two months.	ERP
Communication metering credit	13	Deleted the requirement for the customer to provide and maintain communication service and deleted monthly communications service credit.	ERP
Standby Service and Standby Service Rates	17, 17.1	Updated references for Standby Offset and export to another service connection.	ERP
Standby Service and Standby Service Rates	17.1	Corrected indentation in last paragraph.	ERP
Standby and Buy Back provisions	17.1	Eliminated requirement for customer to provide communications for Output Meters	ERP
Transition Adjustment for Metering Services	20	Removed the obsolete Transition Adjustment for Metering Services	ERP
Additional Delivery Charges and Adjustments	22	Indicated that RDM targets are "to be determined."	ERP
Additional Delivery Charges and Adjustments	22	Changed Low Income Program Fund for the rate-year and indicated that the low-income program will continue beyond December 31, 2023 contingent on the continuation of full cost recovery.	Customer Ops
Additional Delivery Charges and Adjustments	19, 24, 25, 26, 26.1, 26.2, 26.5	Deleted or revised certain adjustments.	ERP
Other Charges and Adjustments	26.1	Earning Adjustment Mechanisms to be determined based on the PASNY Allocation.	CES
Other Charges and Adjustments	26.4, 26.5	Revised component 17 to include late payment fee recovery starting in 2023.	Accounting
Other Charges and Adjustments	26.5	Added new component 18 to reconcile storm costs.	Accounting & SRR
Other Charges and Adjustments	26.5	Added new component 19 to reconcile carrying charges associated with interference costs.	Accounting & MISF
Other Charges and Adjustments	26.5	Added new component 20 to reconcile property taxes.	Accounting
Other Charges and Adjustments	26.6	Added new component 21 to reconcile uncollectible bill expenses and non-Credit and Collections of the POR Discount reconciliation.	Accounting
Other Charges and Adjustments	26.6	Added new component 22 to recover amounts associated with COVID-19 BIR rate reductions.	ERP

Proposed Changes to the Electric and PASNY Tariffs

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>Legend</u>			
ERP - Electric Rate Panel			
EIOP - Electric Infrastructure & Operations Panel			
CES - Customer Energy Solutions			
MISP - Municipal Infrastructure Support Panel			
GR - General Rule			
SRR - Storm Response and Resilience Panel			

Proposed Changes to the Gas Tariff

PSC No. 9 - Gas

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>SC Rate Changes</u>			
SC 1	228	Updated rates.	GRP
SC 2	230, 234	Updated rates.	GRP
SC 3	240, 243	Updated rates.	GRP
SC 9	269	Updated rates.	GRP
SC 12	331	Updated rates.	GRP
SC 13	349	Updated rates.	GRP
<u>Other Rate Changes:</u>			
GI VI. (E) - Rider D - Excelsior Jobs Program	128	Updated discounts	GRP
Rider H - Distributed Generation Rates	154.6, 154.8, 154.9	Updated rates.	GRP
Rider J - Residential Distributed Generation	154.24, 154.25	Updated rates.	GRP
GI IX.8 - Merchant Function Charge (MFC)	178.2	Updated the per therm supply-related charge and credit and collection-related rates that will be in effect	GRP
<u>Tariff Changes:</u>			
<u>General Changes</u>			
GI II., GI III.14 (B) & (E), SC 9, SC20	12, 13, 85, 89, 259, 261, 316, 385, 389.3	Added language throughout the tariff to include Local RNG Production	GIOSP
GI III.3 B	30	Modified the main and service allotment for residential heating customers	GIOSP
GI III.3(B)(3)(b)	30, 31	Removed the 100' main entitlement aggregation language	GIOSP
GI III.3.(C).(1) &(2)	33, 34, 35	Removed the revenue test	GIOSP
GI III.5(C) 3 ii (a) & (b)	44	Updated the Inside Piping Survey/Inspection Fees	GIOSP
GI III.8(C)(2)	48	Modified no access costs	GIOSP
GI III.8	77, 78	Added Damaged Meter Fee	GIOSP
GI III(14)(E)	89	Added additional pipelines to the weighted market price of gas calculation	GRP
GI IV.2 (B) & (F)	117	Updated percentages for handling costs and corporate overheads for costs associated with special services	Accounting
VI (D) Rate II (3), VI (E); SC 2; SC 3	129, 154.25, 235, 243	Added the WNA to list of charges applicable to various rates	GRP
GI VI (D) Rate II (3), VI (E); SC 2; SC 3	129, 235, 243	Added WNA to rates under Rider J	GRP

Proposed Changes to the Gas Tariff

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
GI VI (H) (1), SC 9, SC 12, SC 20	154.10	Removed requirement for Rider H customers to have Interval Metering	GRP
GI VI (H) (1), SC 9, SC 12, SC 20	154.10, 154.11, 317, 318, 326.1, 342, 397.1	Removed references to phone lines	GRP
GI VI (H) (1) SC9, SC 12	154.11, 326.1, 342	Added exemption language from fee for customers with AMI	GRP
GI VII.(B)(2), GI IX.4	176	Added Reconciliation of Interference Costs adjustment	Accounting
GI VII.(B)(2), GI IX.6	177	Added Unbilled Fees Adjustment	Accounting
GI IX.7	178.1	Removed reference to Transition Adjustment for Competitive Services	GRP
GI IX.10	180	Updated the new low income funding level in rates	GRP
GI IX.14	181.1	Changed method for calculating interest on the RDM Adjustment	GRP
GI IX.14	181.2	Changed RDM Targets to TBD	GRP
GI IX.19	183.1	Update the Other Non-Recurring Adjustments to remove the reference to prior case	GRP
GI VII.(B)(2), GI IX.28	183.6	Removed the Pipeline Safety Acts Surcharge and added Surcharge for Gas Safety Compliance Adjustment	GIOSP
GI VII.(B)(2), GI IX.31	183.6	Added Reconciliation of Property Taxes adjustment	Accounting
GI VII.(B)(2), GI IX.32	183.7	Added Uncollectible Bill Expense Adjustment	Accounting
SC 2 (2), SC 3 (2)	232, 241	Added language to the reconciliation of the minimum charge	GRP
SC 12	342	Added exemption language for customers with AMI	GRP
SC 20	397.2	Modified timeline for UB recovery	GRP
<u>Housekeeping</u>			
Table of Contents	4, 5, 6	Added new Special Adjustments and eliminated obsolete Special Adjustments	GRP
GI III.8 V	76.1	Modified notification language regarding reconnection charges	GRP
GI III (14)(C)&(D)(a), SC9(B)(2)&(D), SC 12 Table of Contents & SC 12 (A)	87, 264, 316.1, 327, 329, 330, 341.1	Eliminated references to SC 12 Interruptible Temperature Control Option customers	GRP
GI VI. - Rider G	127, 148, 149, 150, 151, 152, 153, 154, 166.3, 171,173,178, 251, 269, 300.3, 326	Removed Rider G and references	GRP
GI VI - Rider I	127, 154.12, 154.11, 154.13, 154.14, 154.15, 154.16, 154.17, 154.18, 154.19, 166.3, 171,173,178, 251, 269, 300.3, 326	Removed Rider I and references	GRP
GI VI (E), (F)(3), (D)RI(3), (D)RII(3); GI VIII (C), GI IX (17), SC1, SC2, SC3, SC9 TOC, SC9 (J)(12), SC13	129, 154.7, 154.24, 154.25, 167.1, 183, 228, 235, 243, 255, 300.3, 303.3, 349	Eliminated references to the Tax Sur-Credit	GRP
GI VI (A), (D) Rate I (5), (D) Rate II (5)	130, 154.24, 154.25	Clarified eligibility of Rider J customers under Rider E	GRP
GI VII.(B) and GI VII.(b)(2) MRA	155, 166.2, 166.3	Added new components to the list of MRA items and eliminated obsolete components	GRP
GI VII.(B)(2), GI IX.4	158, 176	Removed Transition Surcharge for Capacity Costs	GRP
GI VII.(B)(2), GI IX.6	158, 177, 178, 255, 279	Removed Load Following Charge and associated references in the tariff	GRP
GI IX.14	181.2	Changed RDM Targets to TBD	GRP
GI VII.(B)(2), GI IX.31	183.6	Removed Manhattan Transmission Project Surcharge	GRP

Proposed Changes to the Gas Tariff

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
SC 2, SC 2 (D) (1)-(5)	230, 235, 235.1	Added exemptions to the SC2 ratio calculation	GRP
SC9(B), SC 12 (A)(1)	274, 332	Eliminated references to the annual interruptible reconciliation of SC12, Interruptible Rate 1	GRP
SC9(C), SC12(B)	275, 333, 334	Eliminated rates no longer being offered SC12 Rate 2	GRP
SC12	332, 333	Modified language to the off-peak firm commodity rate	GRP
SC 13	349	Added language to penalty rate	GRP
SC 20 (D)(2)(a)	378	Clarified the exclusion days for cost of gas for the cashout charge	GRP
SC 20 (P)	397.3	Removed obsolete language related the Credit and Collections component of the POR Discount Percentage	GRP

Legend:

GRP	Gas Rate Panel
GIOSP	Gas Infrastructure, Operations, and Supply Panel
Accounting	Accounting Panel
GI	General Information

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
Resulting from the Application of Proposed Conventional and TOD Rates and Charges
Based on Sales and Revenues for the Twelve Months Ended December 31, 2019

<u>Con Edison Service Classification -</u>		<u>Total Annual Revenues</u>	<u>Total Annual Revenues</u>	<u>Estimated Change</u>	<u>Percentage</u>	<u>Estimated Number of Customers' Bills</u>		
<u>Conventional Rates</u>		<u>@January 2022 Rates^(a)</u>	<u>@January 2023 Rates^(a)</u>	<u>@January 2023 Rates^(d)</u>	<u>Change</u>	<u>Increased</u>	<u>Decreased</u>	<u>Unchanged^(e)</u>
1 - Rate I ^(b)	Residential & Religious	\$3,852,100,470	\$4,320,317,680	\$468,217,210	12.15%	35,812,027	-	32
2	General - Small	698,754,644	798,245,364	99,490,720	14.24%	4,937,300	-	-
5 - Rate I	Electric Traction Systems	163,464	184,604	21,140	12.93%	110	-	-
6	Public & Private Street Lighting	3,392,221	4,179,717	787,496	23.21%	40,858	-	-
8 - Rate I	Multiple Dwellings - Redistribution	295,954,879	328,189,607	32,234,728	10.89%	20,747	-	-
9 - Rate I	General - Large	3,295,873,998	3,666,478,927	370,604,929	11.24%	1,544,897	59	2
12 - Rate I	Multiple Dwelling - Space Heating	27,172,096	30,293,017	3,120,921	11.49%	5,292	-	-
Sub-Total	Con Edison's Conventional Rates	\$8,173,411,772	\$9,147,888,916	\$974,477,144	11.92%	42,361,231	59	34
<u>Con Edison Service Classification -</u>								
<u>Time-of-Day Rates</u>								
1 - Rate II	Residential & Religious	\$14,155,707	\$16,808,606	\$2,652,899	18.74%	17,793	-	-
1 - Rate III	Residential & Religious - Voluntary	793,379	907,233	113,854	14.35%	4,056	-	16
2 - Rate II	General - Small	26,707,040	31,684,558	4,977,518	18.64%	36,456	-	-
5 - Rate II	Electric Traction Systems	14,470,284	15,395,279	924,995	6.39%	60	-	-
8 - Rate II	Multiple Dwellings - Redistribution	23,021,044	25,337,168	2,316,124	10.06%	227	-	-
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	20,611,990	22,729,488	2,117,498	10.27%	924	-	-
9 - Rate II	General - Large	1,418,125,622	1,535,573,118	117,447,496	8.28%	9,533	-	-
9 - Rate III	General - Large - Voluntary	344,194,570	372,010,865	27,816,295	8.08%	59,284	-	-
12 - Rate II	Multiple Dwelling - Space Heating	31,579,053	35,425,676	3,846,623	12.18%	321	-	-
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	-	-	-	-	-	-	-
13 - Rate I	Bulk Power - High Tension - Housing Developments	3,867,999	4,386,723	518,724	13.41%	12	-	-
Sub-Total	Con Edison's Time-of-Day Rates	\$1,897,526,688	\$2,060,258,714	\$162,732,026	8.58%	128,666	-	16
Con Edison Total	Con Edison's Total Excluding Special Contract	\$10,070,938,460	\$11,208,147,630	\$1,137,209,170 ^(c)	11.29% ^(c)	42,489,897	59	50

^(a) Total Annual Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits charge, dynamic load management, EV Make-Ready Surcharge, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

^(b) Total Annual Revenues in Service Classification No. 1 include customers currently served under Rider D.

^(c) The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2023, equates to \$1,057.6 million, or an overall increase of 11.3%.

^(d) Reflects the overall impacts by class, including the net effect of the increase in low income funding and low income discounts.

^(e) Number of customer bills unchanged have bill impacts ranging from -0.01% to 0.01%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2019

<u>NYPA Delivery Service</u>	<u>Total Annual Revenues</u> <u>@January 2022 Rates^(a)</u>	<u>Total Annual Revenues</u> <u>@January 2023 Rates^(a)</u>	<u>Estimated Change</u> <u>@January 2023 Rates</u>	<u>Percentage</u> <u>Change</u>
NYPA Total	\$1,464,818,149	\$1,612,085,837	\$147,267,688 ^(b)	10.05% ^(b)

^(a) Total Annual Revenues include delivery service revenues, DLM, EV Make-Ready Surcharge, and estimated supply revenues associated with customers billed under the PASNY No. 12 tariff.

^(b) Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2023 such increase in NYPA Delivery Service revenue equates to \$141.2 million or an overall increase of 10.1%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Estimated Effect on Gas Customers' Bills and Company Revenues Resulting from Proposed Gas Rates
 Based on Forecasted Sales and Revenues for the Twelve Months Ending December 31, 2023 for Service Classification Nos. 1, 2, 3, 13 and 14
 and the Corresponding SC 9 Firm Transportation Sub-classes

Firm Service Classification (Sales and Transportation)	Annual Therms	Total Annual Revenues at Current 01/01/22 Rates (b)	Total Annual Revenues at Proposed 01/01/23 Rates (b)	Estimated Total Annual Revenues Increase/(Decrease)	Percent Change	Number of Customers' Bills Increased	Number of Customers' Bills Decreased	Number of Customers' Bills Not Changed (c)
1 - Residential & Religious	38,160,000	\$ 286,004,700	\$ 349,123,925	\$ 63,119,225	22.1%	6,333,450	0	0
2 - General - Rate I (a)	254,300,000	\$ 307,888,432	\$ 350,792,968	\$ 42,904,536	13.9%	801,562	0	0
2 - Rider H - Distribution Generation	75,430,000	\$ 61,162,935	\$ 65,966,276	\$ 4,803,341	7.9%	2,469	0	0
2 - General - Rate II - (a)	341,670,000	\$ 469,866,983	\$ 552,417,340	\$ 82,550,356	17.6%	734,048	0	0
2 - Total Commercial	671,400,000	\$ 838,918,350	\$ 969,176,584	\$ 130,258,234	15.5%	1,538,079	0	0
3 - Residential & Religious - Heating (a)	1,004,980,000	\$ 1,638,980,433	\$ 1,948,105,441	\$ 309,125,008	18.9%	3,565,477	0	0
3 - Rider J - Distribution Generation	20,000	\$ 26,031	\$ 30,412	\$ 4,382	16.8%	84	0	0
13 - Seasonal Off Peak Firm Service	540,000	\$ 805,870	\$ 948,972	\$ 143,102	17.8%	3,519	0	0
14 - Natural Gas Vehicles	120,000	\$ 284,264	\$ 284,264					
Total Firm Sales & Firm Transportation	1,715,220,000	2,765,019,648	3,267,669,598	502,649,950	18.2%	11,440,610	0	0

(a) Gas air-conditioning is included in SC 2 and SC 3.

(b) Annual Revenues:
 include gas cost factor, monthly rate adjustment, merchant function charges and various other charges used in calculating Rate Year Revenues;
 include gas supply costs for transportation customers equivalent to what these customers would have paid as full service customers; and

(c) Number of customers' bills not changed have bill impacts ranging from -0.01% to 0.01%.

Consolidated Edison Company of New York, Inc.**Typical Residential Customer Bill Impacts**

	<u>Bills at</u>		<u>Change</u>	<u>Percent Change</u>	
	<u>Current Rates</u>	<u>Proposed Rates</u>		<u>Delivery</u>	<u>Total Bill</u>
<u>Electric</u>					
SC 1 New York City 280 kWh	\$82.90	\$94.11	\$11.21	18.4%	13.5%
SC 1 Westchester 425 kWh	\$116.90	\$132.50	\$15.60	18.6%	13.3%
SC 1 600 kWh	\$157.97	\$178.87	\$20.90	18.8%	13.2%
<u>Gas</u>					
SC 3 Heating Customer 100 Therms	\$198.54	\$236.42	\$37.88	26.8%	19.1%

P.S.C. No. 10 – Electricity

TARIFF LEAVES

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PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 6
Revision: 17
Superseding Revision: 16

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GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"Public right-of-way"** means the territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use.
- **"Public Service Commission"** or the **"Commission"** or the abbreviation **"PSC"** refers to the Public Service Commission of the State of New York.
- **"Pure Base Revenue"** means revenue attributable to Demand Delivery Charges, Energy Delivery Charges, the Reactive Power Demand Charge, and the Customer Charge, if applicable under the Customer's Service Classification, or comparable charges under the applicable Riders to the Customer's Service Classification, after application of any applicable rate reductions under Rider J or SC 9 Special Provision H and before application of the Increase in Rates and Charges; provided, however, that if the Minimum Monthly Charge (as described in General Rule 10.10) would apply, then "Pure Base Revenue," as stated in General Rule 5.3 and 5.4 and under the Rider J and Rider Y facilities' cost tests, means revenue attributable to the Minimum Monthly Charge after application of any applicable rate reductions under Rider J or SC 9 Special Provision H, plus the Reactive Power Demand Charge, and before application of the Increase in Rates and Charges.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities

5.1 Definitions: The terms defined below apply to this General Rule only.

- **“Applicant”** means a developer, builder, person, partnership, association, corporation or governmental agency requesting the provision of electric service either:
 - at a premises to be used as the applicant's residence (residing applicant);
 - in a residence to be used by others (non-residing applicant), provided, however, that a governmental agency applying for service on behalf of a client, who would otherwise be a residing applicant, shall be treated as a residing applicant;
 - at a non-residential premises; or,
 - at a location in the Public right-of-way.
- **“Appurtenant facilities”** means the necessary and ancillary accessories to an electric line that enable the transportation and distribution of electric energy.
- **“Distribution line”** means an electric line used to distribute electric energy, which will or may reasonably be expected to provide service to more than one Customer.
- **“Multiple occupancy building”** means a structure (including row houses) enclosed within exterior walls or fire walls, which is built, erected, and framed of component structural parts and is designed to contain four or more individual dwelling units for permanent residential occupancy.
- **“New construction”** means the installation of new electric distribution lines, service lines, and appurtenant facilities on any R/W where no such electric distribution line exists, and may also include (in connection with such installation) the addition of appurtenant facilities (other than replacement facilities) to existing distribution lines. The installation of a new facility parallel to and on the same R/W as an existing underground facility also constitutes the new construction of such facility.
- **“Premises”** means a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are individually owned or leased or separated by public or private roads.
- **“Public right-of-way”** means the area within the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the State of New York or of the legislative body of any county, city, town or village that is open to public use and that may be used for the placement of Company facilities.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2. Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.4 Excess Distribution Facilities - Continued

5.2.4.4 Distributed Energy Resources Make Ready Program for Disadvantaged Communities and Low-Income Customers

From January 1, 2023 through December 31, 2025, the Company will offset the costs of necessary new interconnections and EDF costs for qualified participants seeking to interconnect clean distributed energy resources in disadvantaged communities or that serve low-income customers. Eligibility for these offsets, including the amount of the offset given, will be determined according to the program's rules as published on the Con Edison website.

5.2.5 Permits

The Company will make, or cause to be made, application for any necessary street permits for installing its service facilities and shall not be required to furnish electric service until a reasonable time after such permits are granted. The Customer shall obtain, or cause to be obtained by its contractor or representative, and present to the Company for registration, all permits (excepting street permits), consents, and certificates necessary to give the Company or its representatives access to the installation and equipment and to enable its service lateral to be connected therewith, or for other purposes in connection with the supply of electric service. No application will be deemed to be complete until all permits (excepting street permits), consents, and certificates have been obtained by the Customer and presented to the Company for registration.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2 Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.6 Easements or Rights-of-Way When Required for Line Extensions

When required by the Company, the Customer (or Customers) shall execute and deliver to the Company, free from cost, permanent easements or rights-of-way for the placing and maintaining of an extended line in so far as the line extension or subsequent additions thereto affect the property owned by the Customer (or Customers).

The Company shall not be obliged to commence construction of an extension of its electric system until the Customer (or Customers) to be served by such extension have obtained and delivered to the Company satisfactory permanent easements or rights-of-way agreements or have agreed to pay a lump sum or a surcharge in accordance with General Rule 5 for such costs as may be incurred by the Company if at the Customer's request it obtains such easements or rights-of-way.

A successor to a Customer who has agreed to pay such a surcharge shall, as a condition of receiving service, agree to assume the surcharge obligations of the predecessor.

These provisions are applicable irrespective of the length of the extension.

5.2.7 Temporary Service

Where the use of service will be temporary, the Customer will be required to pay in advance to the Company the estimated cost of the Company's service installation and removal (including any street reinforcement and extension required), as determined by the Company and endorsed on the agreement for service. The Customer shall not be relieved of the obligation to fulfill the term and minimum charge provisions of the agreement for service. Where the applicable Service Classification has a term of 1 year or more the Customer may contract for temporary service for a lesser period but not less than 30 days.

Temporary service for the purposes hereof shall include, but shall not be limited to, use of service for construction sites, fairs, celebrations, and other temporary activities or structures; or under circumstances where the Company has reason to believe that the facilities installed by the Company to provide service may not be used for permanent supply.

The Customer's payment hereunder shall be refundable if circumstances change after the Customer commences to take service, and the Company has reasonable assurance that the use of the service will not be temporary and that the Company's facilities will be used for permanent supply.

In instances where service will be used for less than 60 days for any purpose or the service installation presents difficulties as to metering, the Company may estimate the amount of the charges for such service according to the Service Classification applied for and specify, by endorsement upon the agreement for service, such amount as the charges for the service.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2 Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.8 Street or Sidewalk Service

Where the use of service is for Customer equipment that is located in the Public right-of-way, the Customer will be required to pay in advance to the Company the estimated cost of the Company's service installation (including any street reinforcement and extension required), as determined by the Company and agreed to by the Customer. The Company will charge for removal costs as applicable when the equipment is removed.

Street or Sidewalk Service is for equipment not associated with a premise or eligible for temporary service under General Rule 5.2.7.

Street or Sidewalk Service for the purposes hereof shall include, but shall not be limited to, use of service to structures and equipment in the Public right-of-way such as newsstands, bus shelters, kiosks, cameras or video recorders, communication equipment, computers, advertising and other display panels, or other electric equipment installed in the Public right-of-way; or under circumstances where the Company has reason to believe that the equipment installed by the Customer is subject to removal or relocation by the authorities having jurisdiction over the Public right-of-way; or under circumstances where the Company has reason to believe that the equipment installed by the Customer is subject to removal or relocation by the authorities having jurisdiction over the Public right-of-way.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.5 Underground Facilities

5.5.1 Facilities to be Installed Underground

The Company shall install underground any distribution line, service line, and appurtenant facilities which are necessary to furnish permanent electric service as follows:

- a. To a residential subdivision in which it is planned to build five or more new residential buildings, if the residential subdivision will require no more than 200 trench feet of facilities per dwelling unit planned within the residential subdivision, subject to the exceptions listed in General Rule 5.5.4.6;
- b. To one or more multiple occupancy buildings if the project will require no more than 200 trench feet of facilities per dwelling unit planned within the project, subject to the exceptions listed in General Rule 5.5.4.6;
- c. To any building or residential subdivision which a local governmental authority having jurisdiction to do so requires the underground installation of facilities provided that the Company shall not install service lines beyond the property line for non-residential buildings in such instances;
- d. When the Company elects to provide underground facilities; and
- e. In response to a request for underground facilities by an applicant for service.

In all other circumstances not including the foregoing, the Company will install its facilities overhead.

For the purposes of subdivisions and multiple occupancy buildings under “a” and “b” above, the number of dwelling units is the criterion to be used to determine whether installation is required to be underground. Each lot shown on the approved subdivision map shall, in the case of a single family dwelling, be considered to contain one dwelling unit unless there is sufficient contrary evidence to render it unlikely that each lot will contain a separate dwelling unit (e.g., a foundation is constructed occupying two lots). The measurement of trench footage shall be the shortest distance required to serve the homes within the residential subdivision, consistent with the Company's obligation to provide safe and adequate service.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.6 Transformers and Associated Equipment

5.6.1 Space for Transforming Apparatus

Where the Company considers transformers and associated equipment reasonably necessary for the adequate supply of service to a Customer or a Customer's premises, the Customer shall provide suitable space and reasonable access thereto, without rental charge. To facilitate access and ventilation, such suitable space shall be immediately adjacent to the property line and outside the building and, for underground service, immediately below street grade. Space for non-submersible transformers and associated equipment must be protected from flooding in accordance with the Company's specifications.

Where such suitable space for transformers and associated equipment is provided, the Company, at its expense, will construct the transformer enclosures abutting the property line and will assume any compensation payable by the Company to the municipal authorities for any necessary sub-sidewalk transformer vaults and structures, and the Company will furnish, install and maintain the transformers and associated equipment therein. Where the Customer does not provide such suitable space, the transformers and associated equipment will be furnished by the Company and installed and maintained by the Customer in accordance with the Company's specifications.

5.6.2 Interior Distribution Installation

At the request of the Customer, the Company's transformers and associated equipment may be installed by the Customer at one or more points in the building or premises on the same or different levels, provided that the entire service installation within the premises, including the installation of, and connections to the Company's transformers and associated equipment, or replacements thereof, is made at the Customer's expense in accordance with the Company's specifications.

GENERAL RULES

6. Meters – Continued

6.5 Meters with Communications Capabilities

- (1) The Company will provide and maintain the communications service for the following: (a) Full Service Customers who are served under Rider M on a mandatory basis, and Customers taking a non-Company Supply service who would be served under Rider M on a mandatory basis if they purchased supply from the Company; (b) Customers served under Rate II or Rate IV of SC 5, Rate II or Rate V of SC 8, 9, or 12, or Rate I or Rate II of SC 13; (c) Customers subject to Reactive Power Demand Charges, pursuant to General Rule 10.11; (d) Standby Service Customers who were billed for Full Service or Retail Access Service under Rate I or Rate II of SC 3 or SC 10 on and before February 1, 2004; and (e) Customers equipped with Interval Meters installed under the Company's AMI program.
- (2) The Customer, at its expense, will provide and maintain the communications service unless the Company is required to do so as specified in paragraph (1) above. If communications is by telephone line, the Customer shall provide a dedicated telephone line. If a Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed the charge specified in General Rule 16.4.

GENERAL RULES

6. Meters - Continued

6.10 AMR/AMI Meter Opt-out

Except for Residential Customers who are required to have an Interval Meter, Residential Customers who have, or are scheduled to have, automated meters installed by the Company on their premises may elect to opt out of an Automated Meter Reading equipped meter (“AMR meter”) or an Advanced Metering Infrastructure equipped meter (“AMI meter”) and, thereby, have their meters read manually, by completing an automated-meter opt-out form. Information about how to opt out of AMR/AMI metering, including forms, can be found on the Company’s website at <https://www.coned.com/en/our-energy-future/technology-innovation/smart-meters>. Customers who opt out of AMR or AMI metering will be subject to the following provisions:

a. Notice

The Company has a plan to replace non-AMI meters, including AMR meters, with AMI meters throughout its service area. At least 30 days in advance of the planned AMI meter installation at the Customer’s premises, the Company will notify the Customer in writing of the forthcoming meter installation and ability to opt out. Customers who opt out of AMI metering prior to the planned installation will not be subject to a meter change-out fee.

In the event the Company replaces a non-AMI meter with an AMI meter and does not provide at least 30 days’ advance notice (e.g., replacement of a broken meter), the Company will notify the Customer in writing of the AMI meter installation and ability to opt out. Customers who opt out of AMI metering within 30 days of such notice will not be subject to a meter change-out fee.

b. Fees

Manual Meter Reading Fee: If the Customer opts out of AMR or AMI metering or refuses to permit the Company to install such metering, the Company will attempt to read the meter manually bi-monthly and render bills monthly, as described in General Rule 10.3. The monthly bills will contain an incremental charge, per electric account or combined electric and gas account, at half the charge specified in General Rule 17.1.f.

Meter Change-out Fee: If an AMR or AMI meter was previously installed and the Customer opts out of such metering, the Customer must pay \$104.74 for the meter change-out (i.e., removal of the AMR or AMI meter, as applicable, and installation of a solid-state non-communicating meter), except as described in “Notice” above.

GENERAL RULES

7. Customer's Installation and Equipment

7.1 Customer Wiring and Equipment

Wherever it is provided that the Customer shall perform any work or furnish or maintain any equipment or facilities, the Customer shall do the same or cause the same to be done at the Customer's expense.

The Company will determine the location, and specify the type and manner of installation and connection, of the service terminating equipment, metering equipment, and communications equipment, and will furnish this information to the Customer upon request. The Customer shall obtain this information as one of the first steps in planning the electrical installation.

All construction by the Customer from the point of service termination to and inclusive of the meter equipment shall be subject to approval by the Company.

The Customer shall furnish, install, and maintain all electric and communications wiring and equipment, including standpipes, conduits, fittings, wires, cables, fuses, boxes, service switch, meter equipment (except meters, metering transformers, socket access points, and antennas), and meter wiring, beginning with the point of service termination. The Customer shall furnish, install and maintain the facilities necessary to accept outdoor meter(s) wherever feasible when service is provided to a new one-, two-, or three-family home or when the service conduit to an existing one-, two- or three-family home must be replaced in response to a Customer's request for an upgraded service.

The Customer shall install and connect metering transformers on initial installation and upon subsequent alteration to the main cable or bus circuit. The Customer shall furnish and install meter wiring between metering transformers or meter equipment and the meters, but the Company will make the final connection of such wiring to the meters. Where demand metering devices are required in addition to watt-hour meters, the Customer shall furnish, install, maintain, and remove, as necessary, meter equipment for such devices.

The Customer shall provide, or arrange to be provided with, properly identified, suitable wiring and equipment to assure that all service supplied to the Customer, and only service supplied to the Customer, shall register on the meter(s) or other measuring device(s) used for the measurement and billing of the Customer's service. Where the Customer's service equals or exceeds 1000 amperes, and the service is measured by one or more current transformer meters installed and maintained by the Company, the Company shall not be liable to refund payments for service rendered more than 24 months before the Company became aware that such payments were based on incorrect billing resulting from the Customer's failure to provide, or arrange to be provided with, properly identified, suitable wiring and equipment, provided, however, that the Company shall be responsible for proving the connection between the current transformer and the meter pan(s) identified to the Customer's service.

For Customers served under the Company's Selective Undergrounding Program, the Company will furnish and install the above wiring and equipment, as necessary; provided that the Customer will maintain the wiring and equipment thereafter.

The Customer shall comply with these requirements in accordance with Company specifications.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation

The following interconnection and operation requirements are applicable to Standby Service Customers served under General Rule 20 and Buy-back service Customers served under SC 11.

8.4.1 The following provisions are applicable to interconnection and operation of private generating facilities (or wholesale generating facilities for Standby Service) on the premises not connected directly to transmission facilities (that is, delivery facilities other than distribution facilities) that: (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004, and either have a total nameplate rating between 301 kVA and 2 MW or are connected in parallel with the network system; or (iii) commenced operation between December 31, 2004 and April 28, 2016, have a total nameplate rating greater than 2 MW, and are connected in parallel with the distribution system; or (iv) commenced operation after April 28, 2016, have a total nameplate rating greater than 5 MW, and are connected in parallel with the distribution system. The Company's distributed generation guides (the "guides") on the Company's website address installation and upgrades of electric generation facilities. When the guides are revised, they will be posted to the Company's website.

(A) Interconnection Charges

The Customer will be required to pay:

- (1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, administrative costs, and any associated tax expenses incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer not taken Standby Service or Buy-back service. All such facilities will remain the property of the Company. The Customer may pay for the foregoing interconnection costs either:
 - (a) by paying in full prior to the commencement of Standby Service or Buy-back service; or
 - (b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of Standby Service or Buy-back service and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the other Customer provided capital rate in effect at the time a payment plan is agreed upon with the Company. The Company may require a Customer to provide adequate security for the payment of the balance of the interconnection costs due the Company under the payment agreement.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation - Continued

8.4.1 – Continued

(A) – Continued

(1) - Continued

The costs of delivery system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described above.

- (2) An annual charge of 12.1 percent of the capital costs of interconnection, including the costs of delivery system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 12.1 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

At the Customer's option, the Customer may pay a non-refundable lump sum charge instead of annual surcharges. The lump sum charge will be equal to the net present value of the annual payments using the following formula:

$$\text{Lump Sum Value} = C_{fn} / (R - g)$$

Where:

C_{fn} = Annual payment stream;

R = Pre-tax cost of capital authorized by the PSC in the Company's most recent rate case; and

g = Long term growth rate, set at 0 percent.

(B) Other Requirements

- (1) Metering equipment (except meters and metering transformers) and interrupting equipment, as specified by the Company, will be installed and maintained by the Customer in accordance with Company specifications. Where such facilities are located on the Company's property, they will be installed and maintained by the Company at the Customer's expense.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation - Continued

8.4.1 – Continued

(B) – Continued

- (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.
- (3) The Customer's generating plant and the Company's system may be operated in parallel as required subject to the Customer's compliance with the Company's design requirements and operating rules and procedures. To accomplish such parallel operation in a safe, economical, and efficient manner, operating instructions shall be prepared by the Company, and adhered to by the authorized operating representatives of the Customer. Such operating instructions shall include, among other things, procedures for:
 - (a) Maintaining proper voltage and frequency and for putting into effect voltage changes as required from time to time;
 - (b) Phasing and synchronizing the Customer's generating plant and the Company's system;
 - (c) Taking feeders out of service for maintenance or during emergency conditions and restoring them to service thereafter; and
 - (d) Controlling the flow of real power and reactive power between the Customer's generating plant and the Company's system.

Where there is to be parallel operation, the Customer's authorized operating representatives shall receive the necessary training from the Company's authorized operating representatives in the Company's operating procedures before parallel operation is begun.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation - Continued

8.4.1 – Continued

(B) – Continued

- (4) Where the Customer operates in parallel, the Customer shall provide and maintain on its premises all necessary facilities, as specified by the Company, for connecting the Company's feeder cables to the Customer's generating station, including transformers, circuit breakers, and all equipment and facilities necessary and required for synchronizing the Customer's generating plant with the Company's system and for controlling the flow of energy and wattless current and for protection of the interconnected systems. Such required facilities may include a communication system between the Customer's generating plant and the Company's system or district operator consisting of transmitting equipment and a communications path such as a leased telephone line or lines connecting these points to provide transfer trip of the Customer tie. Voice communication and telemetering of loads shall be provided at the Customer's expense.
- (5) The Customer is solely responsible for providing adequate protection for Customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the Customer shall indemnify and hold the Company harmless for, damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the Customer's ownership, use or operation of the Customer's facilities.
- (6) For Standby Service: When a Customer who is a wholesale generator takes service through the same bus bar that it uses to export power to the wholesale grid, the station power when the generator is operating will be treated as if the generator were self-supplying from the load side of the meter.

For Buy-back service: The Customer shall provide suitable equipment, including indicating and recording instruments and telemetering, required by the Company for the proper operation and monitoring of the interconnection. The Customer's authorized representative in charge of the operation of the Customer's generating plant shall cause readings of the aforesaid meters to be taken at such intervals as may be required by the Company. The Customer will maintain a log record of such readings as part of the log records of the Customer's generating plant. Such logs will be made available for Company inspection and review at the Company's request.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation - Continued

8.4.2 The following provisions are applicable to interconnection and operation of private generating facilities (or wholesale generating facilities for Standby Service) on the premises that: (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation between December 31, 2004 and April 28, 2016, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system; or (iii) commenced operation after April 28, 2016, have a total nameplate rating of 5 MW or less, and are connected in parallel with the distribution system.

(A) Interconnection Charges

The Customer will be required to pay:

- (1) Advance payment for the estimated costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the Customer's generation facilities in parallel with the Company's system. The amounts and timing of Customers' payments shall be determined in accordance with the Standardized Interconnection Requirements set forth in Addendum - SIR.
- (2) A cost-based advance payment for the Company's review of the Customer's proposed interconnection design package and for any studies, including but not limited to the Coordinated Electric System Interconnection Review, performed by the Company with respect to the interconnection of the Customer's generation facilities.

The Company will reconcile its actual costs with the total of the Customer's advance payment for estimated costs of equipment and facilities and advance payment for reviews and studies. The Customer will pay or the Company will refund, without interest, the difference.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation – Continued

8.4.2 – Continued

(B) Other Requirements

- (1) Customers' applications to attach parallel generation equipment to the Company's distribution system will be made using the applications set forth in Addendum – SIR. An application fee may be required as specified in Addendum – SIR.
- (2) Assuming the conditions of the Standardized Interconnection Requirements are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum - SIR.
- (3) The installation and parallel operation of generation facilities will be in accordance with the Standardized Interconnection Requirements.
- (4) Parallel operation of synchronous generators with the secondary network system will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation – Continued

8.4.3 – Common Provisions

- (A) A Customer taking Standby Service through direct interconnection to a transmission facility shall be subject to interconnection charges imposed under a tariff of the New York State Independent System Operator in addition to any non-duplicative charges hereunder.
- (B) Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule.
- (C) The meter required for Standby Service may include equipment either to prevent reverse meter registration or to separately measure Customer-generated electricity and electricity delivered by the Company.
- (D) Export of power into the Company's system will not be permitted under Standby Service, except as provided under General Rules 20.4.5, 20.4.6, and 20.4.7.
- (E) A Customer may segregate any portion of its total requirements at the premises so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification consistent with General Rule 8.1.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.11 Reactive Power Demand Charge - Continued

(2) Charge per kVar

\$2.38 per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) above for billable reactive power demand. Billable reactive power demand, in kVar, shall be equal to the kVar at the time of the kW maximum demand (as defined in General Rule 10.4) during the billing period (all hours, all days) less one-third of such kW maximum demand; provided, however, that, if this difference is less than zero, the billable reactive power demand shall be zero. If the same kW maximum demand occurs two or more times during the billing period, the reactive power demand will be determined at the time of the last kW maximum demand occurrence.

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$2.38 per kVar applicable to Customers specified in paragraph (1)(e) above for the kVar requirements of the induction-generation equipment

- (3) A Customer subject to the Reactive Power Demand Charge pursuant to paragraph (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.
- (4) After the installation of communications service, the Company will make available to a Customer its kVar and kW interval data via the Internet. Existing Customers subject to the Reactive Power Demand Charge pursuant to paragraphs (1)(a) above will generally be provided access to daily kVar and kW interval data during each of the six months in advance of being subject to the Reactive Power Demand Charge. Customer access to daily kW and kVar interval data via the Internet will generally be provided on a one-day lag, subject to the Company resolving communications issues that may arise from time to time.

GENERAL RULES

11. Billing Applicable to Service Under Certain Economic Development Programs – Continued

b. Allocating Demand to the Various Programs

The demand served under RNY, as applicable, will be the lower of (i) the demand allocation under that program or (ii) the registered monthly maximum demand. If Delivery Service for the RNY load is furnished under Special Provision H of SC 9, the demand served under RNY for Delivery Service will be the lower of (i) the RNY demand allocation or (ii) the registered maximum monthly maximum demand less the demand served under Special Provision H of SC 9. A Customer who has demand served under WTC is not eligible to have Delivery Service for RNY load served under Special Provision H of SC 9.

The demand served under WTC, as applicable, will be the lower of (i) the demand allocation under that program or (ii) the registered monthly maximum demand less any demand served under RNY. If billing is issued under WTC Standby Service rates, the As-used Daily Delivery Service Demand Charge for each time period will be equal to the Daily Peak Demand during the applicable time period multiplied by the Allocation Ratio.

For purposes of General Rule 11, “registered monthly maximum demand” means the maximum demand as defined in General Rule 10.4, except as follows:

For Rider M Customers, commencing with bills having a “from” date on or after June 1, 2016, capacity served under RNY or WTC, as applicable, will be the Customer’s ICAP Tag for the billing month (as described in General Rule 25.1) multiplied by the Allocation Ratio for that program.

c. Allocation Ratio

The “Allocation Ratio” under each program equals the demand served under that program, as determined in subparagraph “b” above, divided by the registered monthly maximum demand.

GENERAL RULES

15. Collection, Reconnection and Meter Recovery Charges

The Customer shall pay the following charges as a condition of the continuation or re-establishment of service in the following circumstances:

15.1 Collection Charge

A \$29.00 collection charge, if, after a lawful notice of discontinuance of service for non-payment, the Customer has failed to pay all of the amount due within the time specified in the notice and the Company thereafter sends an employee to the Customer's premises to collect payment; however, if more than one visit is made to the Customer to collect or to disconnect service, this charge shall be collected no more than twice in the same transaction regardless of the number of visits made to the Customer to collect or to disconnect service. The collection charge is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

15.2 Reconnection Charge

A reconnection charge for the re-establishment of service, if service to the same Customer at the same meter location has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service. The charge for re-establishment of service, except as modified in General Rule 15.4, during the hours of 8 A.M. to 4 P.M. Monday through Friday, excluding holidays, shall be \$26.00, and \$28.00 at all other times, except that, if service was disconnected in the street, the reconnection charge shall be \$271.00. The reconnection charge when service was disconnected due to evidence of tampering or when service was disconnected in the street is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

There will be no reconnection charge for Customers with a remote connect/disconnect capable meter, whose service has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service, if that Customer's service is re-established remotely (i.e., without a Company representative present).

During each Rate Year that commences January 1, the reconnection charge will be waived for Customers enrolled in the Company's Low Income Program under Rider S, subject to the following provisions:

- (a) no waiver will be granted once the Company has waived \$1,188,186 (the "target cost") during that Rate Year; and
- (b) the Company will notify parties in its most recent electric rate plan if it projects that the target cost will be reached during any Rate Year.

GENERAL RULES

16. Other Charges

16.1 Charge for Replacing a Damaged Meter

A charge for removing and replacing a Company owned meter that was damaged because the access controller to the meter did not exercise reasonable care or the meter was damaged due to tampering. The charge of \$86.00 for a non-demand meter, \$205.00 for a demand meter, and \$265.00 for an AMI meter, shall be assessed on the account of the access controller even if the damaged meter was for the account of another customer, except that if the meter was damaged due to tampering, the charge shall be assessed on the account of the customer who benefited from such tampering.

16.2 Charge for Investigating Tampered Apparatus

A \$413.00 charge for inspecting the apparatus, locking and sealing any tampered meter, billing, and associated administrative activities, where evidence of tampered Company apparatus is found.

16.3 Charge for Re-inspection

A \$279.00 charge for each re-inspection required because the Customer's contractor submitted documentation that its work at the Customer's premises was completed according to Company specifications and is ready for final inspection by the Company, but the Company on its inspection found the work to be either incomplete or incorrectly performed.

16.4 Charge when a Customer's Telecommunications Equipment is Not Operational

If a Customer is required to provide and maintain the telecommunications equipment for the meter at its expense pursuant to General Rule 6.5, and the Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed a charge of \$50.00 on each monthly cycle date until the condition is corrected, and the Customer will be charged the fee specified in General Rule 17.1.f. for an on-site meter reading on each scheduled reading date.

GENERAL RULES

17. Special Services Performed by the Company at a Charge

17.1 Special Services at Stipulated Rates

Upon a Customer's request, the Company will perform the following special services for the Customer and will charge the Customer at the stipulated rates:

- a. Make high potential proof tests on new high tension equipment of the Customer, or on existing high tension equipment of the Customer after completion of certain maintenance and alteration work. Where these tests are made at a Company Station and are not coincident to Company purpose tests, or are made on the Customer's premises, the following rates will apply:

High potential proof test, per visit to the premises:

Up to four hours..... \$2,076.00

For each additional hour or portion thereof
if the cause is beyond the Company's control..... \$519.00

If a high potential proof test fails and the Company is required to revisit the premises and retest, separate charges will apply to each visit.

- b. Perform a 2500-volt direct-current Megger Test at the Customer's premises \$519.00

- c. Take and test samples of dielectric fluid from Customer's high tension apparatus, where the apparatus is equipped with proper valves or fittings; or test samples of dielectric fluid supplied by the Customer in an approved container furnished by the Company at the following rates:

First sample taken by the Company \$1,066.00
Each additional sample taken by the Company at the same time..... \$670.00

Tests of samples supplied by the Customer in an approved container furnished by the Company and delivered to an authorized Company representative:

Each sample taken by the Customer \$547.00

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.2 Special Services at Cost

Upon the request of a Customer or agent of the Customer, the Company will perform the following special services and charge the Customer or the Customer's agent upon the basis of cost to the Company as defined in General Rule 17.3:

- a. Install and remove temporary services as set forth in General Rule 5.2.7;
- b. Change the point of service termination or location of the service lateral as set forth in General Rule 5.2.2;
- c. Relocate a Company-owned or jointly-owned pole, provided that the City, Town or Village will issue an order at the Customer's request to relocate any existing street lighting equipment;
- d. Make temporary changes to Company facilities to permit the moving of a building or equipment from one location to another;
- e. Temporarily relocate underground service to City-owned or Company-owned lamppost, traffic standard, or similar facilities;
- f. Relocate Company street facilities to accommodate Customers;
- g. Remove and relocate Company facilities when a street is to become private property;
- h. Install underground service from Company's overhead lines on the street;
- i. Provide kilowatt demand pulses for single and/or coincident demand meters;
- j. Inspect, maintain, repair, and replace transformers and related service facilities for Customers receiving high tension service which is metered on the low tension side of the transformer, as provided in General Rule 4.6;

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.2 Special Services at Cost - Continued

- k. For a Customer served under Rider N, prepare an emergency supply plan and a storage facility; provide if requested, store, maintain, and test the mobile generating equipment associated with the Rider N service; transport the generating equipment to the Customer's service address; and supply personnel and fuel to operate the generating equipment;
- l. Perform incidental environmental remediation work on Customer premises associated with the Company's performance of its transmission and distribution service obligations;
- m. Interrupt or restore service to a Customer's premises to accommodate internal maintenance and/or repair activities, provided that the charge is not applicable when such service interruption or restoration is performed between 7 A.M. and 3 P.M., Monday through Friday, excluding holidays;
- n. Perform engineering work when the Company must design non-standard specifications for structures to house the Company's transformers and associated equipment on the Customer's premises to address site-specific conditions;
- o. Expose the Customer's property line splice box to determine the fault location of cable, when the fault is not located within a Company facility; provided, however, that there will be no charge for exposing the property line splice box to a 1, 2 or 3 family house; and
- p. Install and remove Street or Sidewalk Service as set forth in General Rule 5.2.8.

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.3 Definition of Cost

The cost to be charged for the furnishing of the special services listed in General Rule 17.2 and General Rule 17.7 consists of the following elements of cost where applicable. Where applicable, charges shall be increased to reflect the Percentage Increase in Rates and Charges, as explained in General Rule 30, and shown on the related Statement.

- Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- Material at the average actual storeroom price plus 13% for handling cost (sales taxes to be added where applicable);
- Use of transportation vehicles at rates covering operation, maintenance, carrying charges, and taxes;
- Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- Use of large tools and equipment at rates covering operation, maintenance, and carrying charges;
- Corporate overhead for the above five bulleted items at (a) 14% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 17% for construction management, if applicable, and (c) 3% for administration.
- Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value;
- Governmental permits or licenses necessary to perform the service;
- Mobile generating equipment for service under Rider N at invoice cost, including any taxes contained therein, if purchased or at reproduction cost new less accrued depreciation if from on-hand equipment, plus costs incurred in purchasing, including acceptance inspection and testing (sales taxes to be added where applicable);
- Fuel for mobile generating equipment operation at invoice cost, including any taxes contained therein; and
- Use of real property at a rate covering operation, maintenance, carrying charges, and taxes.

GENERAL RULES

17. Special Services Performed by the Company at a Charge – Continued

17.6 Meter Upgrades and Purchases

Customers billed under all Service Classifications may request meter upgrades from the Company for a charge, upon the basis of cost to the Company as defined below. The cost to be charged for the meter upgrade consists of the following elements, where applicable:

- a. Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- b. Material (including but not limited to meter, input/output boards, demarcation box, adapters) at the average actual storeroom price plus handling costs at the Company's current rate;
- c. Corporate overhead at the Company's current rate;
- d. Reimbursement of net present value of federal tax expenses attributable to meter upgrade.

Charges hereunder will be increased by the applicable percentage as explained in General Rule 30.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company (“ESCO”) Participation - Continued

19.3.6 Consolidated Billing and Payment Processing Services

Subject to limitations set forth below, an ESCO and the Company may agree for one party to perform consolidated billing and payment processing services on behalf of the other. Billing and payment processing services are governed by the terms and provisions of retail access billing and payment processing practices as specified in the UBP and by such other terms and conditions not inconsistent with otherwise applicable laws, regulations, and PSC orders.

If an ESCO and the Company agree for one party to perform consolidated billing and payment processing services on behalf of the other, the Company and ESCO will execute a billing services agreement. The Company will provide Consolidated Bills in connection with the Purchase of Receivables (“POR”) program pursuant to the Consolidated Utility Billing Service and Assignment Agreement executed by the Company and the ESCO; provided, however, that Consolidated Bills are not available to Customers served under Special Provision G of SC 9 for all or part of their energy requirements. Consolidated Bills for residential Customers are limited to Company-issued Consolidated Bills. An ESCO may provide Consolidated Bills for its Customers who are not Residential Customers.

Under the POR program, the Company shall remit to the ESCO undisputed ESCO charges billed to its customers, reduced by the POR Discount Percentage. The POR Discount Percentage shall consist of an Uncollectible Bill Percentage, a Risk Factor, a Credit and Collections component and an Incremental Cost component associated with POR program administration. The four components will be set annually and become effective each January 1. The Uncollectible Bill Percentage shall be based on the Company's actual uncollectible bill experience applicable to electric and gas customers for the 12-month period through the previous September. The Risk Factor shall be equal to 15 percent of the Uncollectible Bill Percentage. The Credit and Collections component will include: (a) a percentage determined by dividing the Company's credit and collection expenses attributable to retail access customers whose ESCOs participate in the Company's POR program by the estimated electric supply costs to be billed on behalf of ESCOs through the POR program; and (b) effective January 1, 2019, a percentage that reflects a reconciliation of prior periods' credit and collections expenses and recoveries, plus interest (calculated at the Other Customer Capital Rate). The Incremental Cost component shall be set to 0.15 percent.

A statement showing the POR Discount Percentage will be filed with the Commission on no less than three days' notice.

If the Company determines, in its sole discretion, that an ESCO is not in compliance with the dispute resolution procedure specified in the Consolidated Utility Billing Service and Assignment Agreement, the Company will assess a charge to the ESCO equal to the amount disputed by the Customer.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 153
Revision: 4
Superseding Revision: 3

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.2 Interconnection and Operation

To receive Standby Service, the generator may be connected either for: (a) parallel operation with the Company's service, or (b) isolated operation with standby service provided by the Company by means of a double-throw switch.

Customers who take Standby Service are subject to the interconnection and operation requirements as described in General Rule 8.4.

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Consolidated Edison Company of New York, Inc.
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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates – Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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PSC NO: 10 – Electricity
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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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PSC NO: 10 – Electricity
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Superseding Revision: 1

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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Revision: 3
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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

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GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
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Revision: 5
Superseding Revision: 4

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.2 Customers With Designated Technologies

A Customer With Designated Technologies will be billed under Standard rates, unless the Customer makes a one-time election in writing to be billed under Standby Service rates. A Customer With Designated Technologies who uses Efficient CHP with an aggregated capacity greater than 1 MW, up to 15 MW, will be exempt from Standby Service rates for a period of four years from the in-service date, unless the Customer makes a one-time election in writing prior to the end of its four-year exemption period to be billed prospectively under Standby Service rates.

Definitions:

“Customer With Designated Technologies” for purpose of this General Rule means a Customer with a Contract Demand of 50 kW or greater whose on-site generation has a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and:

- (a) exclusively uses fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, and/or methane waste, and its on-site generation facility has an in-service date between July 29, 2003 and May 31, 2023; or
- (b) uses efficient combined heat and power (“CHP”) that does not exceed 1 MW of capacity in aggregate, and its CHP generation facility has an in-service date between July 29, 2003 and May 31, 2021; or
- (c) uses efficient CHP with an aggregated capacity greater than 1 MW, but no more than 15 MW, its CHP generation facility has an in-service date between May 31, 2015 and May 31, 2021, and meets additional requirements specified in General Rule 20.3.4(a); or
- (d) uses Electric Energy Storage with maximum capability up to and including 1 MW; and
- (e) meets all of the following requirements if CHP is used: (i) has an annual overall efficiency of no less than 60 percent based on the higher heat value of the fuel input, (ii) has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility’s total usage annual energy output, (iii) serves no more than has 100 percent of the Customer’s maximum potential demand, and (iv) is designed to have maximum NOx emissions of 1.6 lbs/MWh; provided, however, that the facility is designed to have maximum NOx emissions of 4.4 lbs/MWh if that Customer was exempt from Standby Service rates as of January 1, 2017, or had an accepted interconnection application and/or air permit application as of that date.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.3 Customers With Targeted Exemptions - Continued

- (b) A Customer who newly installs battery storage of no less than 50 kW on or after January 1, 2017, may apply for an exemption from Standby Service rates provided that the Customer:
 - (i) submits a completed application for interconnection of its new battery storage system as described in General Rule 20.2 by December 31, 2019, and commences operation of the storage system by December 31, 2021; and
 - (ii) meets the requirements of General Rule 20.3.4.

Each eligible Customer will be exempt from Standby Service rates for ten years from the date the battery storage project commences operation. Such Customer will also receive shadow billing, for informational purposes, at rates under Rider Q - Option B during the term of such rates, and at the then-effective Standby Service rates thereafter, unless the Customer makes a one-time election to be switched to billing either under Rider Q or the then-effective Standby Service rates.

Applications made under General Rule 20.3.3(b) shall not exceed 25 MW of new battery energy storage projects. If Customers served under this General Rule 20.3.3(b) switch to the Standby Rate Pilot under Rider Q or Standby Service rates, the MW withdrawn by such Customers will not be available to those Customers or any other Customers under this General Rule 20.3.3(b).

20.3.4 Additional Requirements

The following requirements are applicable to Customers exempt from Standby Service rates pursuant to General Rule 20.3.2(c) and General Rule 20.3.3:

- (a) Customers With Designated Technologies who use Efficient CHP with an aggregated capacity greater than 1 MW and Customers With Targeted Exemptions must comply with the following additional requirement in order to be exempt from Standby Service rates: the output of the CHP generating facility and/or the charging usage and discharge output of the battery storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense. The Company will assess the charge specified in General Rule 16.4 if the Customer's communications equipment is not operational and may transfer the Customer to Standby Service rates if there are two or more instances of Customer caused failed communications service in any calendar year.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.3 -Continued

(A) Where the Customer Establishes the Contract Demand

- (1) A Customer who chooses its own Contract Demand may revise the Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months if the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.
- (2) The Company has final authority to approve or modify the Contract Demand on an account receiving output from a generating facility: (a) served under General Rule 20.4.5 or General Rule 20.4.6 or General Rule 20.4.7; or (b) installed on or after March 1, 2014, in a new premises or upgraded premises (i.e., where the Customer requires additional electric service to meet a higher load or increased capacity requirements regardless of the output of the generating facility). The Company will approve or modify the Contract Demand based on the principles used by Company to establish Contract Demand pursuant to General Rule 20.4.3(B).
- (3) Where the Company does not have final authority to approve or modify the Contract Demand (i.e., the Contract Demand is set by a Customer either prior to March 1, 2014, or for an existing building that does not require additional electric service), the Customer will be subject to a surcharge if the monthly maximum demand exceeds the Contract Demand by more than 10 percent. Such surcharge will apply to the current monthly bill for the portion of the demand that is in excess of the Contract Demand. The surcharge will apply as follows:
 - (a) If the monthly maximum demand exceeds the Contract Demand by more than 10 percent but less than 20 percent, the surcharge will be equal to 12 times the monthly Contract Demand Delivery Charge for the excess demand; and
 - (b) If the monthly maximum demand exceeds the Contract Demand by 20 percent or more, the surcharge will be equal to 24 times the monthly Contract Demand Delivery Charge for the excess demand.

The Contract Demand Delivery Charge is equal to the Contract Demand Delivery Charge per kW.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

- 20.4.5 A low-tension Customer taking service from a private generating facility having a total nameplate rating of over 2 MW may take Standby Service by connecting the facility to the Company's high-tension distribution system, provided the connection and operation of such facility do not jeopardize the safety or operation of the Company's system, facilities or other Customers and all of the following conditions are met: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; (b) the service interconnection is made to an interior distribution installation, pursuant to General Rule 5.6.2; (c) all the electricity delivered by the Company and supplied by the Customer's generator serves that Customer's single low tension account; (d) the generating facility is connected at high tension voltage (as specified in General Rule 4.6) on the Company's side of the revenue meter; (e) the high-tension meter on the generator's output is adjusted for transformer losses; and (f) the cost to the Company of the installation is no greater than it would be if the generating facility were connected at low-tension voltage on the Customer's side of the meter, and the configuration of Company equipment is the same under either the high-tension or low-tension connection.

The Customer will be billed under Standby Service rates, as modified below:

(a) There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rates and Charges, to cover incremental billing and administrative costs associated with providing service to this type of installation. (b) The per-kWhr charges described in General Rule 26 will be applied to the Customer's total kWhr usage registered on the low-tension meter(s) less the kWhr registered on the high-tension meter measuring the private generating facility's output (adjusted for losses). (c) The daily maximum demand used in determining the As-used Daily Demand Delivery Charges will be the highest net integrated demand, i.e., the difference between the Customer's low-tension registered demand and the high tension registered demand measuring the generator's output (adjusted for losses). (d) The monthly maximum demand used in determining Contract Demand exceedances under section (A) of General Rule 20.4.3 will be the low-tension maximum demand.

A Customer taking service under this provision may take service under SC 11 if the kWhr export of the generating facility exceeds the total kWhr usage registered on the low-tension meter(s).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.5 - Continued

A change to the Customer's low tension account must be requested between February 1 through March 1 or August 1 through September 1 of each year. Such changes will be effective for bills issued with a "from" date in May or November, respectively.

The request must be made by submitting a revised "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules.

The Customer's active low tension account must complete at least 12-months of service under General Rule 20.4.5.

No credits will be applied if the Customer ceases to have a low tension account or ceases to own or operate the generating facility. If the Customer's low tension account is closed, its credits will be forfeited unless the Company receives a new Application for Net Metering or Standby Service and/or Buy-Back Service within 30 days of the account's closure.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 A Customer with a private generating facility connected to the Company's high tension distribution system (as specified in General Rule 4.6) may use the output of the generating facility to supply two or more Standby Service accounts, as long as all of the following conditions are met:

(a) Eligibility:

(1) Standby Service Accounts:

(a) The Standby Service accounts designated by the Customer and the account associated with export of the generating facility must be all established in a single Customer's name ("Single Party Offset"); or

(b) The generating facility and the Standby Service accounts designated by the Customer to receive the output of the generating facility may be established in two or more Customer names ("Multi-party Offset"), provided all of the following conditions are met:

- (i) at least one of the Standby Service accounts must be in the same Customer name as the owner or operator of the generating facility (the "Sponsor") and have a Contract Demand equal to 10 percent or more of the nameplate rating of the generating facility;
- (ii) the Sponsor will be responsible for coordinating the interconnection and operation of the generating facility with the Company; and
- (iii) at the time of application under the Multi-party Offset, the Sponsor must submit the following complete forms at least 30 days prior to commencement of service: (a) a Multi-Party Offset Recipient Participation Form signed by the Customer of record for each Recipient Account, and (b) a Multi-Party Offset Percentage Allocation Form signed by the Sponsor. Both forms will be available on the Company's website.

(2) The generating facility must: (i) have a total nameplate rating of over 2 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(a) - Continued

- (3) The generating facility and the Standby Service accounts must all be located within a single “premises.” “Premises” is defined as follows, for purposes of General Rule 20.4.6 only:
 - (a) Under Single Party Offset, “premises,” means “a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads.” The accounts of a Customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single “premises” upon the Customer’s demonstration of common use to the Company.
 - (b) Under Multi-party Offset, “premises” means “either (i) a single building or (ii) multiple buildings in which each Customer is connected to the generating facility by a private thermal loop that delivers steam, hot water, or chilled water.”
- (4) The Standby Service accounts supplied by the output of the Sponsor’s generating facility (“Recipient Accounts”) shall not be served by any other source of generation, except as permitted under General Rule 8.2, and shall not participate under Rider R.
- (5) At least one of the Standby Service accounts must be connected to the Company’s low tension distribution system.
- (6) Each Standby Service account must be separately metered. The export of the generating facility must also be separately metered using an Output Meter (as defined in General Rule 2) that is furnished and installed at Customer expense. (The cost of the Output Meter, if provided by the Company, will be recovered as part of the Interconnection Charge.)
- (7) Service must be taken under SC 11 (or an applicable wholesale tariff) if the export of the generating facility exceeds the aggregated registered kWhr usage on the Standby Service accounts. Otherwise, at the Company’s discretion, the Company will terminate service under General Rule 20.4.6 or make no payments for the export.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(b) Interconnection:

The interconnection will be subject to the interconnection requirements and charges specified in General Rule 20.2. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities or other Customers.

(c) Accounts Supplied by the Generating Facility's Output:

- (1) Each account must be eligible for billing under Standby Service rates and must be billed under the Standby Service rate applicable to that individual account.
- (2) Accounts served under General Rule 20.4.6 must be either all Full Service or take Supply service from a single non-Company source of electric power supply.
- (3) If the accounts are not Full Service accounts, all supply in excess of that supplied by the private generating facility must be supplied by a single entity.
- (4) No account served under General Rule 20.4.6 may be served under the PASNY Rate Schedule or any economic development program specified in General Rule 11.
- (5) None of the accounts may receive Consolidated Billing (described in General Rule 19.3.6).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(c) Accounts Supplied by the Generating Facility's Output: - Continued

- (6) A request to add a new building commencing service to be supplied by the generating facility's output may be made at any time during the year and will be effective for bills issued for the second billing cycle after the request is made. Changes to Recipient Accounts must be requested between February 1 through March 1 or August 1 through September 1 of each year. Such changes will be effective for bills issued with a "from" date in May or November, respectively.

For Single Party Offset, the request must be made by submitting a revised "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules. For Multi-party Offset, the request must be made by submitting: (a) a Multi-Party Offset Recipient Participation Form signed by the Customer of record for each Recipient Account, and (b) a Multi-Party Offset Percentage Allocation Form signed by the Sponsor.

An active Recipient Account must complete at least 12-months of service under Single Party Offset or Multi-party Offset.

No credits will be applied if the Sponsor ceases to have a Recipient Account or ceases to own or operate the generating facility. If a Recipient Account is closed, its credits will be forfeited unless the Company receives a new Multi-Party Offset Percentage Allocation Form signed by the Sponsor within 30 days of the account's closure.

(d) Contract Demand for Each Account Supplied by the Generating Facility's Output:

The Contract Demand for each account will be determined based on the maximum potential demand on the Company's system to serve that individual account, including the delivery of supply from all sources.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(e) Billing Applicable to Each Account Supplied by the Generating Facility's Output:

- (1) Allocated As-used Generator Demand and Allocated Generator Supply will be determined for each metered interval. Adjustments will be made for transformation losses as applicable. For purposes of this General Rule, the following definitions apply:

For Accounts Supplied Under the Single Party Offset

“Allocated As-used Generator Demand” means, for each account supplied by the generating facility's output, the demand registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the demand registered on the high-tension meter(s) measuring the generating facility's output to the sum of demands registered on the meters of all Standby Service accounts supplied by the generating facility's output.

“Allocated Generator Supply” means, for each account supplied by the generating facility's output, the total kilowatthours registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the total kilowatthours registered on the high-tension meter(s) measuring the generating facility's output to the sum of the kilowatthours registered on the meters of all Standby Service accounts supplied by the generating facility's output.

For Accounts Supplied Under the Multi-party Offset

“Allocated As-used Generator Demand” means, for each Recipient Account, the lower of (a) the demand registered on the Recipient Account or (b) the demand registered on the high-tension meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the demand registered on the Recipient Account, the excess amount shall neither be redistributed to other accounts nor carried forward to the succeeding billing period.

“Allocated Generator Supply” means, for each Recipient Account, the lower of (a) the total kilowatthours registered on the Recipient Account's meter(s) or (b) the total kilowatthours registered on the high-tension meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the kilowatthours registered on the Recipient Account's meter(s), the excess amount shall be credited to the extent described in General Rule 20.4.6(a)(7).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 – Continued

(e) - Continued

(1) For Accounts Supplied Under The Multi-party Offset - Continued

“Percentage Allocation” means the percentage of the generating facility’s output that the Sponsor has allocated to each Recipient Account under the Multi-party Offset. A single percentage will be applied to both the Allocated As-used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor’s name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account.

- (2) Each account supplied by the generating facility’s output will be billed under Standby Service rates, as modified below:
- (i) An additional Customer Charge of \$50.00 per account per billing period, exclusive of the Increase in Rates and Charges, will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.
 - (ii) The per-kWhr delivery charges and adjustments described in General Rule 26 will be applied to the total kilowatt-hours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each metered interval (adjusted for losses as applicable).
 - (iii) For each metered interval, the registered demand on the account’s meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.
 - (iv) If the Customer purchases supply from the Company, the per-kWhr supply charges and adjustments described in General Rule 25 will be applied to the total kilowatt-hours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each metered interval (adjusted for losses as applicable).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(e) - Continued

- (3) The Allocated As-used Generator Demand and Allocated Generator Supply will be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the Generating Facility supplied output to any associated Standby Service account.

Bills may be estimated pursuant to General Rule 10.7. If interval data is estimated on a Standby Service account, that data will be used in the calculation of the Allocated As-used Generator Demand for all other accounts. If actual data later becomes available, the account will be rebilled based on the actual registered demand on the meter less the previously determined allocated As-used Generator Demand for such account.

- (f) The Customer will be assessed a Reactive Power Demand Charge per kVar registered on the generating facility's export meter(s) at the time of the kW maximum demand; provided, however, that if the meter registers no kW demand, the charge per kVar will be applied to the highest kVar recorded during the billing period. Applicable charges are specified in General Rule 10.11(4).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.7 A low-tension Customer that is the sole customer receiving service under a single account from a multi-metered interior distribution installation, pursuant to General Rule 5.6.2, or Company-owned equivalent equipment, and meeting the requirements for coincident demand as specified in General Rules 6.2.2 and 6.6, taking service from a private generating facility having a total nameplate rating of not more than 5 MW may take Standby Service by connecting the facility behind a single meter and operating the facility such that facility power exports past such meter to the Company's low-tension distribution system to provide kW and kWh support to the Customer's other metered load within the interior distribution installation or Company-owned equivalent. The connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, and subject to safety and reliability considerations, Customers may be required to install mitigation technologies (e.g., fault limiting capability), at the Customer's cost. The Customer and its private generating facility must meet all of the following conditions: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; and (b) the generating facility is interconnected to a single service connection of an interior distribution installation or Con Edison owned equivalent; and (c) no other Customers are served directly by the interior distribution installation or Con Edison owned equivalent, unless the service is submetered pursuant to Rider G.

The Customer will be billed under Standby Service rates, as modified below:

- (i) There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rates and Charges, to cover incremental billing and administrative costs associated with providing service to this type of installation.
- (ii) Any excess kWh and kW export from the service connection to which the Customer's generating facility is connected will be netted against the usage on the Customer's other service connections on an interval metered basis.

A Customer taking service under this provision may take service under SC 11 if the kWh export of the generating facility exceeds the total kWh usage registered on all of the meter(s).

The Customer must complete at least 12-months of service under General Rule 20.4.7, unless the account is closed.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, and an As-used Daily Demand Delivery Charges. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.
- 20.5.3 The Standby Performance Credit was established by the Commission's Order of June 19, 2015, in Case 13-E-0030, and replaced by the Standby Reliability Credit, in Case 16-E-0060. The Standby Performance Credit for each eligible Customer who requested the credit in 2016, by October 3, will be applied to the Customer's successive 12 monthly bills commencing November 2016.
- 20.5.4 A Standby Reliability Credit ("Credit") is available to specified Customers billed under Standby Service rates based on their ability to reduce their demand below the Contract Demand level during the Measurement Period. The Credit is not available to Customers served under the Value Stack Tariff as described in Rider R of this Rate Schedule, Customers with Grid-connected Electric Energy Storage systems, and Customers without generating facilities. To be eligible for the Credit: (a) the generating facility's output must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense prior to the beginning of the Summer Period for which the Customer requests a Credit; and (b) the output of the generating facility must be connected at a voltage lower than 100 kV.

For purposes of General Rule 20.5.4 only, the following definitions apply:

"Measurement Hours" are Monday through Friday, 10 AM to 10 PM, during the 2017 Summer Period and Monday through Friday, 8 AM to 10 PM, each Summer Period thereafter.

"Measurement Period" is the Measurement Hours during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is the Measurement Hours during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.5 Delivery Charges under Standby Service Rates - Continued

20.5.4 – Continued

“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour periods, excluding weekends and holidays. If a time block contains a period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.

“Summer Period” is June 15 through September 15 in 2017, and June 1 through September 30 each year thereafter.

A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the Measurement Period. If October 10 falls on a weekend or holiday, the Company will accept requests until the next business day. If service is taken under the Single Party or Multi-party Offset provision of General Rule 20.4.6, the Credit will be applied to each Standby Service account supplied by the generating facility’s output.

The Credit for any Measurement Period will be equal to the product of: (a) the Reliability Adjustment and (b) the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Reliability Adjustment is equal to the Customer’s Contract Demand less the highest kW demand recorded on the meter(s) used for monthly billing (net of generation) during the Measurement Period. If the Customer receives a reduction in Contract Demand Charges for delivery service (e.g., under Rider J or Special Provision H of SC 9), the Contract Demand Charge used to calculate the Credit will be reduced accordingly.

The Credit will be applied to the successive 12 monthly bills of the Standby Service account commencing in November until the following October.

The Reliability Adjustment, as defined above, will only be used for the purposes of determining the Standby Reliability Credit.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.8 Customers taking Standby Service Prior to February 20, 2012

Customers who were served under SC 3 – Back-up Service or SC 10 - Supplementary Service of P.S.C. No. 9 - Electricity, including Special Provision A of either SC, on February 1, 2004, were automatically transferred to Standby Service under SC 14-RA – Standby Service of P.S.C. No. 2 – Retail Access. Customers who were served under SC 14-RA of P.S.C. No. 2 – Retail Access on February 20, 2012, were automatically transferred to service under this Rate Schedule under the rates, terms and provisions applicable to Standby Service at that time.

20.9 Applications

Except for Customers automatically transferred to SC 14-RA of the Retail Access Rate Schedule upon the cancellation of SC 3 and SC 10 of the Schedule for Electricity – P.S.C. No. 9, requests for Standby Service shall be made in writing. Applicants for Standby Service must submit a completed “Application for Net Metering or Standby Service and/or Buy-Back Service” set forth in Application Form G in the General Rules, including applications made by Sponsors under the Multi-party Offset pursuant to General Rule 20.4.6, but excluding applications made by Recipient Accounts under the Multi-party Offset. Applicants for Standby Service by Recipient Accounts under Multi-party Offset must submit a completed Multi-Party Offset Participation Form. Rate Choice Customers must make an election in writing to change to or from Standby Service rates.

GENERAL RULES

21. Liability

21.1 Continuity of Supply

The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants or agents the Company will not be liable therefor.

The Company may, without liability therefor, interrupt service to any Customer or Customers in the event of emergency threatening the integrity of its system, if, in its sole judgment, such action will prevent or alleviate the emergency condition.

Notwithstanding other limitations of liability contained in this tariff, the Company will compensate Customers for losses, of the type and to the extent set forth below, which result from power failures attributable to malfunctions in the Company's lines and cable of 33 kV or less and associated equipment as set forth below.

The Company will reimburse residential Customers served directly under SC 1, and those served indirectly under SC 8, SC 12, and SC 13, as follows: (1) for actual losses of food spoiled due to lack of refrigeration, up to \$250 upon submission of an itemized list and over \$250 upon submission of an itemized list and proof of loss, up to a maximum of \$580 for any one Customer for any one incident; and (2) for actual losses of perishable prescription medicine, spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss and, if requested by the Company, submission of authorization to enable the Company to verify the claimed loss.

The Company will reimburse Customers under other SCs for actual losses of perishable merchandise spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss, up to a maximum of \$11,460 for any one Customer for any one incident.

The Company's total liability under this section is limited to \$15,000,000 per incident. In the event the total aggregate amount claimed under this provision exceeds \$15,000,000, the approved amounts of individual claims will be adjusted downward on a pro rata basis to the extent required to hold payments to a total of \$15,000,000. All claims under this section must be filed with the Company within 30 days from the date of occurrence.

GENERAL RULES

24. Service Classification Riders (Available on Request)

Subject to the terms, conditions and availability of service under each Rider, Customers taking service under this Rate Schedule may be served under the following Riders:

Rider	Applicable to the Following Service Classifications	Comments
A	1, 2, 5, 6, 8, 9, 11, 12, 13	Receivers/trustees
B	1, 2, 5, 8, 9	Conjunctional billing (no applications after May 31, 1959)
C	1, 2, 8, 9	Interconnecting buildings (no applications after May 31, 1959)
D	1, 2, 8, 9, 12	Fire alarms/signals
E	2, 5, 9, 12	Series metering (no applications after February 28, 2014)
F	1, 2, 9	Series metering (no applications after February 28, 2014)
G	2, 8, 9, 12, 13	Submetering
H	1, 2, 8, 9, 12	On-bill recovery of NYSERDA loan installments
I		[RESERVED FOR FUTURE USE]
J	9	Business incentive rate
K	N/A	Attachments by CATV and telecommunications companies
L	1, 2, 8, 9, 12, 13	Direct load control. Also applicable to PASNY Customers
M	5, 8, 9, 11, 12, 13	Hourly pricing for Full Service Customers
N	9	Mobile generators in lower Manhattan
O		[RESERVED FOR FUTURE USE]
P		[RESERVED FOR FUTURE USE]
Q	5, 8, 9, 11, 12, 13	Standby Rate Pilot. Also applicable to PASNY Customers
R	1, 2, 5, 8, 9, 11, 12, 13	Net metering and Value Stack Tariff for customer-generators
S	1	Low income program
T	1, 2, 5, 8, 9, 11, 12, 13	Demand response. Also applicable to Aggregators and PASNY Customers
U	Authority Customers and Public Entities as defined in Public Authorities Law §1005 subdivisions 27.(g) and 17.(b), respectively	NYPA Supply Service
V		[RESERVED FOR FUTURE USE]
W		[RESERVED FOR FUTURE USE]
X	N/A	Facilities used for telecommunications
Y	9	High load-density service. Also applicable to PASNY Customers
Z	1	SC 1 Innovative Pricing Pilot
AA	2	SC 2 Innovative Pricing Pilot
AB	1	Smart Home Rate
AC	1, 2, 5, 8, 9, 11, 12, 13	Term- and Auto-Dynamic Load management programs. Also applicable to Aggregators and PASNY Customers

The following Riders may not be applied to Customers taking Standby Service: D, E, F, and R.

The following Riders may not be applied to Retail Access Customers: M, U, and AB.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

Applicable to SCs 1, 2, 8, 9, and 12,
except for Customers taking Standby Service

It is further understood and agreed that the Company will furnish service hereunder for the operation of fire alarm or signal systems on an unmetered basis at the following rates and charges:

1. For service connection.....\$150.01
2. For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,

when the Customer is also taking
metered service under this agreement\$10.29 per calendar month

when no metered service is being
supplied under this agreement\$30.81 per calendar month
3. For each additional 125 milliamperes (or equivalent) of
continuous flow, or fraction thereof, an additional charge of\$10.29 per calendar month

Billing and Payment Processing Charge

Charges are as shown in General Rule 26.3.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE

Applicable to SC 2 and SC 9
(Subject to the provisions thereof)

(A) Applicability

To non-governmental Customers, except for customers under the Electric Vehicle Quick Charging Station Program, eligible for service under SC 9 and, for COVID-19 BIR only, under SC 2, and meeting the requirements of this Rider. SC 2 Special Provision (C) and SC 9 Special Provision (C) are not applicable to Customers served under this Rider.

(B) Business Incentive Rate (“BIR”) Program Components and Availability

- (1) New York City and Westchester Comprehensive Package of Economic Incentives (“New York City Comprehensive Package” and “Westchester Comprehensive Package”): This BIR component is provided to Customers receiving economic development benefits in the form of a Comprehensive Package of Economic Development Incentives in exchange for a long-term commitment to locate, remain, or relocate in the Company's service area pursuant to a contract with state or local authorities.

"Comprehensive Package of Economic Incentives" is defined as: (a) a separately-negotiated comprehensive package of economic incentives of at least five-years' duration conferred by the local municipality or state authorities to maintain or increase employment levels in the service area. Such incentives must include substantial tax or similar incentives, such as an allocation under the Recharge New York (“RNY”) program or the START-UP NY program and/or certification of eligibility for energy rebates under the New York City Energy Cost Savings program (“ECSP”); or (b) low-cost financing conferred by the local municipality, state authorities, the federal government, or entities which are tasked to provide federal financing, stimulus funds, or make similar investments to not-for-profit institutions utilizing space for Biomedical Research (as defined below under the Biomedical Research Program). Customers eligible under both the Comprehensive Package and the New and Vacant Program are considered eligible for the Comprehensive Package only.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(B) Business Incentive Rate (“BIR”) Program Components and Availability – Continued

- (4) Business Incubators and Business Incubator Graduates: This BIR component is available to Business Incubators for BIR load of up to 750 kW and Business Incubator Graduates for BIR load of up to 500 kW. If the Business Incubator or Business Incubator Graduate is a tenant in a redistribution building, its usage must be a minimum of 10 kW.

"Business Incubator" is defined as a facility that supports the launch and growth of start up and fledgling businesses by providing: (a) a workspace at discounted rates; (b) access to a network of successful entrepreneurs and support organizations through a program of events and an advisory board; and (c) an array of targeted resources and services. "Business Incubator Graduate" is defined as a start up or fledgling business that was a resident in a Business Incubator and left the Incubator in order to grow or expand its business. Businesses that are dismissed from the Incubator are excluded from this definition.

- (5) Electric Vehicle (“EV”) Quick Charging Station Program: This BIR component is available to owners of EV quick charging stations, including governmental customers, with a minimum aggregate charging capacity of 100 kW and a maximum aggregate demand of 2,000 kW. Stations must be newly constructed EV quick charging stations with no more than 10 kW of ancillary (non-EV charging) load. To be eligible, the stations must be publicly accessible, such as stations located at: supermarkets, malls and retail outlets, train stations, hotels, restaurants, and parking garages and parking lots where the EV quick charging station is open to the general public and will be used by a wide variety of users.
- (6) COVID-19 BIR: This BIR component is available to Small Business Customers that received government assistance in the form of grants, loans or other qualified assistance from city, county, state or federal government agencies. The government assistance shall be directly related to the Customer demonstrating that it experienced financial challenges due to the impacts of the COVID-19 pandemic.

In the context of COVID-19 BIR, a Small Business Customer is defined as a Customer that has an existing SC 2 or SC 9 Rate I account with a monthly maximum demand less than 30 kW in the past 12 consecutive months.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(C) Eligibility

(1) Energy Audits

Customers may take service under this Rider only if an energy efficiency audit has been performed either by NYSEERDA or other governmental authority that administers energy efficiency programs or by an independent third party (e.g., a qualified energy audit firm under the Company's Small Business Direct Install Program) or Customer personnel capable of conducting a comparable audit, except as follows:

- (a) a Business Incubator must have an energy efficiency audit performed within six months of applying for service under this Rider;
- (b) a Business Incubator Graduate must have the energy efficiency audit performed prior to taking service under this Rider, but no more than six months after signing a lease or obtaining a deed; and
- (c) an energy efficiency audit will not be required under the EV Quick Charging Station Program or COVID-19 BIR.

Business Incubators and Business Incubator Graduates must provide proof to the Company that: (a) they have had an energy audit performed, as described above; (b) they have installed the energy efficiency measures recommended in the audit or provided a reasonable explanation as to why recommended measures were not implemented; and (c) if they use 100 kW or more per month, they received paid rebates, if any. To remain eligible for service under this Rider, a Business Incubator must have an energy efficiency audit conducted once every five years and provide the proof specified above.

(2) Distribution Facilities Cost Test

An application for service under this Rider shall not be accepted if the Company is required to incur substantial costs for additional distribution facilities to serve the premises in which the Customer is located. The Company shall determine whether the cost of such distribution facilities is substantial in the following manner:

The investment in additional distribution facilities necessary and attributable to providing service to an eligible Customer in the premises shall be compared to an amount that is four times the estimated annual Pure Base Revenue that would be obtained from the Customer under the rates of the appropriate Service Classification. If the investment in distribution facilities exceeds such amount, the applicant will not qualify for service under this Rider. The applicant may qualify for service by making a non-refundable payment or other contribution satisfactory to the Company towards the investment in distribution facilities that would result in the applicant meeting the foregoing economic test. Such payment or other contribution must be made in advance of taking service.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(C) Eligibility - Continued

(3) Electric Chiller Reduction for Customers Located Near a Steam Main

Customers who are located within 250 feet of a steam main in the Borough of Manhattan and receive allocations of power on or after April 1, 2008, under either the New and Vacant Program or the New York City Comprehensive Package Program, will receive a reduction in their delivery service kW and kWhr eligible for bill reductions under this Rider for the months of June through September if they have electric and/or hybrid electric chillers (“Electric Chiller Reduction”). The Company will determine the kW and kWhr portions of the Electric Chiller Reduction based on information supplied by the Customer, including the nameplate rating of the chilling equipment and equipment efficiency information (“cut sheets”).

For each month during the months of June through September, the Customer’s kW and kWhr Electric Chiller Reduction will be deducted from the allocation of power made under this Rider to determine the Customer’s load eligible for the rate reductions specified in section (H); provided, however, that the reduction can never result in a negative allocation.

(D) Scope of BIR Program

A maximum of 452 MW are allocated under this Rider, as follows:

<u>Program Component</u>	<u>Maximum Aggregate MW Allocation</u>
New York City Comprehensive Package	165
Westchester Comprehensive Package	40
New and Vacant Program	95
Biomedical Research	80
Business Incubators & Graduates	12 (10 MW to NYC and 2 MW to Westchester)
EV Quick Charging Station Program	30
COVID -19 BIR	30 (25 MW to SC 2 and 5 MW to SC 9)

As allocations to Customers in a particular program component expire, such allocations will be available for re-use in that program at the then-current Rider terms and rate reductions. When the EV Quick Charging Station Program component or the COVID – 19 BIR component expire, the 30 MW applicable for each BIR component will be reallocated to the New and Vacant Program.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(E) Term of BIR Rate Reductions

- (1) BIR rate reductions will be available under the New York City or Westchester Comprehensive Package for an initial term of service of no less than three years and no more than five years, and will either terminate after the initial term or be followed by a phase-out period of three to five years, as specified in the contract. If New York City or Westchester County uses the Recharge New York (“RNY”) program or the START-UP NY program as a qualifying program under the Comprehensive Package of Economic Incentives, the BIR term shall not extend beyond the period of the Customer’s participation in the respective program. At any time, the governmental agency designating the Customer for service under the Comprehensive Package may reduce the load eligible for rate reductions if the agency determines that the Customer is not fulfilling its economic-development commitments.
- (2) BIR rate reductions will be available to Business Incubator Graduates for nonrenewable five-year terms, with no phase-out period. BIR rate reductions provided to Business Incubator Graduates will not be transferrable to other premises, unless the Business Incubator Graduate moved to another premises due to reasons outside the recipient’s control, including, but not limited to, a fire or other incident that renders the existing space uninhabitable, or a taking of the property by eminent domain. A Business Incubator Graduate who receives service under this Rider will continue to be eligible for service under this Rider for the remainder of its term if the Business Incubator Graduate remains at the same location and: (a) merges with another business, but does not change the name of its business; or (b) changes the name of its business due to incorporation of the business, which was previously a sole proprietorship or partnership. Except as specified above, successor businesses and successor Customers will not be eligible to receive service under this Rider for any months remaining under the predecessor’s term of service under this Rider.
- (3) BIR rate reductions are available under the EV Quick Charging Station Program until December 31, 2025.
- (4) BIR rate reductions will be available to the Biomedical Research Program for ten-year terms, with no phase-out period.
- (5) BIR rate reductions will be available under COVID-19 BIR for a term of no more than three years.
- (6) BIR rate reductions for all other Customers will be provided for a period of ten years, which is composed of an initial five-year term of service followed by a phase-out period of five years.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(F) Applications for Service

- (1) An application for service under this Rider must be made in writing to the Company. Applications made for premises located within 250 feet of a steam main in the Borough of Manhattan must include information about the Customer's electric and/or hybrid electric chilling equipment, including its nameplate rating and energy efficiency information. Approval of an application will be contingent upon the Customer's receipt of economic development benefits and ability to meet other criteria established under this Rider. Except for COVID-19 BIR applications, which will be accepted through December 31, 2023, applications to commence service under this Rider will be accepted until one day before expiration of the most recent electric rate plan adopted by the Commission, or, if the rate plan's terms and conditions continue beyond that date, until base rates are reset. Subject to the consent of the Public Service Commission, applications for service prior to the specified dates will not be accepted if the Company determines that the rate reductions provided hereunder are no longer cost justified.
- (2) Applications must be made under the New York City or Westchester Comprehensive Package within 30 days of application for a Comprehensive Package of Economic Incentives from state or local authorities. A completed application must include a letter from the governmental economic development agency negotiating the package confirming conveyance of a Comprehensive Package of Economic Development Benefits to the applicant and recommending acceptance for Rider J service.
- (3) Applications by Customers requesting service under the New and Vacant Program must include suitable documentation that the Customer received a Substantial Real Property Tax Incentive or ECSP energy rebates. Applications by Customers requesting service under the Biomedical Research Program must include a showing of expected economic development benefits, including new jobs, over the long term as a result of Rider J service to the space used for Biomedical Research and associated administrative space within such buildings and a showing that National Institute of Health grants will not contribute towards the cost of electric service covered by this Rider.
- (4) A Business Incubator may apply for service under this Rider at any time. Such Business Incubator must provide: (a) documented proof of funding or other support from New York City, Westchester County, other government entity, or another entity whose mission includes development of businesses in New York City or Westchester County; (b) a certificate of incorporation or formation or its equivalent; and (c) an analysis of the amount of electricity needed.
- (5) A Business Incubator Graduate must apply for service under this Rider within 60 days of leaving the Business Incubator and signing a deed or lease for commercial or research space, and it must provide: (a) proof of "graduation" from the Business Incubator; (b) a certificate of incorporation or formation or its equivalent; (c) a copy of the signed lease or deed for the business location; and (d) an analysis of the amount of electricity needed.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE – Continued

(F) Applications for Service - Continued

- (6) Applications must be made under the EV Quick Charging Station Program with proof of an EV station building permit and proof of payment of excess distribution facilities, if applicable. A completed application must include proof of eligibility that the station is publicly accessible.
- (7) Applications must be made under COVID-19 BIR with proof of receiving financial assistance such as loan and grant programs sponsored by city, county, state, or federal government agencies that are directly related to COVID-19.

(G) Restrictions as to the Availability of the Rider

Service under this Rider shall not be available as follows:

- (1) to Customers receiving service under Special Provision H of SC 9 or Rider Y;
- (2) where service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations;
- (3) to a building or premises where 25 percent or more of the square footage of the premises is used on a permanent basis for residential purposes, unless (i) the residential space is separately metered or (ii) the Customer receives high-tension service and applies for Rider J as a Biomedical Research Customer, Business Incubator, or Business Incubator Graduate and the load designated for service under this Rider excludes any of the residential load on the premises;
- (4) for public light and power in multi-tenanted residential buildings, or for construction purposes, or for activities of a temporary nature as described in General Rule 5.2.7;
- (5) to residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes;
- (6) to any Customer eligible for service under SC 1, such as a corporation or association organized and conducted in good faith for religious purposes; or
- (7) to retail establishments (except for participants in the EV Quick Charging Station Program and COVID-19 BIR), i.e., entities that are engaged in the sale of goods or services to end-users, including, without limitation, restaurants; hotels; entertainment-related establishments (unless primarily used for film production); and museums; or
- (8) to energy intensive facilities that generate relatively few new jobs, such as web-hosting centers, data centers and data switching facilities, except for participants in the EV Quick Charging Station Program. This subsection shall not restrict the availability of this Rider to energy intensive facilities where such facilities are part of a larger facility used in the ordinary course of business, such as corporate computer centers. Governmental economic development agencies shall have the discretion to allocate power available under this Rider to energy intensive facilities based upon factors other than the amount of anticipated electric demand, provided that a compelling reason to do so can be shown.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(H) Rate Reductions

- (1) The applicable rate reduction percentage is based on the date the Customer commenced BIR service, as shown below:

Rate Class	BIR Commencement Date			
	4/1/2001- 2/28/2014	3/1/2014 - 1/31/2017	2/1/2017 - 12/31/2022	1/1/2023 and after
SC 9 – Rate I, III or IV	40.56%	49%	39%	39%
SC 9 – Rate II or V	32.08%	45%	34%	34%
SC 2 (COVID-19 BIR only)	N/A	N/A	N/A	39%

The rate reduction percentage under SC 9 will be applied to monthly Demand Delivery Charges and monthly Energy Delivery Charges under Rate I, Rate II, and Rate III, and to the Customer Charge, Contract Demand Delivery Charge, and As-used Daily Demand Delivery Charges under Rate IV and Rate V, as applicable, before application of the Increase in Rates and Charges (described in General Rule 30). The rate reduction percentage under SC 2 will be applied to the Customer Charge and monthly Energy Delivery Charges under Rate I and Rate II, and to the Customer Charge and Billable Demand Charge under Rider AA, before application of the Increase in Rates and Charges (described in General Rule 30). No rate reductions will be applied to other delivery charges, including but not limited to the Billing and Payment Processing Charge, and other delivery charges and adjustments specified in General Rule 26. The Revenue Decoupling Mechanism is not applicable to Customers served under Rider J.

- (2) Where the Customer is subject to a phase-out of BIR rate reductions after the initial term of service under this Rider, the rate reduction percentage will be reduced in equal decrements each year, so that the rate reduction is phased-out completely at the end of the final year of Rider J service. For example, during a five-year phase-out period, the rate reduction percentage will be reduced by one-sixth each phase-out year.
- (3) The stated rate reductions will apply to entire load of the Customer designated for service under this Rider, except for the following: (a) Customers for whom the government agency designates a lesser load; (b) Customers who are subject to the Electric Chiller Reduction for the months of June through September; (c) Business Incubators for load in excess of 750 kW; and (d) Business Incubator Graduates for load in excess of 500 kW. For Customers served under Grandfathered Net Metering or Phase One Net Metering under Rider R, the reduction applicable to energy delivery charges will apply only to the net kilowatthours delivered by the Company. For Customers served under the Value Stack Tariff under Rider R, the reduction applicable to energy delivery charges will apply to the net hourly consumption.
- (4) Service under this Rider will terminate to any Customer under COVID-19 BIR who has received rate reductions totaling \$50,000 over the Customer’s BIR term (i.e., up to a maximum of three years).

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date:02/27/2022

Leaf: 213.1
Revision: 3
Superseding Revision: 2

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER L - DIRECT LOAD CONTROL PROGRAM - Continued

G. Restrictions

A participant may not enroll a Control Device in both Rider L and any other Company or NYISO demand-response program (e.g., the NYISO Special Case Resources Program, the Company's Rider T program, or the Company's Rider AC program).

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 234
Revision: 4
Superseding Revision: 3

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER P

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 235
Revision: 2
Superseding Revision: 1

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 236
Revision: 3
Superseding Revision: 2

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 237
Revision: 2
Superseding Revision: 1

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 238
Revision: 3
Superseding Revision: 2

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT

Applicable to SCs 5, 8, 9, 11, 12, and 13
(Subject to the provisions thereof)

A. Applicability

Under this Rider, Customers must make a one-time election to participate under one or more of the following options: Option A - Customer Chooses Contract Demand, Option B – Locational Variant Daily As-used Demand Pricing, and Option C – Export Pilot Credit. Options A and B are available to any new or existing Standby Service Customer taking service under SCs 5, 8, 9, 12, or 13 or PASNY, including Customers taking service under General Rule 20.4.5 and General Rule 20.4.6, except for Customers taking service under Station Use by Wholesale Generators. Option C is available to new or existing Customers taking service under SC 11 and taking service under another Service Classification through the same service connection.

B. Eligibility

This Rider is available for up to a total of 125 MW, with MWs measured by the distributed generator's nameplate rating capacity or inverter capability, as follows: (1) 75 MW is reserved for customers that have qualified under General Rule 20.3.3; and (2) 50 MW is available to standby customers, either new or existing, that do not qualify under General Rule 20.3.3. If the Customer or the Company terminates the Customer's service under this Rider, the program size will be reduced by the associated MWs and those MWs will not be available for re-use by any Customers.

C. Application and Term of Service

A Customer applying for service under this Rider must submit a completed "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules. Applications to participate under this Rider will be considered until the Pilot is fully subscribed, or if received by December 31, 2021, whichever is sooner. The term of service under this Rider is ten years from the date the Customer commences taking service under this Rider or until this Rider expires, whichever is sooner. If a Customer makes a one-time election to terminate its service under this Rider, the Customer will revert back to its otherwise applicable rate. If there is no prior rate, the Customer will be subject to its otherwise applicable rate.

This Rider expires on January 1, 2032.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

D. Metering

Customers under this Rider must also comply with the following metering requirements.

The output of the generating facility and/or the charging usage and discharge output of the Electric Energy Storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense.

Customers participating under this Rider are required to have Interval Metering with communications capability. If Interval Metering is not required for billing under the Customer's Service Classification or if Interval Metering cannot be provided through the Company's deployment of AMI meters, the Customer shall be responsible for the installation of the meter upgrade at the cost described in General Rule 17.6 and shall provide and maintain the communications service pursuant to General Rule 6.5.

E. Applicable Networks and Time Periods

The rates and applicable time periods under Option B and the measurement hours under Option C will vary based on the Customer's location and are based on event call windows for the Company's Commercial System Relief Program ("CSR"). A separate set of rates under Option B is available for Customers in a CSR network who are also in a Distribution Load Relief Program ("DLR") Tier 2 network. The CSR event call windows and DLR Tier 2 networks will be available on the Company's website.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing

All rates and charges are applicable to the Service Classification of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. Customers under this option will also receive shadow billing, for informational purposes, at the applicable Standby Service rates.

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network

<u>SC 5</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.5479	\$0.3973	\$0.6523	\$0.5131
Monday through Friday, 8 AM to 10 PM	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.5439	\$0.3944	\$0.6477	\$0.5094
Monday through Friday, 8 AM to 10 PM	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.5518	\$0.4002	\$0.6571	\$0.5168
Monday through Friday, 8 AM to 10 PM	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.5237	\$0.3798	\$0.6236	\$0.4904
Monday through Friday, 10 AM to 12 AM	\$0.6380	\$0.1925	\$0.7338	\$0.2279
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6695	\$0.3675	\$0.8877	\$0.5295

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRPs networks, except for Customers in a DLRP Tier 2 network - Continued

SC 8	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.4487	\$1.0896	\$1.3705	\$1.0377
Monday through Friday, 8 AM to 10 PM	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.4435	\$1.0857	\$1.3647	\$1.0333
Monday through Friday, 8 AM to 10 PM	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.4338	\$1.0783	\$1.3612	\$1.0306
Monday through Friday, 8 AM to 10 PM	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.4214	\$1.0690	\$1.3567	\$1.0272
Monday through Friday, 10 AM to 12 AM	\$1.4208	\$0.4507	\$1.3777	\$0.4376
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3640	\$0.8155	\$1.3108	\$0.7828

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 9</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.0197	\$0.7852	\$1.0298	\$0.8178
Monday through Friday, 8 AM to 10 PM	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.0220	\$0.7869	\$1.0313	\$0.8190
Monday through Friday, 8 AM to 10 PM	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.0308	\$0.7938	\$1.0347	\$0.8216
Monday through Friday, 8 AM to 10 PM	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.0560	\$0.8131	\$1.0571	\$0.8394
Monday through Friday, 10 AM to 12 AM	\$1.0101	\$0.3163	\$1.0500	\$0.3415
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9860	\$0.5823	\$1.0551	\$0.6476

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 12</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.1704	\$0.8393	\$1.2179	\$0.8463
Monday through Friday, 8 AM to 10 PM	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.1572	\$0.8299	\$1.2214	\$0.8488
Monday through Friday, 8 AM to 10 PM	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.1493	\$0.8242	\$1.2153	\$0.8445
Monday through Friday, 8 AM to 10 PM	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.1510	\$0.8255	\$1.2146	\$0.8440
Monday through Friday, 10 AM to 12 AM	\$1.4058	\$0.4820	\$1.5515	\$0.5329
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2843	\$0.6069	\$1.5044	\$0.6842

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

<u>SC 13</u>	Rate V High Tension Service <u>below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$0.9591
Monday through Friday, 8 AM to 10 PM	\$0.2836
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4515
<u>CSRP Network 2 PM to 6 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$0.8464
Monday through Friday, 8 AM to 10 PM	\$0.2836
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4515
<u>CSRP Network 4 PM to 8 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$0.6656
Monday through Friday, 8 AM to 10 PM	\$0.2836
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4515
<u>CSRP Network 7 PM to 11 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$0.5872
Monday through Friday, 10 AM to 12 AM	\$0.2633
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4515

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

<u>PASNY</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.2784	\$0.9473	\$0.9995	\$0.7584
Monday through Friday, 8 AM to 10 PM	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.2886	\$0.9549	\$1.0008	\$0.7595
Monday through Friday, 8 AM to 10 PM	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.3223	\$0.9799	\$1.0006	\$0.7592
Monday through Friday, 8 AM to 10 PM	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.3621	\$1.0094	\$1.0027	\$0.7608
Monday through Friday, 10 AM to 12 AM	\$1.3903	\$0.4472	\$1.1698	\$0.3775
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2251	\$0.7709	\$0.8486	\$0.5641

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network

<u>SC 5</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.6341	\$0.4234	\$0.7505	\$0.5441
Monday through Friday, 8 AM to 10 PM	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.6295	\$0.4202	\$0.7452	\$0.5402
Monday through Friday, 8 AM to 10 PM	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.6387	\$0.4264	\$0.7560	\$0.5481
Monday through Friday, 8 AM to 10 PM	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6695	\$0.3675	\$0.8877	\$0.5295
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.6061	\$0.4046	\$0.7175	\$0.5201
Monday through Friday, 10 AM to 12 AM	\$0.5529	\$0.1669	\$0.6360	\$0.1975
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.6695	\$0.3675	\$0.8877	\$0.5295

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRPs networks who are also in a DLRP Tier 2 network - Continued

SC 8	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRPs Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.6591	\$1.1563	\$1.5657	\$1.0996
Monday through Friday, 8 AM to 10 PM	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRPs Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.6532	\$1.1522	\$1.5590	\$1.0950
Monday through Friday, 8 AM to 10 PM	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRPs Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.6421	\$1.1444	\$1.5550	\$1.0922
Monday through Friday, 8 AM to 10 PM	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3640	\$0.8155	\$1.3108	\$0.7828
<u>CSRPs Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.6279	\$1.1345	\$1.5498	\$1.0885
Monday through Friday, 10 AM to 12 AM	\$1.2314	\$0.3906	\$1.1940	\$0.3793
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.3640	\$0.8155	\$1.3108	\$0.7828

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

<u>SC 9</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.1578	\$0.8284	\$1.1703	\$0.8639
Monday through Friday, 8 AM to 10 PM	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.1604	\$0.8303	\$1.1720	\$0.8651
Monday through Friday, 8 AM to 10 PM	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.1703	\$0.8375	\$1.1758	\$0.8679
Monday through Friday, 8 AM to 10 PM	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9860	\$0.5823	\$1.0551	\$0.6476
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.1990	\$0.8579	\$1.2013	\$0.8867
Monday through Friday, 10 AM to 12 AM	\$0.8754	\$0.2741	\$0.9100	\$0.2960
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.9860	\$0.5823	\$1.0551	\$0.6476

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

<u>SC 12</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.3719	\$0.9084	\$1.4443	\$0.9241
Monday through Friday, 8 AM to 10 PM	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.3564	\$0.8982	\$1.4485	\$0.9268
Monday through Friday, 8 AM to 10 PM	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.3471	\$0.8921	\$1.4412	\$0.9221
Monday through Friday, 8 AM to 10 PM	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2843	\$0.6069	\$1.5044	\$0.6842
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.3492	\$0.8934	\$1.4404	\$0.9216
Monday through Friday, 10 AM to 12 AM	\$1.2184	\$0.4178	\$1.3447	\$0.4619
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2843	\$0.6069	\$1.5044	\$0.6842

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

	Rate V High Tension Service <u>below 138 kV</u>
<u>SC 13</u>	
<u>CSRP Network 11 AM to 3 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$1.0393
Monday through Friday, 8 AM to 10 PM	\$0.2458
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4515
<u>CSRP Network 2 PM to 6 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$0.9172
Monday through Friday, 8 AM to 10 PM	\$0.2458
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4515
<u>CSRP Network 4 PM to 8 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$0.7213
Monday through Friday, 8 AM to 10 PM	\$0.2458
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4515
<u>CSRP Network 7 PM to 11 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$0.6364
Monday through Friday, 10 AM to 12 AM	\$0.2282
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.4515

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

<u>PASNY</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.4788	\$1.0118	\$1.1583	\$0.8105
Monday through Friday, 8 AM to 10 PM	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.4906	\$1.0199	\$1.1599	\$0.8117
Monday through Friday, 8 AM to 10 PM	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.5296	\$1.0465	\$1.1597	\$0.8114
Monday through Friday, 8 AM to 10 PM	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2251	\$0.7709	\$0.8486	\$0.5641
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.5756	\$1.0780	\$1.1620	\$0.8131
Monday through Friday, 10 AM to 12 AM	\$1.2050	\$0.3876	\$1.0138	\$0.3271
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.2251	\$0.7709	\$0.8486	\$0.5641

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM – Continued

3. Annual Reconciliation - Continued

- c. The Company will carry forward the credit to all other Customers, as described below:

If the Customer does not participate in Remote Net Metering, any excess net energy kWhr credits shall be carried forward to the next year on the Customer's account. If the Customer participates in Remote Net Metering, any credit remaining on the RNM Host Account after all of its Satellite Accounts have been credited (as described in section G.2.c. of this Rider) shall be carried forward to the next year on the RNM Host Account.

4. Account Closure

The Company requires an actual reading to close a Rider R account. The Company will close an account on the earlier of: (a) the first cycle date on which a reading is taken following the requested turn off date, (b) the date of a special reading, which a Customer may request at the charge specified in General Rule 17.1, or (c) the date of request for Customers with communicating AMI meters. After a CDG Satellite is removed from a monthly allocation by its CDG Host, pursuant to section F.2.c of this Rider, or its final bill is rendered on a net-metered Customer's account, including the account of an RNM or CDG Host, any remaining kWhr credit will not be cashed out or transferred, except as provided below. Any remaining CDG Host Banked Credit will not be refunded or transferred. RNM and CDG Satellite Account(s) shall no longer receive credits after the final bill is rendered on the account of its RNM or CDG Host.

a. CDG Satellite Account Closure

When a CDG Satellite Account is closed and a credit remains on a CDG Satellite Account after its final bill is rendered, such credit will be returned to the CDG Host Account.

When a CDG Satellite Account terminates its subscription with a CDG Host, any remaining banked credits on a CDG Satellite Account will be transferred to the CDG Host Banked Credit. The Company will transfer any banked credits on the CDG Satellite Account to the CDG Host Banked Credit when the CDG Satellite Account is no longer included on the CDG Host's allocation.

A CDG Satellite Account that has been removed from a CDG Host project but continues to maintain an active utility account may not subscribe to a new CDG Host or CDG Net Crediting project until the billing period after which all Satellite banked credits are returned to the original CDG Host Banked Credit.

Any remaining kWhr or monetary credits described in Sections G.2.c.(v) or G.2.c.(vi) of this Rider, as applicable, will be transferred to the CDG Host Banked Credit after the CDG Satellite's final bill is rendered.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

I. Charges and Credits – Customer Benefit Contribution (“CBC”) Charge

Phase One NEM Customers described in paragraph 3. of the Phase One NEM Applicability Section of this Rider with electric generating equipment that interconnects on or after January 1, 2022, who either remain on Phase One NEM or receive compensation under the Value Stack Tariff will be subject to a CBC Charge for the Customer’s term of service specified in Section K. The amount a customer is billed for the CBC will be determined each billing period by multiplying the CBC Charge by the nameplate capacity rating in kW DC of the customer’s electric generating equipment.

For Customers with more than one electric generating technology for which the CBC is applicable, the CBC Charge will be assessed separately based on the nameplate capacity rating of each technology; however, where one of the multiple electric generating technologies is an Electric Energy Storage system, the CBC shall be assessed solely on the nameplate rating(s) of the other electric generating technology or technologies.

The CBC Charge cannot be offset by any credit described in Sections G and H of this Rider.

The CBC rates will be set forth on the Statement of Customer Benefit Contribution. This Statement will be filed with the Commission at least 15 days before January 1 of each year.

J. Restrictions

Service under this Rider shall not be available to a Customer taking service under:

- (a) SC 9 – Special Provision H; or
- (b) the PASNY Rate Schedule, except PASNY CDG Satellites of CDG Hosts taking service under this Rate Schedule.

With the exception of the Customer-generators specified in Section A.9 of this Rider and Rate Choice Customers as described in General Rule 20, all other Customers served under this Rider shall be exempt from General Rule 20.

Customers served under Section A.9 of this Rider are ineligible to take service under Option C of Rider Q.

Customers served under Grandfather Net Metering and Phase One NEM of this Rider are ineligible to participate in Rider AC.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13
(Subject to the provisions thereof)

A. Applicability

To any Customer taking service under one of the above SCs, to any PASNY Customer, and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Service under this Rider is not available to participants in Rider L. Service under this Rider is also not available to Customers who are otherwise contractually precluded from taking service under this Rider, either by their own contract or because they are represented by a third party that is contractually precluded.

B. Definitions

1. Programs

Commercial System Relief Program (“CSRP”) is generally activated for the following conditions: (a) for Network peak shaving when the day-ahead system electric load forecast is 92 percent or greater of forecasted system peak; (b) when the day-ahead temperature variable is forecasted to exceed 84 degrees with an option to limit activation to particular New York City boroughs or the County of Westchester within the Company’s service territory; or (c) in limited situations when a DLRP event is called in a specific Network.

Distribution Load Relief Program (“DLRP”) is a contingency program activated by Con Edison to prevent or mitigate critical situations on the utility’s electric grid, typically called on a Network basis.

2. Definitions applicable to both CSRP and DLRP

"Aggregation" means either a Sub-aggregation or all Customers represented by an Aggregator within a Network if there are no Sub-aggregations for that Aggregator within that Network.

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater under CSRP or DLRP and that is responsible for the actions of the Customers it represents, including performance and, as applicable, repayments to the Company.

“Capability Period” under this Rider refers to the period from May 1 through September 30.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions – Continued

2. Definitions applicable to both CSRP and DLRP - Continued

“Network” refers to a distribution network or load area designated by the Company.

“Sub-aggregation” means a subset of Customers represented by an Aggregator within a Network. An Aggregator may have up to three Sub-aggregations per Network as long as each Sub-aggregation contains Customers who collectively have a Load Relief potential of 50kW or greater in the Network.

“Test Event” refers to the Company’s request under the Reservation Payment Option of either CSRP or DLRP for Direct Participants and Aggregators to provide Load Relief in order to test participants’ response to a request for Load Relief. The duration of a Test Event is one hour for CSRP and up to two hours for DLRP. If a Test Event is called under CSRP, Load Relief will be requested within the four-hour span of Contracted Hours for the Network. If called under DLRP, Load Relief will be requested at a time determined solely at the Company’s discretion but not between the hours of 12:00 AM and 6:00 AM.

3. Definitions applicable to CSRP only

“Advisory” refers to the Company’s notice to participants when a condition as defined under General Rule 24.B.1.(a) or (b) has been met. Day-ahead and summer peak forecast information for the system, as well as information on the day-ahead temperature variable forecasts, will be posted to the Company’s website.

“Contracted Hours” refers to the four-hour period within a weekday, Monday through Friday during the Capability Period, excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief in a Network whenever the Company designates a Planned Event. The Contracted Hours are established by the Company for each Network based on individual Network needs and will be posted on the Company’s website no later than January 1 for the upcoming Capability Period. The Contracted Hours for any SC 11 Customer who exports power to the Company shall be the Contracted Hours established by the Company for the Network unless the Company assigns an alternate four-hour period. If the Company assigns an alternate four-hour period, it will notify the Direct Participant or Aggregator within ten calendar days of receiving the application for service under this Rider.

“Planned Event” refers to the Company’s request, on not less than two hours’ advance notice, for Load Relief during the Contracted Hours. Planned Events will be called if an Advisory, based on the day-ahead forecasted load level, was issued at least 21 hours in advance and the Company’s same-day forecasted load level, as updated throughout the day, is at least 92 percent of the forecasted summer system-wide peak. Planned Events may be called if an Advisory, based on the day-ahead forecasted temperature variable, was issued at least 21 hours in advance and the Company’s same-day forecasted load level or same-day forecasted temperature variable, as updated throughout the day, is at least 92 percent of the forecasted summer system-wide peak or the temperature variable is expected to exceed 84 degrees, respectively.

“Renewable Generation” means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service

1. Applications for service by Direct Participants or Aggregators for the Reservation Payment Option or Voluntary Participation Option of either CSRP or DLRP must be made electronically. The desired commencement date must be specified in the application.

The Company will accept completed applications for the Reservation Payment Option of CSRP or DLRP by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date, Where the first day of the month falls on a weekend or federal holiday, applications will be accepted until the first business day after. For the 2021 Capability Period only, the Company will allow revisions to the kW of contracted Load Relief of previously enrolled customers up until June 1, 2021. In cases where these revisions result in a lower kW of contracted Load Relief, the new kW of contracted Load Relief will apply for Event Performance Factor and Reservation Payment calculation purposes for the entire Capability Period. Otherwise, the new kW of contracted Load Relief will be applied beginning the next month.

If the Company does not bill the participant monthly using Interval Metering at the time of application for CSRP or DLRP, participation in the Reservation Payment Option will not commence unless Interval Metering is operational. If the Company receives a completed CSRP or DLRP application by April 1, service can commence on May 1 if Interval Metering is installed by April 1. If the Company receives a completed CSRP or DLRP application by May 1, service can commence on June 1 if Interval Metering is installed by May 2. If the CSRP or DLRP application is received by May 1, but the above deadline for installation of Interval Metering is not met, service will commence on July 1, provided the Interval Metering is installed by June 1. (Metering and communications requirements are described in section F.)

The Company will accept applications for participation in the Voluntary Participation Option of CSRP or DLRP at any time provided the metering and communications requirements specified in section F are met.

2. Each application must state the kW of Load Relief that will be provided by the Direct Participant or by the Aggregator for the Network(s) during: (a) the Contracted Hours required for the Network under CSRP or (b) the Load Relief Period, for weekdays and weekends separately, under DLRP. Under DLRP, the stated kW of Load Relief for weekends must be equal to or greater than 25 percent of the stated kW of Load Relief for weekdays. In addition, weekend days shall include Memorial Day, Independence Day, and Labor Day, under DLRP.
3. Load Relief of an Aggregator will be measured on a portfolio basis by Aggregation.
4. A single CBL Verification Methodology will be used for each Customer account to assess both energy (kWh) and demand (kW) Load Relief.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service - Continued

5. A Direct Participant or Aggregator may change the CBL Verification Methodology or kW of pledged Load Relief for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.

An Aggregator may increase its kW of pledged Load Relief in a Network during a Capability Period only if it enrolls Customers whose Aggregator either exits the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

6. Except for Renewable Generation, Electric Generating Equipment is prohibited from operating under CSRP within one-half mile of a peaking generator located at Gowanus (Brooklyn), Narrows (Brooklyn), Hudson Avenue (Brooklyn), Astoria (Queens), 59th Street (Manhattan, West Side) and 74th Street (Manhattan, East Side), all as shown on the Company's website.

In other geographic areas, participation by diesel-fired Electric Generating Equipment will be permitted under CSRP only if the engine for the equipment is model year 2000 or newer or written certification by a professional engineer is attached to the CSRP application attesting that the NOx emission level is no more than 2.96 lb/MWh. Participation by such diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under CSRP for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. Within these geographic areas, no limit or cap will be placed under CSRP on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

Electric Generating Equipment operating under DLRP is not subject to the above limitations.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service - Continued

7. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under either CSRP or DLRP, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, and the kW enrolled using this equipment.

If applying for service under this Rider, the application must also identify whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NO_x emission level of no more than 2.96 lb/MWh. If the generating equipment has a NO_x emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NO_x emission level. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included either with the application or within seven days of applying. If the permit or registration has not yet been issued, a copy of application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service. By applying for service, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.

8. Rider R Value Stack Tariff Customers that enroll in Rider T are ineligible to receive DRV and LSRV compensation. This is a one-time, irreversible decision that can be made at any point during a project's Value Stack compensation term.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

J. Restrictions on Performance Payments

Performance Payments will not be made under DLRP for Customer accounts participating in CSRP during concurrent Load Relief Hours.

Performance Payments will not be made under CSRP or DLRP if the Direct Participant or Aggregator (on behalf of its customer) receives payment for energy under other demand response program (e.g., NYISO's Day-ahead Demand Reduction Program or NYISO's Special Case Resources Program) in which the customer is enrolled through the Company during concurrent Load Relief hours in the same Network(s).

If an SC 11 Customer participates in the NYISO market through Con Edison and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under CSRP or DLRP only for Load Relief in excess of the Customer's CBL, expressed in kWh.

Performance Payments will not be made under CSRP or DLRP if service is taken under Rider R.

Performance Payments will not be made under the Term-DLM program of Rider AC for Customer accounts participating in DLRP during concurrent Load Relief Hours.

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER V

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER W

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

B. Definitions: The following definitions apply for purposes of this Rider:

1. “Contract Demand”

- a. “Contract Demand” means, except for Customers served under one or more of the economic development programs described in General Rule 11 (“Economic Development Programs”), the higher of (i) the contract demand specified in the Service Agreement for service under this Rider, or (ii) the highest registered demand on the Customer’s account.
- b. “Contract Demand” under each Economic Development Program means the Customer’s demand allocation under that program, as applicable. “Contract Demand under Economic Development Programs” means the sum of the Customer’s demand allocations under the various applicable programs.
- c. “Service Classification Component of the Contract Demand,” applicable to Customers who take service under one or more Economic Development Programs, means the higher of (i) the Contract Demand specified in the Rider Y Service Agreement minus the Contract Demand under Economic Development Programs or (ii) the highest registered demand on the Customer’s account minus the Contract Demand under Economic Development Programs.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges

Customers will be assigned to one of the following rates by the Company.

Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak

Customer Charge \$20.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$28.44 per kW
Off-Peak: All other hours of the week \$9.58 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$21.86 per kW
Off-Peak: All other hours of the week \$9.58 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Rate II – 12 Noon to 8 PM Summer On-Peak and All-Hours Non-Summer

Customer Charge \$20.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$28.44 per kW
Off-Peak: All other hours of the week \$9.58 per kW

Charges applicable for all other months

All-Hours \$26.76 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate III – 2 PM to 10 PM Summer and Non-Summer On-Peak

Customer Charge \$20.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 2 PM to 10 PM \$28.44 per kW
Off-Peak: All other hours of the week \$9.58 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 2 PM to 10 PM \$21.86 per kW
Off-Peak: All other hours of the week \$9.58 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Rate IV – 12 Noon to 8 PM Summer and Non-Summer On-Peak with Time-of-Use Supply

Customer Charge \$20.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$28.44 per kW
Off-Peak: All other hours of the week \$9.58 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$21.86 per kW
Off-Peak: All other hours of the week \$9.58 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

If a customer taking service under Rate IV elects to switch to Retail Access Service, such customer will be transferred to Rate I unless the Customer chooses to leave the Pilot.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate V – Demand Subscription

Customer Charge \$20.00 per month

Subscribed Demand Charge

Charges applicable for all months

Subscribed Demand \$28.36 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Rate VI – Demand Subscription with Summer Overages

During the months of June through September, in addition to the Subscribed Demand Charge, Customers will be subject to Overage Demand Charges for demands occurring on non-holiday weekdays between the hours of 12 Noon and 8 PM in excess of the subscribed levels. The Overage Demand Charge shall be assessed on the kW amount by which the average of the highest three maximum daily demands during the aforementioned hours in the billing cycle exceeds the Subscribed Demand.

Customer Charge \$20.00 per month

Subscribed and Overage Demand Charges

Charges applicable for the months of June, July, August, and September

Subscribed Demand \$26.95 per kW
Overage Demand \$35.65 per kW

Charges applicable for all other months

Subscribed Demand \$26.95 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate VII – 12 Noon to 8 PM Summer and Non-Summer On-Peak – Demand and Volumetric

Customer Charge \$20.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$14.21 per kW
Off-Peak: All other hours of the week \$4.79 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$10.94 per kW
Off-Peak: All other hours of the week \$4.79 per kW

Energy Delivery Charges

Charges applicable for all months

All kWhr 8.25 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AA – SC 2 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges

Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak

Customer Charge \$33.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$29.56 per kW
Off-Peak: All other hours of the week \$11.49 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$22.75 per kW
Off-Peak: All other hours of the week \$11.49 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Supply Charges

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

Billable Demand

For each day in a billing cycle, the maximum daily demand shall be calculated for each time period applicable to that day. The Billable Demands shall be determined by calculating the average of the three highest maximum daily demands occurring in each time period for the applicable billing period. All maximum daily demand values shall be established by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (on-peak, off-peak).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE - Continued

F. Charges

Customers will be assigned to one of the following rates by the Company.

Rate I

Delivery Charges

Customer Charge \$20.00 per month

Daily Demand Charges

For each day in the billing cycle, the maximum Daily Demand shall be the highest integrated 60-minute demand occurring entirely between the hours of Noon and 8 PM.

Charges applicable for all months

Daily Demand Charge \$1.89 per kW

Critical Peak Distribution and Transmission Event Charges

On any day of the year, the Company may declare Critical Peak Distribution Events and Critical Peak Transmission Events. The Company may declare up to 10 events of each of the two types per 12-month period. During any declared event, the Customer's highest integrated 60-minute demand occurring entirely during the declared event period shall serve as the basis for the Customer's billable demand for the event. A maximum of one event of each type may be declared on a single day; however, multiple types of events may be declared on the same day at any time. Each event shall be billed separately. If a Customer exports power during an event and has a maximum integrated 60-minute demand occurring entirely during the declared event period of less than zero, the Customer shall receive a credit for the minimum integrated 60-minute level of export at the Critical Peak Event Charge applicable to that event.

Charges applicable for all months

Critical Peak Distribution Event Charge(s) \$3.22 per kW per Event
Critical Peak Transmission Event Charge(s) \$0.81 per kW per Event

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge

The Market Supply Charge ("MSC") varies by Service Classification and rate class and will be calculated based on best available information, as described below. MSC amounts will be billed in cents per kilowatthour for energy-only Service Classifications and in both dollars per kilowatt and cents per kilowatthour for demand-billed Service Classifications.

The Factor of Adjustment for Losses is 1.071 to account for losses of 6.6 percent.

- (a) The MSC includes the following cost components, adjusted by the Factor of Adjustment for Losses, except as described below:
- (1) the cost of energy based on NYISO market prices;
 - (2) the cost of capacity based on NYISO market prices;
 - (3) ancillary services charges, including certain NYISO Schedule 1 charges, such as the Scheduling, System Control & Dispatch ("S, SC & D") Service Charge, Local Reliability S, SC & D Service Charge and Market Administration and Control Area Service Charge, and any other NYISO commodity-related charges;
 - (4) NYPA Transmission Adjustment Charge ("NTAC");
 - (5) NYISO charges allocated to the Company resulting from transmission projects approved through FERC, NYISO and/or Commission processes ("NYISO Transmission Charges"); and
 - (6) certain other transmission-related charges and credits.

The Factor of Adjustment for Losses is not applicable to capacity costs billed to Rider M Customers, because their ICAP tags are inclusive of losses.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge - Continued

(b) - Continued

The MSC per-kilowatthour rate for each Customer in an energy-only rate class, which for this purpose includes Customers taking service under Rider Z, Rider AA, and Rate IV of SC 1, will be the sum of components (1) through (5) in (a) above, that is, the cost of energy and capacity based on NYISO market prices plus the Ancillary Services Charges, NTAC, and NYISO Transmission Charges. Energy-only SC 12 Customers subject to the Minimum Charge are assessed the MSC per-kilowatthour rate based on the minimum kWhr billed. For accounts billed under: Rate II of SC 1 or SC 2; Rate III of SC 1; Rate IV of Rider Z; or Rate IV of SC 1, component (1) in (a) above, that is, the cost of energy, will be the cost of energy based on NYISO market prices load-weighted by the applicable rate class's hourly load shape (as described in General Rule 25.1(b)) for the applicable time-of-day periods. For accounts billed under Rate II of SC 1 or SC 2, component (2) in (a) above, that is, the cost of capacity, is only assessed for usage during the "on peak" period. For accounts billed under Rate III of SC 1, component (2) in (a) above is only assessed during the Summer Billing Period, weekdays, 2 PM to 6 PM. For accounts billed under Rate IV of Rider Z and Rate IV of SC 1, the cost of capacity is assessed only for usage during the "on peak" period.

For Customers billed under Rate I of Rider AB, the cost of capacity is recovered through Critical Peak Generation Capacity Event Charges, on a per kW basis. For Customers billed under Rate II of Rider AB, the cost of capacity is recovered through Generation Capacity Subscribed Demand Charges, on a per kW of Subscribed Demand basis, as well as through Critical Peak Generation Capacity Event Charges, on a per kW basis, assessed based on kW during Critical Peak Generation Capacity Events in excess of Customers' Generation Capacity Subscribed Demands.

The MSC per-kilowatthour rate for each Customer in a demand-billed rate class will be the sum of components (1), (3), (4), and (5) in (a) above. For demand-billed rate classes, component (2) in (a) above, that is, capacity costs, will be billed as a separate per-kilowatt MSC rate. Except as described below, the cost of capacity is billed to Customers in demand-billed rate classes per kW of registered demand. Capacity costs are only assessed for demand registered weekdays, 8 AM to 6 PM, during the Summer Billing Period and weekdays, 8 AM to 10 PM, during the Winter Billing Period for accounts billed under SC 13, Rate II or IV of SC 5, or Rate II, III, or V of SC 8, 9, or 12. Exceptions are as follows:

- (1) Non-Rider M demand-billed Customers subject to the Minimum Charge are assessed the MSC per-kilowatt rate based on the minimum kW billed.
- (2) Rider M Customers are assessed the MSC per-kilowatt rate based on their ICAP Tag, commencing with bills having a "from" date on or after June 1, 2016. Each Customer's ICAP Tag, expressed in kW, is set annually, each May 1, based on that Customer's load during the NYCA peak hour from the prior calendar year, reconciled to the Company's share of the NYCA peak load, and adjusted for the upcoming year's forecasted peak load. In the event the Company does not have an accurate or sufficient load history for the Customer's account, the ICAP tag will be based on the Company's estimate.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC

The Adjustment Factors – MSC are applicable to all Full Service Customers subject to the MSC, except for Customers served under Rider M.

25.2.1 Adjustment Factor – MSC I

The components of the Adjustment Factor - MSC I are described below.

a. MSC Reconciliation

Estimated MSC amounts recovered in rates on a calendar month basis shall be reconciled to actual MSC costs on a calendar month basis. The actual MSC costs include the costs the Company would have incurred if the requirements to serve Customers under this Rate Schedule would have been purchased solely from the NYISO market calculated on a load-weighted average market price based on available NYISO billing data at the end of each month. These costs will be increased by the value of any capacity credits that the Company receives from pledging MW associated with the Direct Load Control Program into the NYISO Special Case Resources program, priced at the strip auction price for the capability period and determined separately for the New York City and the combined Westchester NYISO zones. These costs will also be increased by the total Value Stack Energy Component credits paid out to both Customers served under the Value Stack Tariff as described in Rider R of this Rate Schedule and to Customers served under the Value Stack Tariff for PASNY Customer-Generators General Provision of the PASNY Rate Schedule. The Adjustment Factor – MSC I will include separate reconciliation amounts for New York City and for the combined Westchester NYISO zones.

b. Tax Reimbursement Recovery Provision

The Company is authorized by Section 66-h of the Public Service Law to recover tax reimbursements that it makes to non-utility generators pursuant to such law. The Adjustment Factor – MSC I will recover such tax reimbursements only from Customers with non-residential use of electricity, as explained hereunder.

c. Demand Response Program Cost Recovery Provision

The Company is authorized to recover the difference, if any, between (i) the amounts billed in such month to Customers served under Rider M for actual energy usage priced at the applicable hourly energy prices in accordance with the provisions of Rider M, and (ii) the actual market supply costs for such month for such Customers' actual energy usage.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.3 Merchant Function Charge

The Merchant Function Charge (“MFC”) is applicable to all Full Service Customers subject to the MSC. The MFC is determined on a calendar-month basis and is equal to the sum of the following components:

- (a) a competitive supply-related charge, inclusive of a charge for purchased power working capital, in cents per kilowatthour, as shown below:

<u>Service Classification</u>	<u>Effective Jan. 2023</u>
SC 1	0.1517
SC 2	0.1237
SCs 5, 6, 8, 9, 12, and 13	0.0822

- (b) a credit and collection-related charge, in cents per kilowatthour, as shown below:

<u>Service Classification</u>	<u>Effective Jan. 2023</u>
SC 1	0.1996
SC 2	0.1417
SCs 5, 6, 8, 9, 12, and 13	0.0329

- (c) a charge or credit to reflect the Transition Adjustment amount (including any Reconciliation Amounts from the prior Rate Year’s Transition Adjustment and prior period deferrals, plus interest) applicable to Full Service Customers, pursuant to General Rule 28; and

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.3 Merchant Function Charge - Continued

- (d) a charge for the Uncollectible-bill Expense associated with the MSC and Adjustment Factors – MSC charges. The Uncollectible-bill Expense will be determined each month for Customers subject to the MFC in SC 1 (the “Residential Class”) based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Residential Class and an Uncollectible Bill Factor of 0.0072. For Customers subject to the MFC in other SCs (the “Other Classes”), the Uncollectible-bill Expense will be determined each month based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Other Classes and an Uncollectible Bill Factor of 0.0028. The resulting Uncollectible-bill expenses for the Residential Class and Other Classes will then be adjusted to reflect a system Uncollectible Bill Factor of 0.0046. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Residential Class based on billed MSC and Adjustment Factors - MSC charges will be collected from or credited to the Residential Class through the Uncollectible-bill Expense determined for the Residential Class in a subsequent month. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Other Classes based on billed MSC and Adjustment Factors – MSC charges will be collected from or credited to the Other Classes through the Uncollectible-bill Expense determined for the Other Classes in a subsequent month. The Company will true-up its Uncollectible Bill Expense for the MSC and Adjustment Factors – MSC charges for the Residential Class and for Other Classes using the Uncollectible Bill Factor applicable to electric and gas customers for the 12-month period through the previous September.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense applicable to both the Residential Class and the Other Classes, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

Each component of the MFC will be charged on a cents per-kilowatt-hour basis, taken to the nearest 0.0001 cent. The Company will file a Statement of Merchant Function Charge (“Statement”), apart from this Rate Schedule, showing the MFC amount per kilowatt-hour in effect for the calendar month and the date on which the MFC was determined. Amounts will be separately shown for the following: (i) Customers billed under SC 1, (ii) Customers billed under SC 2, and (iii) Customers billed under SC 5, 6, 8, 9, 12, and 13. Unless otherwise directed by the Commission, the Company will file Statements no less than three days prior to MFC changes.

GENERAL RULES

26. Additional Delivery Charges and Adjustments

Except as specified within each section of this General Rule, the following charges are applicable to all Customers served under this Rate Schedule:

- (a) Monthly Adjustment Clause (“MAC”) and Adjustment Factor – MAC;
- (b) Revenue Decoupling Mechanism (“RDM”) Adjustment;
- (c) Billing and Payment Processing (“BPP”) Charge;
- (d) System Benefits Charge (“SBC”);
- (e) Clean Energy Standard Delivery Surcharge (“CESD”);
- (f) Dynamic Load Management (“DLM”) Surcharge;
- (g) Delivery Revenue Surcharge;
- (h) Value of Distributed Energy Resources (“VDER”) Cost Recovery;
- (i) Tax Sur-credit; and
- (j) EV Make-Ready Surcharge

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (5) charges for and/or revenues from the Company's system TCCs that are not sold;
- (6) any non-commodity related charges or credits, not otherwise recovered through the MSC or Adjustment Factors – MSC, related to FERC approved or ordered NYISO or PJM rebills or recalculations of charges paid by NYISO or PJM customers;
- (7) carrying charges related to the Rainey to Corona Project, the Gowanus to Greenwood Project, and the Goethals to Fox Hills Project, collectively, the Reliable Clean City (“RCC”) projects, less costs allocated to the PASNY Rate Schedule, as authorized by the Commission’s April 15, 2021 Order in Case 19-E-0065;
- (8) certain NYISO-related charges and credits, including all rebills issued to the Company prior to May 1, 2008, non-commodity-related rebills issued to the Company beginning May 1, 2008, and NYISO Schedule 1 charges that are not covered under the MSC. Miscellaneous charges/credits to be flowed through the MAC, such as rebills, will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the MAC in subsequent month(s) subject to the same five percent limitation;
- (9) Customers' share of the cost of the savings passed on to eligible Customers in accordance with Section 3, Chapter 459, 1982 N.Y. Laws;
- (10) carrying charges associated with interference costs causing an exceedance of the net electric plant target, less amounts allocated for collection under the PASNY Rate Schedule;
- (11) amount by which annual storm costs exceed the annual rate allowance, when such excess amount exceeds \$7 million each year, up to 2.5 percent of delivery revenue each year, less amounts allocated for collection under the PASNY Rate Schedule;
- (12) certain NYISO Transmission Owners Charges such as Congestion Balancing Settlement, Rochester Station 80 Capacitor Bank and Ramapo Phase Angle Regulator and any other transmission-related charges;
- (13) net revenues from sales to other utilities, LSEs and others;
- (14) certain other transmission-related charges and credits;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (15) the difference between costs used in the calculation of the Adjustment Factors – MSC and total actual costs incurred, including all costs incurred and benefits received prior to May 1, 2008 from financial hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties);
- (16) foregone delivery service revenues associated with the provision of service under Rider M (voluntary service only), and the Company’s Direct Load Control Program to the extent such revenues are not recovered through a revenue decoupling mechanism.
- (17) foregone electric revenues resulting from decreased electric requirements associated with steam air conditioning installations by Customers under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 4 - Steam to the extent such revenues are not recovered through a revenue decoupling mechanism;
- (18) foregone steam revenues associated with steam rate discounts for steam air conditioning installations by Customers under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 4 - Steam;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (19) all costs on an as-incurred basis, including but not limited to payments to Customers where applicable and capital costs for enabling technologies, associated with the implementation of programs conducted under Rider M, the Distribution Load Relief Program (“DLRP”) under Rider T, the Company’s Direct Load Control (“DLC”) Program, the steam rate discount under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 4 - Steam, and the Company’s marketing program for demand response programs; provided, however, that DLRP cost recovery will exclude any “lost” Summer payments made pursuant to the Commission’s order issued April 8, 2009, in Cases 08-E-1463 and 08-E-0176, and DLRP cost recovery through the MAC beginning with costs incurred for the 2011 summer program will be equal to the total program costs less the program costs allocated for collection under the PASNY Rate Schedule pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. DLRP and DLC Program costs incurred on and after May 1, 2018 will be recovered through the Dynamic Load Management Surcharge;
- (20) all costs related to deferred late payment fees and other fees originally associated with Customer non-payment (“Unbilled Fees”) for Rate Year One (i.e., 2020) as authorized by the Commission in Case 19-E-0065. The Company will recover these Unbilled Fees commencing December 1, 2021, through December 31, 2022. The Company will reconcile the approved fees in Rate Years Two (i.e., 2021) and Three (i.e., 2022) in Case 19-E-0065 without any threshold requirement and collect/pass back any variance. The Company will begin its recovery or pass back of the approved fees for Rate Year Two on January 1, 2023, through December 31, 2023 and for Rate Year Three on January 1, 2024, through December 31, 2024. The Company will reconcile the actual annual late payment fee revenues with Commission approved levels included in base rates in 2023 and future years and collect/pass back any variance over a subsequent twelve-month period as authorized by the Commission. The amount to be recovered or passed back will be determined by subtracting amounts allocated for collection under the PASNY Rate Schedule and dividing the resulting amount to be recovered or passed back over the collection period by the number of months in the collection period;
- (21) the difference, plus interest, between the actual annual UB expense and Commission approved levels in rates for the period January 1, 2020 through December 31, 2025. After that time, the Company may recover any under-collections. Additionally, a charge or credit will be included for the reconciliation of the non-Credit and Collections related portion of the POR Discount reconciliation. The amounts to be recovered or passed back under this provision will be reduced by the amounts allocated for collection under the PASNY Rate Schedule;
- (22) the Company’s costs on an as-incurred basis, including marketing costs and costs for program evaluation, staffing, program development and market research, for both targeted and other demand management programs that the Company implements or helps to implement as well as any demand management program-related incentives, other than costs addressed in MAC components 19 and 33;
- (23) the difference between the actual annual property taxes and Commission approved levels in base rates, less amounts allocated to the PASNY Rate Schedule;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (24) any net revenue shortfalls between delivery rates under this Rate Schedule and NYPA delivery rates resulting from laws that would permit NYPA to serve non-governmental Customers in the Company's service area;
- (25) any difference between the level of NEIL distributions reflected in rates and the actual NEIL distributions received on an annual basis;
- (26) any variance between the wholesale Transmission Service Charge revenues reflected in base rates and the actual wholesale Transmission Charge revenues received, other than from firm transmission contracts, on an annual basis net of any NYISO-related adjustments;
- (27) any variance between the wheeling revenues for firm Transmission contracts reflected in rates and the actual wheeling revenues for firm Transmission contracts received on an annual basis;
- (28) the electric department's allocated share of common costs for the 59th and 74th Street Stations;
- (29) costs, as incurred, related to the Regional Greenhouse Gas Initiative ("RGGI"), to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge, with respect to Company-owned generating facilities;
- (30) revenues received from the sale of RGGI allowances;
- (31) costs incurred pursuant to Section 185 of the Clean Air Act;
- (32) a credit equal to the value of any adjustment made to the Adjustment Factor – MSC I for capacity associated with the Direct Load Control Program that is pledged into the NYISO Special Case Resources program and a credit for payments received from NYSERDA or any other source for Direct Load Control installations;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (33) all program costs, as incurred, to be collected over a reasonable period of time, for Commission approved Energy Efficiency and Demand Response Programs to the extent not recovered through another mechanism, less costs allocated for collection under the PASNY Rate Schedule;
- (34) [RESERVED FOR FUTURE USE];
- (35) [RESERVED FOR FUTURE USE];
- (36) amounts associated with rate reductions provided to Customers under the COVID-19 BIR program, less amounts allocated to the PASNY Rate Schedule;
- (37) [RESERVED FOR FUTURE USE];
- (38) all PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period April 1, 2013 through December 31, 2013, net of the amount of PSEG wheeling charges reflected in rates during that period. The rates and charges recovered through the MAC will be equal to the total rates and charges less the PJM OATT rates and charges collected under the PASNY Rate Schedule. Collections will commence March 2014 and will be made over a 10-month period;
- (39) all PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period commencing January 1, 2014, less the PJM OATT rates and charges collected under the PASNY Rate Schedule. Commencing March 2014, rates and charges will be collected monthly as incurred and will include an adjustment to recover over a three-month period rates and charges applicable to the period January and February 2014;
- (40) the commodity-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles and customer credits provided under the price guarantees of Rider Z, Rider AA, and Rider AB;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (41) costs, as incurred, related to the purchase of emissions allowances for Company-owned generating facilities pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;
- (42) revenues received from the sale of emissions allowances pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time;
- (43) costs related to the Brooklyn/Queens Demand Management Program, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;
- (44) Standby Performance Credits and Standby Reliability Credits provided to Customers served under this Rate Schedule pursuant to General Rule 20.5.3 and General Rule 20.5.4;
- (45) costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;
- (46) any positive incentives earned under Earnings Adjustment Mechanisms, any other incentives associated with Company incentive mechanisms, and revenue adjustments associated with Company performance metrics and mechanisms, less amounts allocated for collection under the PASNY Rate Schedule as applicable, and as authorized by the PSC;
- (47) [RESERVED FOR FUTURE USE];
- (48) costs for implementation of Non-Wires Alternatives ("NWA") (adjusted for the carrying charge of any displaced capital project reflected in the Average Electric Plant in Service Balance that would otherwise be deferred for customer benefit), plus NWA incentives earned by the Company, less amounts allocated for collection under the PASNY Rate Schedule;
- (49) bill credits provided to export-only Customers pursuant to Special Provision I of SC 11, less amounts allocated for collection under the PASNY Rate Schedule;
- (50) [RESERVED FOR FUTURE USE]

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.2 Adjustment Factor - MAC

The Adjustment Factor – MAC includes the following components. Each component, applied on a cents per kilowatthour basis to the nearest 0.0001 cent, is determined by dividing the amount to be collected or credited by the sum of the estimated sales in kWhr to all Customers subject to the MAC over the period for which the adjustment is to be applied:

(a) MAC Reconciliation

The Company will reconcile the estimated MAC amount recovered in rates on a calendar month basis to actual MAC costs on a calendar month basis. Rates under all Service Classifications shall be subject each month to an adjustment reflecting the MAC reconciliation amount.

The amounts recovered or credited through the MAC Reconciliation component of the Adjustment Factor - MAC will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor - MAC in a subsequent month.

(b) Uncollectible-bill Expense

The Adjustment Factor – MAC will contain a separate charge to reflect the Uncollectible-bill Expense associated with MAC and Adjustment Factor – MAC charges. The Uncollectible-bill Expense will be determined each month by multiplying an estimate of costs recoverable through the MAC and the MAC Reconciliation component of the Adjustment Factor – MAC charges by an Uncollectible Bill Factor of 0.0046. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined by multiplying the Uncollectible Bill Factor by the billed MAC charges and the billed MAC Reconciliation component of the Adjustment Factor – MAC charges will be collected from/credited to Customers through the Uncollectible-bill Expense determined in a subsequent month. The Company will true-up its Uncollectible Bill Expense for the MAC and the MAC Reconciliation component of the Adjustment-Factor – MAC charges using the Uncollectible Bill Factor approved in Case 16-E-0060 for charges determined through December 31, 2019, and the Uncollectible Bill Factor applicable to electric and gas customers for the 12-month period through the previous September.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

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GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue* (in \$000s), by SC, is as follows:

SC	Jan. – Dec. 2022	Jan. – Dec. 2023**
1	\$2,347,535	To be determined
2 and 6	\$510,989	To be determined
5 and 9	\$2,320,689	To be determined
8	\$171,813	To be determined
12	\$27,163	To be determined

* Allowed Pure Base Revenue amounts shown above do not reflect Low Income Discounts starting January 2018.

**Revenue targets for each rate year thereafter will continue at these amounts unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in Demand Delivery Charges, Energy Delivery Charges, or the Customer Charge applicable under one or more of the SCs. Furthermore, if, for any reason, an SC no longer has existing customers, the Allowed Pure Base Revenue for that SC will be reallocated to other SCs with existing Customers and to the PASNY Rate Schedule to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue. SC 1 RDM amounts to be collected over each six-month RDM collection/refund period will be adjusted to recover the delivery-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles.

Since load served under Special Provision G (“RNY”) and Special Provision H (“EJP”) of SC 9 is exempt from the RDM, SC 9 Allowed Pure Base Revenue will be decreased/increased as appropriate for load transfers to or from RNY or EJP service.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(4) Low Income Program Costs

The Company will adjust each class's RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class's share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$118.82 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected or refunded less the Low Income Program costs collected or refunded under the PASNY Rate Schedule.

Continuation of the Low Income Program beyond December 31, 2023, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

(5) Costs Related to the Emergency Summer Cooling Credit

The Company will increase each class's RDM amounts to be collected after January 1, 2021 through the end of the Rate Plan in Case 19-E-0065, to reflect each class's share of amounts to be recovered during such period, as specified in the Commission's June 11, 2020 Order in Case 20-M-0231. Each class's share will reflect the partial recovery of costs related to the Emergency Summer Cooling Credit as specified under SC 1 Special Provision I.

This recovery of the costs related to the Emergency Summer Cooling Credit will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected shall be offset by the revenue from the Emergency Summer Cooling Credit component of the CBC Charge described in Rider R of this Rate Schedule. The amount to be collected through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected less the costs related to the Emergency Summer Cooling Credit collected under the PASNY Rate Schedule.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.10 EV Make-Ready Surcharge - Continued

EVMR Cost Recovery will be determined:

- (1) annually, commencing with Customer bills having a “from” date on or after February 1, 2021 with the first EVMR Surcharge recovering costs for the period July 16, 2020 through December 31, 2020 and each subsequent EVMR Surcharge recovering costs for January 1 through December 31 periods thereafter;
- (2) for each service classification or rate class in proportion to each class’ delivery revenues;
- (3) on a kWh basis for non-demand billed service classification groups, on a kW basis for demand billed service classification groups, Monday through Friday, 8 AM to 10 PM, year-round, for Rate II of SC 5 and Rate II and Rate III of SCs 8, 9, and 12 (for Customers billed on Standby Service rates the surcharge will be collected on a per kW of Contract Demand basis), or on a dollar per month basis;
- (4) with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
- (5) by reconciling the EVMR Surcharge at the end of each program year. Any over- or under-collection as a result of this reconciliation will be reflected in the following EVMR Surcharge.
- (6) by the costs, other than costs recovered in base rates.

The EVMR Surcharge will be applicable to all delivery customers served under SCs 1, 2, 5, 6, 8, 9, 11, 12 and 13. Amounts collected under this Rate Schedule will be equal to the total program costs less the program costs allocated for collection under the PASNY Rate Schedule. The EVMR Surcharge is not applicable to Customers served under the Excelsior Jobs Program, SC 9 Special Provision H.

The unit amounts to be collected will be shown on the Statement of EVMR Surcharge filed with the Public Service Commission apart from this Rate Schedule. Unless otherwise directed by the Commission, the Company will file each Statement no less than fifteen days before its effective date. For purposes of billing, the EVMR Surcharge will be included with the Monthly Adjustment Clause.

27. [RESERVED FOR FUTURE USE]

GENERAL RULES

28. Transition Adjustment for Competitive Services

28.1 Applicability

A Transition Adjustment will be determined for Customers served under this Rate Schedule, except for Customers served under SC 11.

28.2 Components of the Transition Adjustment

The Transition Adjustment will be the sum of the following components, based on the 12 months ending December, except as described in General Rule 28.3:

- (a) the difference between the targeted level of revenues from competitive supply-related charges (including purchased power working capital) reflected in the Merchant Function Charge (“MFC”) and billed revenues from the competitive supply-related component of the MFC. The MFC supply-related revenue (including purchased power working capital) target is \$26,428,898 for the twelve-month period commencing January 1, 2023;
- (b) the difference between the targeted level of revenues from competitive credit and collection-related charges reflected in the MFC and billed revenues from the competitive credit and collection-related components of the MFC. The MFC credit and collection-related target is \$26,972,712 for the twelve-month period commencing January 1, 2023;
- (c) the Company’s lost revenues attributable to the Billing and Payment Processing (“BPP”) Charge. The lost revenues attributable to the BPP will be equal to the total BPP charges that are avoided by Customers (as detailed in General Rule 26.3) less charges paid by ESCOs for Company-issued Consolidated Bills less costs avoided by the Company when ESCOs issue Consolidated Bills; and
- (d) prior to January 1, 2019, the difference between the targeted level of credit and collection costs reflected in the Purchase of Receivables (“POR”) Discount Percentage applicable to ESCOs under the POR program and revenues from the credit and collection-related component reflected in the POR Discount Percentage. Effective January 1, 2019, this difference, and any prior period reconciliations, will be reflected in the Credit and Collections component of the POR Discount Percentage as described in General Rule 19.3.6. The revenue target is \$7,736,100 for the twelve-month period commencing January 1, 2023.

GENERAL RULES

Application Forms – Continued

Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 5. If you request Standby Service or Standby Service rates – Continued

D. Electricity Supply

Con Edison will provide electricity supply to supplement your on-site generation or when your generation is not running, unless: (a) you enroll in the Retail Access Program through an ESCO or as a Direct Customer, as described in General Rule 19; or (b) you are a Customer that is a Wholesale Generator and do not apply in writing to be a Full Service Customer, as described in General Rule 20.6; or (c) you are enrolled in other non-Company Supply service programs. Please leave this section blank if you plan on purchasing supply from Con Edison or through an ESCO. Check below if:

- You plan to be a Direct Customer.
- You plan to be a Customer that is a Wholesale Generator taking Standby Service for Station Use.

E. Standby Offset Options

Standby Offset customers must meet requirements for efficient CHP are described in Section 7 of this Addendum Application. Under Standby Offset, your premises will be supplied by efficient CHP that is rated over 2 MW and connected to the Company's high-tension distribution system. Check below for the applicable Standby Offset option:

- You request Standby Service for a single-low tension account pursuant to General Rule 20.4.5 of the rate schedule.
- You request Standby Service for two or more of your accounts at your premises pursuant to the Single Party Offset, as described in General Rule 20.4.6 of the rate schedule.
- You request Standby Service as a Sponsor pursuant to the Multi-Party Offset, as described in General Rule 20.4.6 of the rate schedule.

GENERAL RULES

Application Forms – Continued

Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 5. If you request Standby Service or Standby Service rates – Continued

F. Contract Demand

Contract Demand can be set by you or by the Company, as described in General Rule 20.4.3 of the rate schedule. The Company will determine your Contract Demand unless you state your Contract Demand below. The Contract Demand set by a Customer is subject to review and approval by the Company unless the generation is installed at an existing premises with no increase in load or capacity requirements for an account other than one requesting service under General Rule 20.4.5 or General Rule 20.4.6. For service under General Rule 20.4.5 or General Rule 20.4.6, changes to the accounts supplied by the generating facility's output requested between February 1 through March 1 of each year will be effective for bills issued with a "from" date in May. Changes to the accounts requested between August 1 through September 1 of each year will be effective for bills issued with a "from" date in November. Please refer to General Rule 20.4.5 or General Rule 20.4.6(c)(6) for all applicable rules.

Check below if applicable:

- The generator is being installed at an existing premises with no increase in load or capacity requirements.

If you set your own Standby Service Contract Demand, please specify:

- Contract Demand, unless you request service under General Rule 20.4.6:
(Low Tension) _____ kW or (High Tension) _____ kW
- For service under the Single Party Offset pursuant to General Rule 20.4.6, please provide below the Contract Demand for each account to be served:

<u>Account #</u>	<u>Service Address</u>	<u>Contract Demand kW</u>	<u>Low Tension or High Tension</u>
(Attach a sheet if you have additional accounts.)			

For service requested under the Multi-Party Offset pursuant to General Rule 20.4.6:

- (a) Each Customer that will receive an allocation of the generating facility's output ("Recipient Account") must complete and sign a Multi-party Offset Recipient Participation Form, which includes space for the Customer to set its own Contract Demand, and provide it to the Sponsor to submit with this application Form G.
- (b) The Sponsor must complete and submit a signed Multi-Party Offset Percentage Allocation Form, which includes identification of the Recipient Accounts and the percentage of the generator's output to be allocated to each.

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Contract Demand set by Company, if required: (Low Tension) _____ kW or (High Tension) _____ kW
Company's approval if the Customer set the Contract Demand, if required: _____

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GENERAL RULES

Application Forms – Continued

Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 5. If you request Standby Service or Standby Service rates – Continued

G. Standby Rate Pilot

If you request to participate in the Standby Rate Pilot under Rider Q of this rate schedule, please check the box(es) that apply. Please also fill Section 7A of this Addendum Application:

- Option A – Customer Chooses Contract Demand

Please specify the Contract Demand you choose below. Please also specify the Contract Demand in Section F as if the Customer were not taking service under this Option:

(Low Tension) _____ kW or (High Tension) _____ kW

- Option B - Locational Variant Daily As-used Demand Pricing

H. Option under General Rule 20.4.7 of this rate schedule:

If you request to participate pursuant to General Rule 20.4.7 of this rate schedule, please check the below box. Customers must meet requirements for efficient CHP as described in Section 7 of this Addendum Application.

- You request Standby Service pursuant to General Rule 20.4.7 of this rate schedule.

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL AND RELIGIOUS**

Applicable to Use of Service for

Light, heat, and power, when supplied directly by the Company to any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer, an employee of the Customer, or a tenant of the Customer in a multi-family dwelling converted from rent inclusion to direct metering provided the tenant has a Rent Increase Exemption pursuant to rules of the State Division of Housing and Community Renewal. Light, heat, and power when supplied directly by the Company and selected by: any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes; to a community residence; or to a post or hall owned or leased by a not-for-profit corporation that is a veterans' organization; or for the sole purpose of plug-in electric vehicle charging pursuant to Special Provision F. Service hereunder is subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single Phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current – 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 3,000/7,800 volts
Three phase at 6,900 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Single phase and three phase at 2,400 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

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**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate I - Residential and Religious

Applicability: To all Customers other than those billed under Rate II or Rate III.

Delivery Charges, applicable to all Customers

Customer Charge

\$20.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

first 250 kWhr

15.532 cents per kWhr

over 250 kWhr

17.856 cents per kWhr

Charges applicable for all other months

All kWhr

15.532 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate II - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who made an election before March 1, 2014, to be billed at a time-of-day rate or under Special Provision D.

A Customer served under Rate II may elect to transfer to Rate I or Rate III, provided, however, that the Customer will thereafter be ineligible to return to Rate II.

Applications for service under this Rate will not be accepted on or after March 1, 2014.

Delivery Charges, applicable to all Customers

1) Applicable to accounts served under Special Provision D:

Energy Delivery Charges

Charges applicable for all months

Off peak: Monday through Friday, 10 PM to 10 AM, 2.39 cents per kWh
and all hours Saturday and Sunday

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

2) Applicable to all other accounts:

Customer Charge

\$20.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 10 AM to 10 PM, excluding
Independence Day (July 4) and Labor Day (the first Monday
in September) 62.59 cents per kWh

Off peak: All other hours of the week 2.39 cents per kWh

Charges applicable for all other months

On peak: Monday through Friday, 10 AM to 10 PM, excluding
New Year's Day (January 1), Memorial Day (the last Monday
in May), Thanksgiving Day (the fourth Thursday in November),
and Christmas Day (December 25) 22.70 cents per kWh

Off peak: All other hours of the week 2.39 cents per kWh

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 389.1
Revision: 14
Superseding Revision: 13

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate III - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who elect to be billed at a time-of-day rate on or after March 1, 2014, or under Special Provision F.

A Customer who elects to transfer from Rate III to another rate will be ineligible for billing under this Rate for a period of one and one-half years from the date of such transfer.

A Customer who elects Rate III as a Retail Access Customer and then switches to Full Service must remain on Rate III as a Full Service Customer for one year from the date of the switch.

A Customer who elects Rate III as a Full Service Customer must remain on Rate III as a Full Service Customer for one year from the date of the switch.

Delivery Charges, applicable to all Customers

Customer Charge

\$20.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On-peak: All days, 8 AM to midnight, including holidays 33.97 cents per kWhr

Off-peak: All other hours of the week 2.40 cents per kWhr

Charges applicable for all other months

On-peak: All days, 8 AM to midnight, including holidays 12.58 cents per kWhr

Off-peak: All other hours of the week 2.40 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 389.2
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate IV - Residential and Religious - Optional Demand-Based

Applicability:

This rate is available on an opt-in basis.

A Customer who elects to transfer from Rate IV to another rate will be ineligible for billing under this Rate for a period of one and one-half years from the date of such transfer.

Delivery Charges, applicable to all Customers

Customer Charge \$29.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$24.32 per kW

Off-peak: All other hours of the week \$7.17 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$18.70 per kW

Off-peak: All other hours of the week \$7.17 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 396
Revision: 2
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 2
GENERAL - SMALL**

Applicable to Use of Service for

Light, heat, and power for general uses for which no other service classification specifically applies and where the Customer's requirements do not exceed 10 kilowatts subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 397
Revision: 16
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate I - General - Small

Applicability: To all Customers other than those billed under Rate II.

Delivery Charges, applicable to all Customers

Customer Charge

\$33.00 per month, except as specified below
\$29.59 per month for Customers furnished with unmetered service pursuant to
General Rule 6.9, provided they are not billed under Special Provision D

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September	19.36 cents per kWhr
Charges applicable for all other months	16.24 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 398
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate II - General - Small - Time-of-Day

Applicability: To Customers who elect to be billed at a time-of-day rate provided the service is metered.

A Customer who elects to transfer from Rate II to Rate I will be ineligible for billing under Rate II for a period of one and one-half years from the commencement of billing under Rate I.

Delivery Charges, applicable to all Customers

Customer Charge \$33.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM	51.00 cents per kWhr
Off peak: All other hours of the week	1.86 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM	25.11 cents per kWhr
Off peak: All other hours of the week	1.86 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 399
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Common Provisions Applicable to Rate I and Rate II

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25.

Increase in Rates and Charges

The rates and charges under this Service Classification, including the Customer Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 406
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate I - Electric Traction Systems

Applicability: To all Customers other than those billed under Rate II, Rate III or Rate IV.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$376.60 per month	\$281.16 per month
over 5 kW	\$62.81 per kW	\$46.73 per kW
Charge applicable for all other months		
first 5 kW (or less)	\$245.59 per month	\$150.12 per month
over 5 kW	\$39.99 per kW	\$23.93 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge

Charge applicable for all months 3.60 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 408
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate II - Electric Traction Systems - Mandatory Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$500.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$7.35 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$14.85 per kW

All hours of all days (low tension service only) \$16.43 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$12.59 per kW

All hours of all days (low tension service only) \$6.54 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charges

Charges applicable for all months

All hours of all days 0.79 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued
 ELECTRIC TRACTION SYSTEMS**

Rate III - Electric Traction Systems - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate IV.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$358.73 per month	
<u>Demand Delivery Charges</u>	Low Tension <u>Service</u>	High Tension <u>Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$13.34 per kW	\$4.53 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.3358 per kW	\$0.3358 per kW
Monday through Friday, 8 AM to 10 PM	\$0.8506 per kW	\$0.2567 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6695 per kW	\$0.3675 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued
 ELECTRIC TRACTION SYSTEMS**

Rate IV - Electric Traction Systems - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand is greater than 1500 kW and/or high-tension service is supplied at 138,000 volts.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$558.26	\$558.26	\$546.01
<u>Demand Delivery Charges</u>	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$8.46 per kW	\$5.17 per kW	\$1.73 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4114 per kW	\$0.4403 per kW	\$0.3276 per kW
Monday through Friday, 8 AM to 10 PM	\$0.9784 per kW	\$0.3038 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.8877 per kW	\$0.5295 per kW	\$0.2505 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 411
Revision: 4
Superseding Revision: 3

**SERVICE CLASSIFICATION NO. 5 – Continued
ELECTRIC TRACTION SYSTEMS**

Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV

Minimum Monthly Charge

Customers billed under Rate I and II will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I and Rate II is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. The Minimum Monthly Charge is not applicable to Customers billed under Rate III or Rate IV.

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 416
Revision: 15
Superseding Revision: 14

**SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING**

Rate

Delivery Charges, applicable to all Customers

Customer Charge \$47.00 per month

Energy Delivery Charge

Charge applicable for all months 18.64 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate I - Multiple Dwellings - Redistribution

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV or Rate V.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	Low Tension <u>Service</u>	High Tension <u>Service</u>
Charges applicable for the months of June, July, August, and September		
first 10 kW (or less)	\$572.43 per month	\$415.86 per month
over 10 kW	\$50.57 per kW	\$36.39 per kW
Charges applicable for all other months		
first 10 kW (or less)	\$445.64 per month	\$289.07 per month
over 10 kW	\$39.07 per kW	\$24.84 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

Energy Delivery Charge, per kWh

Charge applicable for all months for both low tension service
and high tension service 1.59 cents per kWh

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 434
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$500.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$12.70 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$30.61 per kW

All hours of all days (low tension service only) \$24.86 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$23.80 per kW

All hours of all days (low tension service only) \$5.57 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days 0.79 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 437
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$50.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$12.77 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$30.47 per kW

All hours of all days (low tension service only) \$28.07 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$22.52 per kW

All hours of all days (low tension service only) \$8.94 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days 0.79 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 8 - Continued
 MULTIPLE DWELLINGS - REDISTRIBUTION**

Rate IV - Multiple Dwellings - Redistribution - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$406.97 per month	
<u>Demand Delivery Charges</u>	<u>Low Tension</u>	<u>High Tension</u>
	<u>Service</u>	<u>Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$11.11 per kW	\$9.24 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.9128 per kW	\$0.9128 per kW
Monday through Friday, 8 AM to 10 PM	\$1.8944 per kW	\$0.6009 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.3640 per kW	\$0.8155 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (c) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$1,457.40	\$1,457.40	\$510.12
 <u>Demand Delivery Charges</u>			
	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$10.23 per kW	\$9.16 per kW	\$2.96 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.8787 per kW	\$0.8787 per kW	\$0.6591 per kW
Monday through Friday, 8 AM to 10 PM	\$1.8369 per kW	\$0.5835 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.3108 per kW	\$0.7828 per kW	\$0.3682 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 440
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 8 – Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V

Minimum Monthly Charge

Customers billed under Rate I, II, and III will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I, II, and III is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. The Minimum Monthly Charge is not applicable to Customers billed under Rate IV or Rate V.

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

**SERVICE CLASSIFICATION NO. 9
GENERAL - LARGE**

Applicable to Use of Service for

Light, heat, and power for general uses for which no other service classification specifically applies and where the Customer's initial requirements are expected to be in excess of 10 kilowatts subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

- Single phase at 120/240 volts
- Three phase at 265/460 volts
- Three phase at 240 volts
- Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

- Three phase at 2,400/4,150 volts
- Three phase at 3,000 or 7,800 volts
- Three phase at 6,900 volts
- Three phase at 13,200 volts
- Three phase at 26,400 volts
- Three phase at 33,000 volts
- Single phase and three phase at 2,400 volts
- Three phase at 69,000 volts
- Three phase at 138,000 volts

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 445
Revision: 16
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, or Rate V.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$278.85 per month	\$196.30 per month
over 5 kW	\$39.68 per kW	\$27.75 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$224.45 per month	\$141.98 per month
over 5 kW	\$31.38 per kW	\$19.43 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the for 5 kW of demand.

Energy Delivery Charge, per kWhr

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for all months	1.99 cents per kWhr	1.85 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 448
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 449
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$500.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$11.49 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$23.15 per kW
All hours of all days (low tension service only)	\$20.91 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$18.44 per kW
All hours of all days (low tension service only)	\$5.55 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months
All hours of all days

0.79 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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Leaf: 451
Revision: 15
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge \$50.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$12.58 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$27.00 per kW

All hours of all days (low tension service only) \$25.82 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$17.48 per kW

All hours of all days (low tension service only) \$7.40 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days 0.79 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued
 GENERAL - LARGE**

Rate IV - General – Large - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

Customer Charge \$146.08 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$12.25 per kW	\$7.97 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.6669 per kW	\$0.6695 per kW
Monday through Friday, 8 AM to 10 PM	\$1.3468 per kW	\$0.4217 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.9860 per kW	\$0.5823 per kW

2) Applicable to Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$12.25 per kW	\$7.97 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.3468 per kW	\$0.4217 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6266 per kW	\$0.2202 per kW

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

**SERVICE CLASSIFICATION NO. 9 - Continued
 GENERAL - LARGE**

Rate V - General – Large - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW and the Customer does not take service under Rider J; (b) the Contract Demand is greater than 900 kW and the Customer takes service under Rider J; (c) high-tension service is supplied at 138,000 volts; or (d) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

Customer Charge

	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$2,023.51	\$2,023.51	\$545.29

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$10.30 per kW	\$9.11 per kW	\$2.96 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.6778 per kW	\$0.7016 per kW	\$0.5122 per kW
Monday through Friday, 8 AM to 10 PM	\$1.4000 per kW	\$0.4554 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.0551 per kW	\$0.6475 per kW	\$0.2817 per kW

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to all Customers - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$10.30 per kW	\$9.11 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.4000 per kW	\$0.4554 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6840 per kW	\$0.2531 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V

Minimum Monthly Charge

Customers billed under Rate I, II, and III will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I, II, and III is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. For a Customer billed under Special Provision (D) of this Service Classification, the billable demand will be the basis for the Customer's Contract Demand. The Minimum Monthly Charge is not applicable to Customers billed under Rate IV or Rate V.

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions - Continued

(D) [RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

- (E) On and after April 1, 2010, a request made to the Company to install service facilities for a new or substantially renovated multiple dwelling must be accompanied by either a declaration that direct metering of each dwelling unit is intended or a copy of a submetering application filed with the Public Service Commission pursuant to 16 NYCRR Part 96.
- (F) An eligible Customer's monthly bills for usage on and after July 15, 1982 will be subject to an adjustment pursuant to the requirements of Section 3, Chapter 459, 1982 N. Y. Laws.
- (G) A Recharge New York ("RNY") allocation is a kW allocation made under the Recharge New York Program pursuant to Part CC of Chapter 60 of the Laws of 2011. The contract between each Customer and NYPA shall establish the term of RNY service, the RNY kW allocation, and whether all or half of the power and energy served under the RNY Program will be supplied by NYPA. Customers who receive an RNY allocation under the RNY Program will be subject to General Rule 11.

NYPA shall provide at least 30 days' prior written notice to the Company for the initial delivery of RNY power and energy to an individual Customer, changes in the kW allocation, and termination of any kW allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified, or terminated as of the Customer's first scheduled meter reading date that begins at least ten days after receipt of the notice.

Billing will be issued under this Special Provision as follows:

- (1) Supply: Pursuant to the Customer's contract with NYPA, NYPA will supply either half or all of the power and energy allocated to the Customer under the RNY Program. If only half of the power and energy allocated to the Customer under the RNY Program is supplied by NYPA, the balance of the Customer's allocation and any remaining requirements not served under General Rule 11 will be supplied by: (a) the Company if the Customer is a Full Service Customer; (b) the Customer's ESCO or the Direct Customer's "Supplier," as applicable, if the Customer is a Retail Access Customer; or (c) NYPA under Rider U. Only RNY power and energy supplied by the Company will be subject to the supply and supply-related charges and adjustments specified in General Rule 25.

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(G) - Continued

(2) Continued

(d) Continued

The DCFC Surcharge below was developed as specified in the Commission’s February 7, 2019 order in Case 18-E-0138, and shall be applicable for the 12-month period January 1, 2020 through December 31, 2020.

DCFC Surcharge..... \$0.000116/kWhr

(e) A Customer participating in the RNY Program will receive a monthly bill credit applicable to power and energy delivered under the RNY Program, up to the Customer’s RNY allocation. Such credit shall be \$0.002175 per kWh commencing January 1, 2023 and continuing until such time that base rates are reset.

(3) Customers who participate in the RNY Program are exempt from the Minimum Monthly Charge (General Rule 10.10).

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(H) - Continued

(3) Restrictions as to Eligibility

Service will not be provided under this Special Provision if: (a) the Customer is served under Rider J, Rider R, or Rider Y of this SC; (b) service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations; or (c) service is provided for construction purposes or for activities of a temporary nature (as described in General Rule 5.2.7). Customers who discontinue service under this Rider to commence service under Rider J will not be eligible thereafter to receive service under this Special Provision.

(4) Reductions on Electric Delivery Charges

- (a) If the Customer is served under General Rule 11 for any requirements, the Customer will first be served under those programs; provided, however, that the Customer will first be served under this Special Provision for Delivery Service if the Customer elects to receive Delivery Service under this Special Provision for RNY load pursuant to Special Provision (G).
- (b) The Customer will receive a reduction on SC 9 delivery charges for each monthly billing period based on the Percentage Rate Reduction specified in (c) as follows:

For Existing Rate I, II, and III Customers, the Percentage Rate Reduction will be applied to the Demand Delivery Charges and Energy Delivery Charges as determined for the billing period associated with the monthly registered demand and monthly registered kilowatthours in excess of the kW and kWhr Baseline Billing Determinants.

For Existing Rate IV and Rate V Customers, the Percentage Rate Reduction will be applied to (i) the Customer Charge, Contract Demand Delivery Charges, and As-used Daily Demand Delivery Charges as determined for the billing period multiplied by (ii) the ratio of the current Contract Demand in excess of the Baseline Billing Determinant to the current Contract Demand, provided that ratio shall never exceed 1.

For New Rate I, II, and III Customers, the Percentage Rate Reduction will be applied to the Demand Delivery Charges and Energy Delivery Charges as determined for the billing period associated with the monthly registered demand and monthly registered kilowatthours. For New Rate IV and Rate V Customers, the Percentage Rate Reduction will be applied to the Customer Charge, Contract Demand Delivery Charges, and As-used Daily Demand Delivery Charges as determined for the billing period.

The Revenue Decoupling Mechanism will not be applicable to load served under this Special Provision. No rate reductions will be applied to other delivery charges, including but not limited to, the Billing and Payment Processing Charge, and other delivery charges and adjustments specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 11 - Continued
 BUY-BACK SERVICE**

Charges to be Paid by the Customer

Customer Charge and Delivery Service Contract Demand Charge

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the SC that would otherwise be applicable to the Customer if the Customer were taking the Company’s delivery service; provided, however, that if service is taken by the Customer under both this SC and another SC through the same service connection: (i) the Customer Charge will be waived under this SC; and (ii) the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under Standby Service rates or the contract demand in excess of the as-used demand billed under another rate.

If the Contract Demand under this SC is 1500 kW or less

	<u>Customer Charge</u> (per month)	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)	
		<u>High Tension Service</u> below 138 kV	<u>Low Tension Service</u>
SC 5	\$358.73	\$4.53	\$13.34
SC 8	\$406.97	\$9.24	\$11.11
SC 9	\$146.08	\$7.97	\$12.25
SC 12	\$207.12	\$8.02	\$10.05

If the Contract Demand under this SC is greater than 1500 kW

	<u>Customer Charge</u> (per month)	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)	
		<u>High Tension Service</u> below 138 kV	<u>Low Tension Service</u>
SC 5	\$558.26	\$5.17	\$8.46
SC 8	\$1,457.40	\$9.16	\$10.23
SC 9	\$2,023.51	\$9.11	\$10.30
SC 12	\$819.39	\$8.30	\$8.69
SC 13	\$4,146.27	\$9.06	N/A

If the Customer takes high tension service at 138 kV, regardless of the Contract Demand kW

	<u>Customer Charge (per month)</u>	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)
		<u>High Tension Service at 138 kV</u>
SC 5	\$546.01	\$1.73
SC 8	\$510.12	\$2.96
SC 9	\$545.29	\$2.96
SC 12	\$478.26	\$1.90
SC 13	\$3,426.76	\$3.50

A Customer who would otherwise receive service under a non-demand billed SC will be considered to have requirements in excess of 10 kilowatts and will be subject to the Customer Charge and the Delivery Service Contract Demand Charge shown for Customers who would be subject to SC No. 5, 8, 9, or 12, as appropriate. The contract demand charge under this SC shall apply only to the contract demand in excess of 10 kW for a Customer billed under a non-demand SC.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

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Consolidated Edison Company of New York, Inc.
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**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions

Interconnection and Operation

The interconnection and operation requirements applicable for Customers served under this Service Classification are described in General Rule 8.4.

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Consolidated Edison Company of New York, Inc.
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**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

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**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

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**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

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**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
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SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Common Provisions - Continued

Determination of Demand

The contract demands for high-tension service and low-tension service for the purpose of this Service Classification shall be the contract demands as specified in the Customer's request for service hereunder (expressed in kW), unless and until a higher maximum demand is created by the Customer, in which case such higher maximum demand shall become the contract demand for that month and thereafter unless and until exceeded by a still higher maximum demand, which in turn shall likewise be subject to the foregoing conditions, provided, however, that if a Customer requests and receives a reduction in the contract demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the contract demand for subsequent months.

If the monthly maximum demand exceeds the contract demand by ten percent or less, a surcharge equal to twelve times the monthly contract demand rate for the excess in demand will apply to the monthly bill. If the monthly maximum demand exceeds the contract demand by more than ten percent, a surcharge equal to twenty-four times the monthly contract demand rate for the excess in demand will apply to the monthly bill.

SC 11 must be contracted for separately and will be metered separately from Standby Service (as defined under General Rule 20).

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Special Provisions - Continued

- (G) A seller under a sales agreement with Con Edison as of April 1, 2000, depending on the seller's option, such agreement shall be modified to include provisions that are either consistent with direct sales to the NYISO or that accommodate scheduling by the Company with the NYISO. In the case of direct sales to the NYISO, such contract provisions shall include the requirement that the energy seller report to the Company each day as to the hourly amounts of energy produced at seller's facility and delivered to the NYISO and the hourly amounts that would otherwise have been delivered to the Company pursuant to the sales agreement. In the case of deliveries to the Company based on schedules, such contract provisions shall include the seller's agreement to assume sole responsibility for any penalties or obligations imposed on either the seller or the Company as a result of the seller's failure to deliver energy in accordance with its schedules or at the direction of the NYISO. All other existing contractual obligations and related costs will remain the responsibility of the party who was responsible for such obligations and related costs during the pre-NYISO period.

After making an election as to whether to sell directly to the NYISO under the Wholesale Distribution Service or to the Company under this SC, an energy seller will be ineligible to change its election for one year from the date of any election. An energy seller that elects to sell energy to the Company will be prohibited from selling or otherwise diverting any portion of its plant's output to any third party, including selling directly to the NYISO, unless expressly provided for in its sales agreement with the Company. An energy seller that elects to discontinue selling energy under this Service Classification will be ineligible to resume sales under this Service Classification for one year from the date of such election.

An initial election shall be made by an energy seller no later than April 1, 2000, if such seller is selling energy at or based upon the SC 11 Buy-Back energy rates as of April 1, 2000. A seller commencing energy sales at a later date shall make an initial election prior to commencing service under a sales agreement.

Customers that elect to sell the energy output of their generators to the NYISO are subject to the Interconnection and Operation provisions of this SC unless their interconnection is subject to FERC jurisdiction.

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Special Provisions – Continued

- (H) A capacity seller with a generating facility sized at 5 megawatts or less may elect to sell its capacity to the Company and receive payments based upon the NYISO unforced capacity monthly market price applicable to such capacity.

By taking service hereunder, the Customer is responsible to meet all of the requirements applicable to installed capacity established by the NYISO, as well as assumption of the sole responsibility for any penalties, including payments for capacity deficiencies, imposed by the NYISO on the seller or on the Company as a result of the seller's failure to satisfy all such requirements.

After making an election as to whether to sell directly to the NYISO under the Wholesale Distribution Service or to the Company under this SC, a capacity seller will be ineligible to change its election for one year from the date of any election. A capacity seller that elects to discontinue selling capacity under this Service Classification will be ineligible to resume sales under this Service Classification for one year from the date of such election.

- (I) Optional Bill Credit for Export-only Customers

An Optional Bill Credit ("Credit") is available to Customers who export only (i.e., they do not take service under another Service Classification through the same service connection) and who have not opted to receive compensation under the Value Stack Tariff as specified in Rider R. The Credit is based on the performance of the Customer's generation facility during a previous Measurement Period for which interval data was available from an Output Meter (as defined in General Rule 2). To be eligible for the Credit: (a) the Customer must arrange to furnish and install the Output Meter at Customer expense; and (b) the generation facility: (i) must be designed to meet the same local air quality criteria required of Customers With Targeted Exemptions, as specified in General Rule 20.3.4, if the generation facility is new or expanding and located in one of the zip codes listed in that General Rule, provided, however, that eligibility for the Credit will not be affected due to actual emissions exceeding design, and (ii) must be designed to have maximum NOx emissions of 1.6 lbs/MWh if the Customer was served under SC 11 as of January 1, 2017, or is located in a zip code not specified in General Rule 20.3.4. Customers seeking the Credit may participate in the Distribution Load Relief Program, but not the Commercial System Relief Program ("CSRPF"), under Rider T.

A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought. The Credit for any Measurement Period will be equal to the product of: (a) the Performance Adjustment and (b) the Payment Rate. The Credit will be applied to the Customer's successive 12 monthly bills commencing in November until the following October.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, and Rate V.

Delivery Charges, applicable to all Customers billed for both energy and demand

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$313.13 per month	\$238.90 per month
over 5 kW	\$54.45 per kW	\$40.69 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$184.08 per month	\$110.10 per month
over 5 kW	\$30.53 per kW	\$16.79 per kW

Minimum Charge: Where the Customer is billed for energy and demand, the minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWhr

Charge applicable for all months for both low tension service and high tension service 1.63 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating - Continued

Delivery Charges, applicable to all Customers billed for energy only

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September

first 10 kWhr (or less)	\$18.45
over 10 kWhr	17.89 cents per kWhr

Charges applicable for all other months

first 10 kWhr (or less)	\$18.23
over 10 kWhr	16.14 cents per kWhr

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWhr.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

Applicability:

[RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

Delivery Charges, applicable to all Customers

Customer Charge \$500.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$12.22 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$31.42 per kW

All hours of all days (low tension service only) \$18.61 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$20.07 per kW

All hours of all days (low tension service only) \$12.65 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days 0.79 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for both energy and demand

Customer Charge \$50.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service) \$10.99 per kW

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$25.97 per kW

All hours of all days (low tension service only) \$26.72 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service) \$11.47 per kW

All hours of all days (low tension service only) \$20.34 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days 0.79 cents per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Superseding Revision: 14

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for energy only

Customer Charge \$33.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 51.00 cents per kWhr

Off peak: All other hours of the week 1.86 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 25.11 cents per kWhr

Off peak: All other hours of the week 1.86 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 12 - Continued
 MULTIPLE DWELLING SPACE HEATING**

Rate IV - Multiple Dwelling Space Heating - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$207.12 per month	
<u>Demand Delivery Charges</u>	<u>Low Tension</u>	<u>High Tension</u>
	<u>Service</u>	<u>Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$10.05 per kW	\$8.02 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.6525 per kW	\$0.6525 per kW
Monday through Friday, 8 AM to 10 PM	\$1.8744 per kW	\$0.6427 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.2843 per kW	\$0.6069 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
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 Revision: 15
 Superseding Revision: 14

**SERVICE CLASSIFICATION NO. 12 - Continued
 MULTIPLE DWELLING SPACE HEATING**

Rate V - Multiple Dwelling Space Heating - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (C) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$819.39	\$819.39	\$478.26

Demand Delivery Charges

	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$8.69 per kW	\$8.30 per kW	\$1.90 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.6500 per kW	\$0.6500 per kW	\$0.4874 per kW
Monday through Friday, 8 AM to 10 PM	\$2.0687 per kW	\$0.7106 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.5044 per kW	\$0.6842 per kW	\$0.2147 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 490
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

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Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Special Provisions – Continued

- (D) By order of the Public Service Commission in Case 91-E-0462, no nursing home in which the entire space heating requirements are supplied by the use of electricity purchased from the Company shall be eligible to receive service under this Service Classification on or after July 1, 1992.
- (E) Whenever a Customer's maximum demand under Rate I or Rate III of this Service Classification exceeds 10 kilowatts in two consecutive months, the Customer's use thereafter will be billed under both energy and demand rates. Whenever a Customer's maximum demand under Rate I or Rate III of this Service Classification shall not have exceeded 5 kilowatts for a period of 12 consecutive months, the Customer's use thereafter will be billed under energy only rates.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate I - Bulk Power - Housing Developments -Continued

Delivery Charges, applicable to all Customers

Customer Charge \$500.00 per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$8.21 per kW
Monday through Friday, 8 AM to 10 PM	\$18.38 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$11.31 per kW
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Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 8,500 kilowatts of demand during the period Monday through Friday 8:00 AM to 10:00 PM.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Minimum Monthly Charge

Customers billed under Rate I are subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate II - Bulk Power - Housing Development – Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand exceeds 1,500 kW.

Delivery Charges, applicable to all Customers

Customer Charge

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$4,146.27	\$3,426.76

Demand Delivery Charges

	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$9.06 per kW	\$3.50 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4963 per kW	\$0.3722 per kW
Monday through Friday, 8 AM to 10 PM	\$0.3782 per kW	N/A
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4515 per kW	\$0.1893 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

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**SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS**

Common Provisions Applicable to Rate I and Rate II

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

Ten years from the date of installation of service hereunder; terminable thereafter by the Customer upon one years' prior notice in writing, and by the Company in accordance with law or the provisions of this Rate Schedule.

P.S.C. No. 12 – Electricity

TARIFF LEAVES

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

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Revision: 15
Superseding Revision: 14

PASNY DELIVERY SERVICE

Rate I

Applicability: To PASNY Customers who are not served under Rate II, Rate III, or Rate IV.

Applicable to demand-billed service, street lighting in The City of New York, and The City of New York calculated demand accounts

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Demand Delivery Charge (per kW per month of the maximum demand)	\$37.97	\$25.72

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

Applicable to non-demand-billed service and Westchester street lighting

Energy Delivery Charge	28.15	cents per kWhr per month
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PASNY DELIVERY SERVICE

Rate I - Continued

Facilities and Service Connection Charges - for street lighting and fire alarm or signal systems

A) Furnishing and Maintaining Control Equipment Charge

Delivery service for public street lighting in the County of Westchester is subject to the following additional charge and is available subject to the limitations provided in Special Provision 3(C) hereof.

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company supplies controlled period service from its circuits. \$7.32 per calendar month

B) Facilities Charge

Delivery service for public street lighting in The City of New York is subject to the following additional charge:

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company's electrical system is connected to the City's lighting unit or to a lighting circuit owned by the City \$17.11 per calendar month

C) Service Connection and Gong or Signal Circuit Charge

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

- 1) For service connection. \$185.74
- 2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 volt-amperes) at other supply voltages \$12.76 per calendar month
- 3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of \$12.76 per calendar month

PASNY DELIVERY SERVICE

Rate II - Time-of-Day

Applicability:

- (1) To PASNY Customers who were billed under Rate II as of February 20, 2012;
- (2) To any PASNY Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new PASNY Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of PASNY Customers referred to in (1), (2) and (3) above; if eligible for PASNY delivery service;

provided the PASNY Customer is not subject to billing under Rate IV.

For PASNY Customers subject to Rate II pursuant to (2) above, billing under Rate II shall commence when the PASNY Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the PASNY Customer becomes subject to Rate II.

Rate II is not applicable to traction and substation accounts.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

Demand Delivery Charges, per kW per month of the maximum demand

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$10.19	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$29.99	per kW
All hours of all days (low tension service only)	\$27.67	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$18.18	per kW
All hours of all days (low tension service only)	\$6.51	per kW

The total demand delivery charge for each billing period, excluding the Reactive Power Demand Charge, shall be the sum of the charges for each applicable time period, each charge determined by multiplying the maximum demand for the respective time period by the rate applicable for that time period.

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate III - Standby Service

Applicability: To PASNY Customers billed under Standby Service rates, provided the PASNY customer is not subject to billing under Rate IV.

Customer Charge \$281.57 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$12.52 per kW	\$9.64 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.7582 per kW	\$0.7667 per kW
Monday through Friday, 8 AM to 10 PM	\$1.8538 per kW	\$0.5963 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.2107 per kW	\$0.7563 per kW

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$12.52 per kW	\$9.64 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.8538 per kW	\$0.5963 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.7278 per kW	\$0.2651 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large)

Applicability: To PASNY Customers billed under Standby Service rates where:

(a) the Contract Demand is greater than 1500 kW, or (b) high-tension service is supplied at 138,000 volts.

Rate IV is not applicable to traction and substation accounts.

Customer Charge

	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$807.50	\$807.50	\$89.40

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension Service	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$12.41 per kW	\$8.33 per kW	\$2.64 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.6018 per kW	\$0.6276 per kW	\$0.4608 per kW
Monday through Friday, 8 AM to 10 PM	\$1.5597 per kW	\$0.5033 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.8486 per kW	\$0.5641 per kW	\$0.2688 per kW

PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large) - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$12.41 per kW	\$8.33 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.5597 per kW	\$0.5033 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.5024 per kW	\$0.1924 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

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Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

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Revision: 13
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PASNY DELIVERY SERVICE

Common Charges and Adjustments

Reactive Power Demand Charge

The Reactive Power Demand Charge specified in General Rule 10.11 of the Schedule for Electricity is applicable to service under this Rate Schedule, except as modified below:

“Customers” in General Rule 10.11 means “PASNY Customers” served under Rate I, II, III, and IV of this Rate Schedule.

The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate I and Rate III will be in accordance with section (2)(a) of General Rule 10.11. The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate II and Rate IV will be in accordance with section (2)(b) of General Rule 10.11.

The Charge per kVar is:

\$2.38 per kVar, applicable to Customers specified in paragraph (1)(a), (b), (c), and (d) of General Rule 10.11; and \$2.14 per kVar, applicable to Customers specified in paragraph (1)(e) of General Rule 10.11.

These charges are in lieu of charges specified in General Rule 10.11(4) of the Schedule for Electricity.

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Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

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PASNY DELIVERY SERVICE

General Provisions

Determination of Billable Demand

An Interval Meter is required for service under Rate II, Rate III, and Rate IV. For service under Rate III and Rate IV, such Interval Meter may include equipment either to prevent reverse meter registration or to separately measure electricity generated by the PASNY Customer and electricity delivered by the Company.

With respect to the determination of demand for public buildings of The City of New York and subject to Special Provision 5 hereof, the maximum demand used to compute the bill to PASNY shall be the total of the recorded and calculated demands for all such public buildings receiving delivery service under this Rate Schedule. Where a demand meter is not required in premises served by the Company, the determination of the monthly maximum demand for those premises shall be calculated by dividing the total energy consumed in kilowatthours by 180, except that when such calculated demand exceeds 10 kilowatts, a billing demand of 10 kilowatts shall be used.

Whenever a PASNY Customer's maximum demand under Rate I exceeds 10 kilowatts in two consecutive months, the PASNY Customer will be billed under demand billed service rates. Whenever a PASNY Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts under Rate I, the Customer will thereafter be billed for non-demand billed service rates.

PASNY DELIVERY SERVICE

General Provisions - Continued

Meters with Communications Capabilities

- (1) The Company will provide and maintain the communications service for: (a) Customers served under Rate II; (b) Customers subject to Reactive Power Demand Charges; (c) Customers served under Rate IV who would otherwise be subject to Rate II if they did not have on-site generation; and (d) Customers served by Interval Meters installed under the Company's AMI program.
- (2) PASNY will arrange for the provision and maintenance of the communications service unless the Company is required to provide and maintain it as specified in paragraph (1) above. If communication is by telephone line, PASNY will arrange for a dedicated telephone line. If the telephone line is not operational for any reason when the Company attempts to read the meter, the charge specified in General Rule 16.4 of the Schedule for Electricity will be assessed.

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Consolidated Edison Company of New York, Inc.
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PASNY DELIVERY SERVICE

General Provisions - Continued

Standby Service and Standby Service Rates

PASNY Customers who take Standby Service or are billed under Standby Service rates are subject to all terms and conditions of General Rule 20 of the Schedule for Electricity, except as modified below:

“Customer” in General Rule 20 means “PASNY Customer” under this Rate Schedule unless expressly stated otherwise below.

“Standby Service rates,” as defined in General Rule 20.1, means Rate III or Rate IV of this Rate Schedule.

Contract Demand, as specified in General Rule 20.4, is established for the account of a PASNY Customer either by PASNY or the Company. The rules related to “Customers” who establish and revise their Contract Demand are applicable to “PASNY” under this Rate Schedule. Where PASNY accepts a Company-set Contract Demand, no penalties shall apply if that Contract Demand is exceeded.

Paragraph 2 of General Rule 20.4.5 is replaced by the following: Billing will be issued to PASNY under Standby Service rates, as modified below: (a) There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rate and Charges, to cover incremental billing and administrative costs associated with providing service under this provision. (b) The daily maximum demand used in determining As-used Daily Delivery Service Demand Charges will be the highest net integrated demand, i.e., the difference between the PASNY Customer’s low-tension registered demand and the demand registered on the high-tension meter measuring the generator’s output (adjusted for losses). (c) The monthly maximum demand used in determining Contract Demand exceedances under section (A) of General Rule 20.4.3 will be the low-tension maximum demand. The Company will not provide kilowatt-hour credits for the generator’s output.

PASNY DELIVERY SERVICE

General Provisions - Continued

Standby Service and Standby Service Rates - Continued

General Rule 20.4.6 is amended as follows:

The following text replaces General Rule 20.4.6: The output of the generating facility must supply the Standby Service accounts of a single PASNY Customer (“Single Party Offset”). Alternatively, the output of the generating facility must supply the Standby Service accounts of two or more PASNY Customers (“Multi-party Offset”), provided all of the following conditions are met: (i) the PASNY Customer that owns or operates the generating facility (the “Sponsor”) must be the PASNY Customer on at least one of the Standby Service accounts, and that account must have a Contract Demand equal to 10 percent or more of the nameplate rating of the generating facility; (ii) the Standby Service accounts supplied by the output of the Sponsor’s generating facility (“Recipient Accounts”) shall have no other source of generation located on the premises, except as permitted under General Rule 8.2 of the Schedule for Electricity; (iii) the Sponsor and/or its representative will be responsible for coordinating the interconnection and operation of the generating facility with the Company; and (iv) at the time of application under the Multi-party Offset, the Sponsor or its representative must submit a signed PASNY Multi-Party Offset Percentage Allocation Form, available on the Company’s website. Billing will be issued to PASNY for the Standby Service accounts designated by PASNY or the Sponsor and for the account associated with export of the generating facility.

In General Rule 20.4.6(a)(6), the Output Meter will be furnished and installed at PASNY expense.

The following text replaces General Rule 20.4.6(c): Accounts Supplied by the Generating Facility’s Output: Each account supplied by the generator’s output must be eligible for billing under Rate III or Rate IV of this Rate Schedule and must be billed under the Standby Service rate applicable to that individual account. No account served under General Rule 20.4.6 may be served under any of the economic development programs specified in General Rule 11. At least one of the Standby Service accounts must be connected to the Company’s low-tension distribution system.

Paragraph 2 of General Rule 20.4.7 is replaced by the following: Billing will be issued to PASNY under Standby Service rates, as modified below: (a) There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rate and Charges, to cover incremental billing and administrative costs associated with providing service under this provision; and (b) any excess kW export from the service connection to which the PASNY Customer’s generating facility is connected will be netted against the usage on the PASNY Customer’s other service connections on an interval metered basis. The Company will not provide kilowatthour credits for the generator’s output.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments

Definitions, applicable to Special Provision Adjustments only:

“Pure Base Revenue” under this Rate Schedule means revenue attributable to charges under Rates I, II, III and IV, before application of the Increase in Rates and Charges, and excludes Additional Delivery Charges and Adjustments, the Interconnection Charge, the effect of Metering Credits for Metering Services, and Reactive Power Demand Charges. If the Minimum Monthly Charge would apply under Rate I or Rate II, then revenues attributable to charges under Rate I or Rate II means revenue attributable to the Minimum Monthly Charge before application of the Increase in Rates and Charges.

“Delivery Revenues” under this Rate Schedule means Pure Base Revenue under this Rate Schedule plus the effect of Metering Credits for Metering Services, if any, before application of the Increase in Rates and Charges.

(A) Billing Adjustments

The rates and charges for the delivery of power and associated energy to PASNY Customers shall be subject to a charge representing PASNY's share of the cost of the savings passed on to eligible Customers in accordance with Section 3, Chapter 459, 1982 N. Y. Laws.

(B) System Benefits Charge

The System Benefits Charge, and any surcharge thereto authorized by the Commission, is applicable to all PASNY Customers who utilize the Company's distribution system and recovers costs required to be spent on necessary environmental and other public policy programs. The System Benefits Charge for each rate is shown below.

The System Benefits Charge is currently \$0.00 for Rate I, Rate II, Rate III, and Rate IV.

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Consolidated Edison Company of New York, Inc.
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PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(C) [RESERVED FOR FUTURE USE]

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(D) Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue under this Rate Schedule is as follows:

Jan. – Dec. 2022	\$674,610,000
Jan – Dec. 2023*	To be determined

*Revenue targets for each rate year thereafter will continue at these amounts unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in delivery rates. Furthermore, if, for any reason, a Service Classification of the Company’s Schedule for Electricity no longer has existing customers, the Allowed Pure Base Revenue for that Service Classification will be reallocated to this Rate Schedule and to other Service Classifications of the Schedule for Electricity to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue.

(4) Low Income Program Costs

The Company will adjust the RDM amounts to be collected over each six-month RDM collection/refund period to reflect each class’s share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$118.82 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment applicable under this Rate Schedule and the RDM Adjustment applicable under the Company’s Schedule for Electricity. The amount to be collected or refunded under this Rate Schedule will be equal to the total amount to be collected or refunded times the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to the combined total of forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the six-month collection/refund period.

Continuation of the Low Income Program beyond December 31, 2023, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 24
Revision: 3
Superseding Revision: 1

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(F) [RESERVED FOR FUTURE USE]

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/27/2022

Leaf: 25
Revision: 6
Superseding Revision: 5

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(G) Delivery Revenue Surcharge

As directed by the Public Service Commission in Case19-E-0065, the Delivery Revenue Surcharge (the “Surcharge”) will collect Allowed Pure Base Revenue shortfalls that result from extension of the Case 19-E-0065 suspension period, plus interest at the Other Customer Capital Rate, over 11 months commencing February 1, 2020. The Surcharge will be shown on the Statement of Delivery Revenue Surcharge filed with the Public Service Commission, apart from this Rate Schedule. Unless otherwise directed by the Commission, the Company will file Statements no less than three days before their effective date. The Delivery Revenue Surcharge amount will be shown as a single monetary amount on the monthly bill rendered to PASNY.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments

Definition:

“PASNY Allocation” is the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the collection period except as stated below in (2)(a).

(1) Charge for Demand Management Programs

A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, to be collected over a reasonable period of time, for Commission approved Energy Efficiency and Demand Response Programs to the extent not recovered through another mechanism.

(2) Charge for PJM OATT Rates and Charges

- (a) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period April 1, 2013 through December 31, 2013, net of the amount of PSEG wheeling charges reflected in rates during that period. The amount will be collected under this Rate Schedule over the 10 months commencing March 2014, based on the PASNY Allocation for the Rate Year that commenced April 2013.
- (b) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period commencing January 1, 2014. Commencing March 2014, rates and charges will be collected monthly as incurred and will include an adjustment to recover over a three-month period rates and charges applicable to the period January and February 2014.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(2) Charge for PJM OATT Rates and Charges - Continued

(b) – Continued

The amount to be collected under this Rate Schedule will be based on the PASNY Allocation. However, should the cost allocation to NYPA exceed \$4.6 million in any Rate Year, that excess will be collected from Customers under the Schedule for Electricity. Commencing Rate Year 2017, if PJM OATT rates and charges are incurred for less than a full Rate Year, the cost allocation to NYPA will be limited to \$4.6 million multiplied by the number of months in the partial year divided by 12 months. Any retroactive PJM billing adjustments required to be collected will be subject to the caps described above. Should the cost allocation to NYPA exceed \$4.6 million or the otherwise applicable limitation for any Rate Year or partial Rate Year, as applicable, any excess will be collected from Customers under the Schedule for Electricity.

(3) Charges Associated with the Brooklyn/Queens Demand Management Program

A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to the Brooklyn/Queens Demand Management Program, other than costs recovered in base rates. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(4) Charge to Recover Standby Performance Credits and Standby Reliability Credits

A charge will be applicable to service under this Rate Schedule to recover the cost of Standby Performance Credits and Standby Reliability Credits provided to PASNY Customers pursuant to General Rule 20.5.3 and 20.5.4 of the Schedule for Electricity.

(5) Charges Associated with the Targeted Demand Management Program and Demonstration Projects

A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, other than costs recovered in base rates. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(6) Contribution to Earning Adjustment Mechanisms (“EAMs”) and Other Revenue Adjustments

Adjustments will be applicable to service under this Rate Schedule to collect/credit a portion of positive incentives earned by the Company under EAMs, any other incentives associated with Company incentive mechanisms, and revenue adjustments associated with Company performance metrics and mechanisms, as authorized by the Commission. EAMs associated with Energy Efficiency targets (Deeper Savings EAM, Share the Savings EAM, and Low- and Moderate-Income and Disadvantaged Communities EAM) will not be recovered under this Rate Schedule. The amounts for all other EAMs, incentives and revenue adjustments to be recovered under this Rate Schedule will be based on the PASNY Allocation and applied in equal increments over a 12-month period or as otherwise authorized by the Commission.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(7) [RESERVED FOR FUTURE USE]

(8) **Costs and Incentives Associated With Non-Wires Alternatives (“NWAs”)**

A charge will be applicable to service under this Rate Schedule to recover PASNY’s allocation of costs for implementation of NWAs (adjusted for the carrying charge of any displaced capital project reflected in the Average Electric Plant in Service Balance that would otherwise be deferred for customer benefit), plus PASNY’s allocation of NWA incentives earned by the Company. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(9) **Recovery of Bill Credits to Export-only Customers**

A charge will be applicable to service under this Rate Schedule to recover PASNY’s allocation of the cost of bill credits provided to export-only customers pursuant to Special Provision I of SC 11 of the Schedule for Electricity. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(10) **Clean Energy Standard Delivery Surcharge**

Charges related to the Clean Energy Standard Delivery Surcharge (“CESD”) will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to two components: Tier 2 Maintenance Contracts and Backstop Charges. Estimated costs related to Tier 2 Maintenance Contracts will be collected over each 12-month period commencing April 1. Estimated costs for Backstop Charges will be collected over a period of one-to-twelve months, depending on the size of the costs.

The amount to be recovered under this Rate Schedule for Tier 2 Maintenance Contracts and Backstop Charges will be based on the PASNY Allocation. Each charge will collect PASNY’s pro rata portion of the total estimated costs for that component over its applicable collection period and the difference, excluding Uncollectible-bill Expense, between PASNY’s pro rata portion of total actual costs and amounts recovered under this Rate Schedule for that component for prior periods.

An adjustment will be made to the total charge for each component under this Rate Schedule to reflect Uncollectible-bill Expense. Uncollectible-bill Expense will be determined using the Uncollectible Bill Factor identified in General Rule 26.1.2(b)) of the Schedule for Electricity).

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(14) Direct Current Fast Charging (“DCFC”) Surcharge

The DCFC Surcharge will be applicable to service under this Rate Schedule to recover program costs related to the DCFC per-plug incentive available to qualified DCFC electric vehicle charging stations.

The monthly DCFC Surcharge was developed by multiplying the DCFC Surcharge per kWh (calculated as specified in the Commission’s February 7, 2019 order in Case 18-E-0138), by PASNY’s annual delivery kWhr, and dividing the result by twelve months. The DCFC Surcharge is applicable for the 12-month period January 1, 2020 through December 31, 2020.

(15) Electric Vehicle Make-Ready (“EVMR”) Surcharge

As specified in Case 18-E-0138, the EVMR Surcharge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of EVMR costs. The EVMR costs include: (1) Company-owned Make-Ready Work, (2) Customer-owned Make-Ready Work, (3) Other Programs and (4) Make-Ready Implementation Costs. The amounts to be recovered under this Rate Schedule will be based on General Rule 26.10 of the Schedule for Electricity.

(16) Reliable Clean City (“RCC”) Projects Surcharge

A charge will be applicable to service under this Rate Schedule to recover PASNY’s allocation of carrying charges related to the Rainey to Corona Project, the Gowanus to Greenwood Project, and the Goethals to Fox Hills Project, collectively, the Reliable Clean City (“RCC”) projects, as authorized by the Commission’s April 15, 2021 Order in Case 19-E-0065. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(17) Unbilled Fees Adjustment

The Unbilled Fees Adjustment will be applicable to service under this Rate Schedule to recover and reconcile deferred late payment fees and other fees originally associated with customer non-payment (“Unbilled Fees”) for Rate Year One (i.e., 2020) as authorized by the Commission in Case 19-E-0065. The Company will recover these Unbilled Fees commencing January 1, 2022, through December 31, 2022.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(17) Unbilled Fees Adjustment – Continued

The Company will reconcile the approved fees in Rate Years Two (i.e., 2021) and Three (i.e., 2022) in Case 19-E-0065 without any threshold requirement and collect/pass back any variance. The Company will begin its recovery or pass back of the approved fees for Rate Year Two on January 1, 2023, through December 31, 2023 and for Rate Year Three on January 1, 2024, through December 31, 2024.

The Company will reconcile the actual annual late payment fee revenues with Commission approved levels included in base rates in 2023 and future years and collect/pass back any variance over a subsequent twelve-month period as authorized by the Commission.

The amount to be recovered or passed back under this Rate Schedule will be based on the PASNY Allocation. The amount to be recovered or passed back to PASNY will be determined by dividing the amount to be recovered or passed back over the collection period by the number of months in the collection period.

(18) Reconciliation of Storm Costs

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of the amount by which annual storm costs exceed the annual rate allowance, when such excess amount exceeds \$7 million each year, up to 2.5% of delivery revenue each year. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(19) Reconciliation of Interference Costs

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of carrying charges associated with interference costs causing an exceedance of the net electric plant target. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(20) Reconciliation of Property Taxes

An adjustment will be applicable to service under this Rate Schedule to recover PASNY's allocation of the difference between the actual annual property taxes and Commission approved levels in base rates. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(21) Uncollectible Bill Expense Adjustment

An adjustment will be applicable to service under this Rate Schedule to recover PASNY's allocation of the difference, plus interest, between the actual annual UB expense and Commission approved levels in rates for the period January 1, 2020 through December 31, 2025. After that time, the Company may recover any under-collections. Additionally, a charge or credit will be included for the reconciliation of the non-Credit and Collections related portion of the POR Discount reconciliation. The amount to be recovered or passed back under this Rate Schedule will be based on the PASNY Allocation.

(22) Charge to Recover COVID-19 BIR Rate Reductions

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of the amounts associated with rate reductions provided to Customers under the COVID-19 BIR program. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(23) Statement of Other Charges and Adjustments

The amount to be charged for each of the above items will be separately shown on the Statement of Other Charges and Adjustments ("OTH Statement") filed with the Public Service Commission, apart from this Rate Schedule. Unless otherwise directed by the Commission, the Company will file OTH Statements no less than three days before their effective date.

For purposes of billing, all of the above items will be shown as one total amount under "Other Charges and Adjustments."

P.S.C. No. 9 – Gas

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Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

GENERAL INFORMATION - Continued

II. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **“Critical Care Customer”** refers to any Interruptible or Off-Peak Firm customer premise that provides life-saving or life-sustaining service, including the delivery of newborns, (i.e., hospitals providing critical care, nursing homes, assisted living facilities, rehabilitation centers, correctional facilities, homeless shelters, public schools providing emergency shelter or refuge during a declared emergency, or other designated areas of refuge, identified on an annual basis by local or state governmental agency), where public safety could be affected by a need to relocate the occupants. All other Customers will be considered Non-Critical Care.
- **"Customer"** includes both a present consumer of and an applicant for the Company's service.
- **"Deferred Payment Agreement"** is a written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a Company representative and the Customer, and each must receive a copy, before it becomes enforceable by either party.
- **"Delinquent Non-Residential Customer"** is a Customer who has made a late payment on two or more occasions within the previous 12 month period.
- The **“GTOP”** or **“Sales and Transportation Operating Procedures”** provides Customers taking service under SC 9 and SC 12 and Sellers taking service under SC 20 with additional details about their rights and responsibilities under those service classifications.
- **“Interval Meter”** means a meter with communications capability that records gas usage in increments of 60 minutes or less and includes meters installed under the Company's AMI program.
- **“Interval Metering”** means the measurement of a Customer's Gas usage by means of an Interval Meter.
- **"Late Payment"** means any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the Company on its bill, provided such date does not occur before personal service of the bill or 3 calendar days after the mailing of the bill.
- **"Levelized Payment Plan"** is a billing plan designed to reduce fluctuations in a Customer's bill payments due to varying, but predictable, patterns of consumption.
- **“Local RNG Production”** refers to Renewable Natural Gas production facilities interconnected directly to the Company's gas distribution facilities in accordance with the Company's RNG Interconnection Procedures, as specified in the Gas Sales and Transportation Operating Procedures. The gas quality requirements and operating procedures applicable to Local RNG Production are provided in the Gas Sales and Transportation Operating Procedures.

(General Information - Continued on Leaf No. 13)

GENERAL INFORMATION - Continued

II. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"Main"** means a pipeline located on a public or private right-of-way which is generally available or used to transport gas to more than one service line.
- **"New Customer"** is a Customer who was not the last previous Customer at the premises to be served, regardless of whether such Customer previously was or is still a Customer of the Company at a different location.
- **"Non-Business District"** is an area that is predominantly residential or is not otherwise designated as a Business District.
- **"Non-Residential Applicant"** is any person, corporation or other entity who has requested service under this Rate Schedule who is not a residential applicant.
- **"Non-Residential Customer"** is any person, corporation or other entity supplied with service under this Rate Schedule and pursuant to an accepted application for service who is not a residential Customer.
- **"Payment"** is considered to be made on the date when it is received by the Company or one of its authorized agents.
- **"Point of Service Termination"** means the point at which the Company terminates its service pipe and the Customer begins his/her piping.
- **"Public Right-of-Way"** means the territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use.
- **"Rate Schedule"**, also sometimes referred to as the "Tariff", means the Company's Schedule for Gas Service as filed with the New York Public Service Commission.

(General Information - Continued on Leaf No. 14)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

3. Installation of Mains and Services - Continued

(B) Company Cost Responsibilities - Continued

- (1) The amounts paid to governmental authorities for permits to do the work required and all paving charges that are legally imposed by any governmental authority for the repair or replacement of any street or sidewalk disturbed in the course of such installation;

- (2) Firm Residential Applicant - Non-Heating:

The material and installation costs relating to up to 100 feet of any combination of main and service line measured from the centerline of the public right-of-way (or the main if it is closer to the Customer and development will be limited to one side of the right-of-way for at least 10 years), service connections and appurtenant facilities, but not less than 100 feet of main (if necessary) plus the length of service line necessary to reach the edge of the public right-of-way;

- (3) Firm Residential Applicant – Heating:

- (a) The material and installation costs relating to up to 100 feet of any combination of main and service line measured from the centerline of the public right-of-way (or the main if it is closer to the Customer and development will be limited to one side of the right-of-way for at least 10 years), service connections and appurtenant facilities; but not less than 100 feet of main (if necessary) plus the length of service line necessary to reach the edge of the public right-of-way;

(General Information - Continued on Leaf No. 31)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

3. Installation of Mains and Services - Continued

(B) Company Cost Responsibilities – Continued

(3) Firm Residential Applicant - Heating – Continued

(b) For a residential structure containing five or more attached dwelling units, where each dwelling unit is individually metered for gas service for heating, the material and installation costs relating to:

(i) 100 feet of main and appurtenant facilities multiplied by the total number of units in the multiple dwelling or the main and appurtenant facilities necessary to provide service to such structures (whichever is less); and

(ii) 100 feet of service line for each applicant, service connections and appurtenant facilities or the length of service line necessary to provide gas service for heating to such applicant (whichever is less);

Options (a) and (b) above for residential heating service may not be combined.

(4) Firm Non-Residential Applicant:

If an applicant which will be a firm, non dual-fuel Customer requests service other than residential service, the material and installation costs relating to:

(a) up to 100 feet of main and appurtenant facilities; and

(b) any service line, service connections and appurtenant facilities located in the public right-of-way;

(5) Firm Dual-Fuel Applicant:

The material and installation costs relating to any main reinforcements and appurtenant facilities, except as discussed in Section III.3. (C) (2) below.

(General Information - Continued on Leaf No. 32)

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GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

3. Installation of Mains and Services - Continued

(C) Charges for Additional Facilities - Continued

(1) - Continued

(a) - Continued

surcharge shall not exceed 20 percent per year of the estimated reasonable cost of a 4-inch main (in the case of low pressure distribution), or a 2-inch main (in the case of high pressure distribution) unless the estimated consumption of the proposed Customer requires the installation of a larger-sized main, in which event the surcharge shall not exceed 20 percent per year of the actual reasonable cost of such main. The surcharge shall commence when gas service is first available to an applicant and shall be paid ratably for each billing period;

(b) whenever more than one Customer is connected to a main extension, the surcharge shall be so adjusted that the Company shall not receive in any one calendar year a greater percentage from all Customers served from the main extension than that applicable to such extension. The surcharge shall also be reasonably allocated among the Customers being served from the main extension, taking into account the portion of mains and appurtenant facilities which the Company is required to provide without charge to each Customer served from such facilities;

(General Information - Continued on Leaf No. 34)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

3. Installation of Mains and Services - Continued

(C) Charges for Additional Facilities - Continued

(1) - Continued

(c) each surcharge shall cease:

(i) whenever the length of a main extension required to be provided without charge to all Customers served from such extension shall equal or exceed the total length of such extension; or

(ii) after a period of ten years following its commencement;

(d) should the adjusted gas revenue from all Customers served from a main extension exceed the carrying cost of the entire extension, any surcharges or upfront contributions paid by such Customers during the preceding five years shall be refunded to such Customers;

(General Information - Continued on Leaf No. 35)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

3. Installation of Mains and Services - Continued

(C) Charges for Additional Facilities - Continued

- (2) Any firm Customer who commences service on or after October 1, 2004, and who has or who later installs dual-fuel capability, shall reimburse the Company for all costs related to any main reinforcements and appurtenant facilities incurred by the Company on behalf of the Customer, if for any annual period during the first 5 years of service, the Customer's actual usage is less than 50% of the Customer's Annual Allocation, as determined in accordance with the Company's Sales and Transportation Operating Procedures. Reimbursement shall be through a main reinforcement surcharge (MRS), which is subject to the following provisions:
- (a) the MRS shall be calculated to recover the actual cost of the main reinforcement and appurtenant facilities, including return, depreciation, taxes and maintenance during the first 5 years of service.
 - (b) the MRS shall commence in the next monthly billing period following the period in which it was determined that the Customer was subject to the MRS.
 - (c) the amount of the MRS collected in any annual period following its commencement shall not exceed 20% of the amount calculated in subsection (2) (a) above.
 - (d) each main reinforcement surcharge shall cease:
 - (i) whenever cumulative adjusted gas revenues collected equal or exceed the cost being recovered through the MRS, or
 - (ii) after a period of ten years following its commencement, whichever shall occur first.
- (3) A successor to a Customer connected to a gas main extension constructed under General Rule III. 3. (C) "Charges for Additional Facilities" shall, as a condition of receiving service, agree to pay to the Company the rates set forth in the Service Classification under which gas service is to be supplied to the Customer and in addition the amount of surcharge allocable to the Customer under the provisions of General Rule III. 3. (C).

(General Information - Continued on Leaf No. 36)

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GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

5. Service Equipment - Continued

(C) Location of New Gas Meters and Relocation of Existing Gas Meters - Continued

The Company may also relocate/elevate gas meters which are located in a flood plain.

The Company will make exceptions to the outdoor metering requirement associated with planned service line replacements, service line repairs or new service installations:

- (i) where the Customer refuses to provide consent to such relocation;
 - (ii) where local building codes or regulations preclude outside meters;
 - (iii) for safety considerations;
 - (iv) where space constraints or physical barriers preclude relocation; and/or
 - (v) when work involved is an emergency service line repair/ replacement.
- (2) *For All Other Buildings:* For all other buildings, both residential and non-residential, the Company will locate and install gas meters outside the Customer's building when installing a new service installation. The Company will relocate and install gas meters outside of the Customer's building when performing any planned service line replacement or under other circumstances that offer the Company and the Customer the opportunity to relocate the gas meter outside, such as a major property renovation.

The Company may also relocate/elevate gas meters which are located in a flood plain.

The Company will make exceptions to locating or relocating gas meters outside of the Customer's building:

- (i) where the Customer refuses to provide consent to such relocation;
 - (ii) where local building codes or regulations preclude outside meters;
 - (iii) for safety considerations;
 - (iv) where space constraints or physical barriers preclude relocation; and/or
 - (v) when responding to an emergency.
- (3) Customers that exercise an option to refuse an outdoor meter installation under exception (i) above
- (i) will be asked to sign a form explaining the reason(s) for refusal, and acknowledging that they are aware of the benefits of having their meters outside; and
 - (ii) will be subject to a fee per building for costs related to survey/inspection of inside piping if Customer refusal is the sole reason for the meter remaining/being located inside and none of the other above stated exceptions applies. The survey/inspection fees are as follows:
 - (a) For 1-3 family: \$255
 - (b) For 4 family and greater: \$475

(D) Seals:

The Company will seal all meters before installation. Meter equipment may be locked or sealed when service is shut off. No person, except a duly authorized employee of the Company, shall be permitted to break or replace a seal or lock, or to alter or change a meter or its connections or location, or to alter a gas pressure regulator.

(General Information - Continued on Leaf No. 45)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing - Continued

(C) Access to Premises - Continued

(2) Inspection and Examination of Company Apparatus:

A duly authorized representative of the Company may enter Customer premises at all reasonable times upon exhibiting proper identification and written authority for the purpose of inspecting and examining the meters, pipes, fittings, wires and other apparatus for regulating, supplying and/or ascertaining the quantity supplied. Inspections and examinations also include performing leakage surveys and atmospheric corrosion inspections. However, that in non-emergency situations, entry to the premises of residential Customers shall be limited to non-holiday workdays between 8 A.M. and 6 P.M., or at such other reasonable times as may be requested by a residential Customer; or between 8 A.M. and 9 P.M. on any day when there is evidence of meter tampering or theft of service. However, when an emergency may threaten the health and safety of a person, the surrounding area, or the Company's distribution system, or when authorized by a court order, entry by authorized Company representatives shall be permitted at any time for purposes of the inspection and examination permitted under this paragraph. A Customer who at any time, directly or indirectly prevents or hinders the inspection or examination provided for under this provision, at any reasonable time, may be billed a \$100 penalty charge per premises in a Non-Business District or a residential premises in a Business District and a \$500 penalty charge per non-residential premises in a Business District for each such offense. Such offenses include a Customer or access controller missing two or more appointments to allow a duly authorized representative of the Company to gain access to the premises or denying the Company access to the premises to perform a leakage survey and/or atmospheric corrosion inspection. After the second attempt to perform a survey and/or inspection, the \$100 penalty or \$500 penalty may be charged to a Customer at the Company's discretion for each failed attempt to gain access for every billing period until access is gained. Additionally, customers will bear all costs associated with legal action, including payments to law enforcement personnel, to gain access to the Company's gas meter. In addition, the Company shall have all other remedies against such Customer as are provided under this tariff or at law.

Except to the extent prevented by circumstances beyond its control, the Company shall conduct a field inspection of Company apparatus supplying a non-residential Customer as soon as reasonably possible and within 60 calendar days of the following:

(General Information - Continued on Leaf No. 49)

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GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing – Continued

(V) Reconnection Charges

A reconnection charge shall apply when the Company sends an employee to the Customer's premises to re-establish service to a Customer whose service has been discontinued for non-payment of a deposit or for any of the rates and charges billed pursuant to the Company's Schedule for Gas Service. The charge for re-establishment of service to a Service Classification ("SC") No. 1 Customer or corresponding SC No. 9 Rate (A)(1) Customer who is not enrolled in the Low Income Program, shall be \$65.00 each time. The charge for re-establishment of gas service to all other gas Customers excluding Low Income Customers shall be \$245.00 each time, except as noted below.

Beginning January 1, 2020, the charge for re-establishment of gas service to Low Income Customers shall be waived on a first come, first serve basis up to a target cost of \$75,000 in each twelve-month period commencing January 1 ("Rate Year"), unless the fee waiver program ends prior to the end of such Rate Year, as explained below. After the target is reached in a Rate Year, the reconnection charge for each Low Income Customer shall be \$65.00 for each occurrence in such Rate Year.

The fee waiver program will end in any Rate Year once the cost of the program equals the target cost of \$75,000 in such Rate Year. The Company will notify the parties in its most recent gas rate plan if it projects that the target cost will be reached during any Rate Year.

Street reconnections shall be performed at cost and recover, where applicable the costs of labor, material, corporate overhead and taxes.

Any reconnection fees waived in any Rate Year, will be recovered through the Low Income Reconciliation Adjustment component of the MRA over a twelve-month period commencing the following January 1.

(General Information - Continued on Leaf No. 76.2)

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GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

8. Metering and Billing – Continued

(W) AMR/AMI Meter Opt-Out – Continued

(3) Access to Premises

If a Customer opts out of AMR or AMI metering, as applicable, or refuses to permit installation of such metering, and, thereafter, the Company has no access to the meter on four consecutive bi-monthly cycle reading dates, the Customer or access controller will be required to provide the Company with access to install, or re-install, an AMR or AMI meter at the Company's discretion. As an alternative, where practicable, a Customer, at Customer expense, can furnish, install, and maintain the facilities necessary to accept outdoor metering.

Customers who opt out of AMR or AMI metering may elect to participate in AMI metering at a later date as described on the following website:

<https://www.coned.com/en/our-energy-future/technology/innovation/smart-meters>.

(X) Charge for Replacing a Damaged Meter

If the access controller to a Company-owned meter did not exercise reasonable care or the meter was damaged due to tampering, the access controller will be charged for the removal and replacement of the meter including any equipment that was damaged. The charge for the removal and replacement shall be at cost and shall be assessed on the account of the access controller even if the damaged meter was for the account of another Customer, except that if the meter was damaged due to tampering, the charge shall be assessed on the account of the Customer who benefited from such tampering.

9. Notices

(A) Notices to and from the Company:

Any notice to the Company under any agreement, other than an oral agreement under Service Classification No. 1, shall be delivered to it in writing and not otherwise. Bills shall be deemed presented and other notices duly given (except a notice of discontinuance of service for non-payment of bills) if delivered to the Customer personally or if mailed to the Customer at the premises supplied, or at the last known address of the Customer, or if left at either of such places, or if delivered or mailed to the agent or representative of the Customer, or if left at the last known address of such agent or representative. A notice of discontinuance of service for non-payment of bills shall be given as required by law.

(General Information - Continued on Leaf No. 78)

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GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

9. Notices – Continued

(A) Notices to and from the Company: – Continued

Notices to and from the Company to an SC No. 20 Marketer and Direct Customers shall also be subject to the provisions set forth in the UBP and the Company's Sales and Transportation Operating Procedures.

(B) Notice of Change in Ownership or Occupancy of Premises:

Immediately upon the sale, lease or any other change in occupancy of the premises or any portion thereof supplied under an agreement for service, the Customer shall give written notice to the Company of such change together with the name and address, if known, of the successor in occupancy of such premises or portion thereof; provided, however, that such notice may be given orally by a Customer for residential service under Service Classification No. 1, unless such Customer is a party to a service classification rider agreement, or an agreement for extension of gas mains or connection thereto.

10. Limitations as to Availability of Service Classifications

(A) Customer's Eligibility for Service:

Upon request by the Company, the Customer shall furnish satisfactory proof of eligibility to be supplied under the Service Classification and Rider, if any, for which application is made or under which service is supplied, and that all the gas supplied will be or is being used by the Customer according to the conditions of the application or agreement for service. Upon any change in such use contrary to such conditions the Customer shall forthwith notify the Company thereof in writing. In the event that the Customer's use of service is contrary to the provisions of the Service Classification or Rider, or both, under which the Customer is being served, the Customer's agreement shall be deemed to be terminated or to be modified as may be required to conform to the appropriate provisions of the Rate Schedule and the Customer will be billed accordingly and, upon request by the Company, the Customer shall make a new application for service in accordance with General Rule III 1 (A) "Applications" appropriate to the service for which the Customer is eligible under the provisions of this Rate Schedule.

(B) Redistribution of Gas Service:

Gas will not be supplied to any Customer except for the Customer's own use or for the use of the Customer's tenants in the building or premises supplied with gas under the service agreement between the Company and the Customer. A Customer shall not submeter, resell or otherwise dispose of any gas supplied to the Customer under any Service Classification; except that a Customer of the Company may redistribute (provided no specific charge is made therefor) or submeter (provided gas charges do

(General Information - Continued on Leaf No. 79)

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GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

13. Attachments of New Gas Customers and Supplying of Gas to Existing Customers

Acceptance of service applications and providing new or additional service will be contingent upon the following:

- (1) The Company has an adequate supply of gas to meet the requirements of such applicants; and
- (2) All applications must be in writing in accordance with the terms and conditions of this Rate Schedule and the Company's Sales and Transportation Operating Procedures and must be accompanied by a statement indicating the intended use of the gas.

14. Gas Service Curtailments

(A) If the Company in its judgment finds that it is unable to satisfy the full requirements of its Customers (including intra-Company transfer requirements) and finds it necessary to curtail sales and/or transportation service, the Company may curtail service to a Customer or give oral, written or electronic notice of curtailment. If notice of curtailment is given, a Customer must curtail its use of service pursuant to the notice.

(B) If notified of a curtailment, Energy Service Companies (ESCOs) and Direct Customers (DCs) are still required to deliver their Maximum Daily Transportation Quantity ("MDTQ"), including Local RNG Production to the Citygate as directed by the Company, unless an upstream force majeure interruption or curtailment prevents the ESCO or DC from securing and delivering its MDTQ to the Citygate. ESCOs and DCs will be compensated for the cost of the diverted gas as discussed in Section E.

(General Information - Continued on Leaf No. 86)

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GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

14. Gas Service Curtailments - Continued

(C) - Continued

Within Category 8, Interruptible Service Classification 12 Customers and equivalent Service Classification 9 Customers shall generally be curtailed in reverse order of their revenue contribution and after factoring in the human needs criterion.

(D) The following provisions shall govern curtailments and notices of curtailment of sales and transportation services resulting from a deficiency of capacity in gas transmission lines that are owned by the Company or that the Company has a contractual right to use (other than interstate pipeline transmission lines).

- (1) In the event of a transportation-capacity deficiency, curtailments and notices of curtailments will normally be made according to the following priorities to the extent permitted by operating feasibility, with Priority (2) being curtailed before Priority (1):
 - (a) **Priority 1:** All firm sales and firm transportation services to Customers with dual-fuel or alternate energy facilities and off-peak firm sales and transportation services, firm and off-peak firm intra-Company transfers; and non-tariff firm and off-peak firm sales and transportation services;
 - (b) **Priority 2:** Interruptible sales and transportation services; interruptible intra-Company transfers; non-tariff interruptible sales and transportation with plant protection requirements assigned the highest priority.

(General Information - Continued on Leaf No. 88)

GENERAL INFORMATION - Continued

III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued

14. Gas Service Curtailments - Continued

(E) In the event gas supply intended for lower priority customers is diverted from ESCOs and DCs to serve higher priority Customers pursuant to provisions (C) and (D) of this Section, the ESCO or DC from whom gas is diverted will be compensated for the volume diverted at the market price of gas during the curtailment. The market price of gas is defined as a weighted average price equal to the product of the percentage weightings and the "Midpoint" gas price for Transco Zone 6 – N.Y., Texas Eastern Transmission (Tetco M3), and Iroquois Gas Transmission System (Z2) for the applicable diverted gas flow day as published by Platts in the Gas Daily Price Guide. If the ESCO/DC can demonstrate to the Company's satisfaction that its contract calls for a higher price the Company will reimburse the ESCO/DC at the contract price. To the extent that the Company diverts natural gas produced by Local RNG Production, the Company shall not be responsible for compensating the ESCO for the value of renewable attributes. Such attributes shall be retained by the ESCO. The ESCO/DC shall be responsible for providing the Company with adequate support of the higher contract price. Customers of ESCOs who are affected by a curtailment must seek compensation directly from their ESCO. When gas is diverted to serve firm sales or firm transportation service classifications, payments made by the Company will be recovered through the Monthly Rate Adjustments applicable to firm sales and firm transportation customers in accordance with General Information Special Adjustments IX.15. (Curtailment Cost Recovery Charge).

(F) Curtailment Guidelines

The following guidelines will inform the Company in its application of the curtailment requirements:

(a) As circumstances permit, the Company shall first seek voluntary curtailments to alleviate an emergency situation. Then, the Company shall implement a curtailment after all mutual aid, contractual and other non-contractual supply tools, Operational Flow Orders, interruption of contractually-interruptible load, and supply acquisition options have been utilized.

(General Information - Continued on Leaf No. 90)

GENERAL INFORMATION - Continued

IV. Special Services Performed by the Company for Customers at a Charge - Continued

1. Special Services at Cost - Continued

- (E) Inspect or clear drips on the service pipe beyond the point of service termination;
- (F) Install service lines, service connections, and appurtenant facilities in addition to those required under General Rule III 3 (C) (3).
- (G) Change an existing customer's service configuration from multiple-meter to a single-meter configuration, including all costs associated with removing and upgrading meter(s).
- (H) Provide a meter or auxiliary metering equipment not normally furnished by the Company and not required for billing the customer's service, including meter upgrades and furnishing of equipment that permits remote reading of the meter.

2. Definition of Cost

The cost to be charged for the furnishing of the special services listed in Paragraph 1. "Special Services at Cost", consists of the following elements of cost where applicable.

- (A) Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- (B) Material at the average actual storeroom price plus 13% for handling cost (Sales Taxes to be added where applicable);
- (C) Use of transportation vehicles at rates covering operation, maintenance, carrying charges and taxes;
- (D) Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- (E) Use of large tools and equipment at rates covering operation, maintenance and carrying charges;
- (F) Corporate overhead for the above five defined costs, (A through E) at (a) 7% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 13% for construction management, if applicable, and (c) 3% for administration;
- (G) Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value.

The above-described costs, where applicable, shall be increased to reflect the percentage Increase in Rates and Charges, as explained in General Information Section VIII and shown on the related Statement.

(General Information - Continued on Leaf No. 118)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) – Continued

RIDER D - Continued

**Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)**

EXCELSIOR JOBS PROGRAM – Continued

(B) Eligibility - Continued

allow time for the Company to receive either a new Tax Certificate or Tax Certification. If a new Tax Certificate or Tax Certification is received during the grace period, any rate reductions applied during the grace period will be counted toward the 12 monthly billing periods that commenced on the anniversary. If a new Tax Certificate or Tax Certification is not received by the end of the grace period, the rate reductions will cease at the end of the grace period. If a new Tax Certificate or Tax Certification is received after the end of the grace period, the rate reductions will be applied prospectively for the remaining billing periods of the 12 monthly billing periods that commenced on the anniversary.

Should there be a gap of one or more years before the Company receives a new Tax Certificate or Tax Certification, the Customer will be eligible for delivery rate reductions for (a) the twelve monthly billing periods that commence on the current year's anniversary, if the Company receives the new Tax Certificate or Tax Certification on or before the anniversary, or (b) the remaining billing periods of the twelve monthly billing periods that commenced on the current year's anniversary, if the new Tax Certificate or Tax Certification is received after the anniversary.

(C) Restrictions as to the Eligibility of This Rider

Customers being served under Rider H of this Rate Schedule are not eligible for service under this Rider.

(D) Term

Customers will be eligible for EJP delivery rate reductions specified under this Rider for up to ten consecutive 12-month periods. Customers who discontinue service under this Rider to commence service under Rider H will not be eligible thereafter to receive service under this Rider.

(General Information - Continued on Leaf No. 128)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) – Continued

RIDER D - Continued

**Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)**

EXCELSIOR JOBS PROGRAM - Continued

(E) Base Rates

Delivery rate reductions under this Rider shall apply only to monthly usage as defined under Incremental Billing Determinants, for:

- i) New Customers, and
- ii) Existing Customers if their Incremental Billing Determinants increase over their Baseline Billing Determinants by at least 25% for the month.

The applicable rate below is based on the customer's eligibility for Rate I or Rate II as specified under Service Classification No. 2 of this Rate Schedule. The Customer's monthly gas usage not subject to delivery rate discounts under this Rider will be billed at the applicable base rates set forth in Service Classification No. 2.

For Customers receiving service under this Rider, the following delivery rate reductions will be applied to monthly Service Classification No. 2 or 9 base tariff charges, including the minimum monthly charge, before application of the Increase in Rates and Charges (as explained in General Information Section VIII and shown on the related Statement).

The applicable Percentage Rate Reduction is based on the date the Customer commenced service under this Rider, as shown below:

Rate Class	Commencement Date		
	2/1/2017 - 1/31/2020	2/1/2020 - 12/31/2022	1/1/2023 and thereafter
SC No. 2 – Rate I or SC No. 9 Rate A (2)	41%	23%	53%
SC No. 2 – Rate II or SC No. 9 Rate A (4)	0%	0%	40%

To the extent that marginal delivery costs change over time, the Company may file amended discounts with the Commission for its review and approval.

(General Information - Continued on Leaf No. 129)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) – Continued

RIDER D - Continued

Applicable to Service Classification Nos. 2 and 9
(Subject to the provisions thereof)

EXCELSIOR JOBS PROGRAM - Continued

(E) Base Rates - Continued

Merchant Function Charge, System Benefits Charge, Billing and Payment Processing Charge, and Weather Normalization Adjustment

A Firm Sales Customer taking service under this rate is also subject to a Merchant Function Charge, System Benefits Charge, Billing and Payment Processing Charge and the Weather Normalization Adjustment as explained in General Information Section IX. A Firm Transportation Customer taking service under this rate is subject to a System Benefits Charge and may be subject to the Billing and Payment Processing Charge if the Customer is not receiving consolidated utility billing as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustments

A Firm Sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I or II, of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A Firm Transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(General Information - Continued on Leaf No. 130)

GENERAL INFORMATION – Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER E – LOW INCOME PROGRAM

Applicable to Service Classifications Nos. 1, 3 and 9
(Subject to the provisions thereof)

(A) Applicability:

To Customers taking service under Service Classification (SC) No. 1, SC No. 3, SC No. 9 Rates (A)(1), (A)(6) and (A)(10) and Rider J Rates I and II and who are enrolled in the Company's Low Income Program ("Low Income Customer").

(B) Definitions:

The following terms are defined for the purposes of this Rider only:

An "add-on benefit", as referenced in the PSC's May 20, 2016 Order Adopting Low Income Program Modifications and Directing Utility Filings in Case 14-M-0565, is an incremental payment that is provided to regular HEAP benefit recipients if their household income is at or below 130% of the federal poverty level, or if their household contains a vulnerable individual (household member who is age 60 or older, under age 6, or permanently disabled). A customer can receive two add-on benefits if both of these conditions apply to their household.

"HEAP" refers to the Home Energy Assistance Program.

(C) Eligibility:

Eligibility for the Company's Low Income Program Tiers is as follows:

Tier 1: A Customer must receive benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, Medicaid, the Supplemental Nutrition Assistance Program, the federal Lifeline program or and other program associated with the federal Lifeline program, or have received a HEAP benefit in the preceding 12 months.

Tier 2: A Customer must have received a regular HEAP benefit in the preceding 12 months with one add-on benefit.

Tier 3: A Customer must have received a regular HEAP benefit in the preceding 12 months with two add-on benefits.

Tier 4: A Customer must be enrolled in the Direct Vendor or Utility Guarantee Program.

(General Information - Continued on Leaf No. 131)

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LEAF: 148
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 149)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G - Continued

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(General Information - Continued on Leaf No. 150)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G - Continued

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(General Information - Continued on Leaf No. 151)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G - Continued

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G - Continued

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(General Information - Continued on Leaf No. 153)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G - Continued

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154)

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COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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LEAF: 154
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER G - Continued

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154.1)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(F) Base Rates (per account per month):

Rate I – Applicable to Customers whose distributed generation capacity is less than 5 MegaWatts.

(1) Base Usage Charges:

(a) Applicable to Customers whose distributed generation capacity is 0.25 MegaWatt or less

Minimum Charge for the first 3 therms or less	\$235.42	per month
Over 3 therms, for the Summer Period.....	31.79	cents per therm
Over 3 therms, for the Winter Period	39.72	cents per therm

(b) Applicable to Customers whose distributed generation capacity is greater than 0.25 MegaWatt but less than or equal to 1 MegaWatt

Minimum Charge for the first 3 therms or less.....	\$321.69	per month
Over 3 therms, for the Summer Period.....	31.79	cents per therm
Over 3 therms, for the Winter Period	39.72	cents per therm

(c) Applicable to Customers whose distributed generation capacity is greater than 1 MegaWatt but less than or equal to 3 MegaWatts

Minimum Charge for the first 3 therms or less	\$639.96	per month
Over 3 therms, for the Summer Period.....	31.79	cents per therm
Over 3 therms, for the Winter Period	39.72	cents per therm

(d) Applicable to Customers whose distributed generation capacity is greater than 3 MegaWatts but less than 5 MegaWatts

Minimum Charge for the first 3 therms or less	\$852.99	per month
Over 3 therms, for the Summer Period.....	31.79	cents per therm
Over 3 therms, for the Winter Period	39.72	cents per therm

(2) Minimum Charge (per account per month): The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(F) Rate (per account per month) - Continued

**Rate I – Applicable to Customers whose distributed generation capacity is less than 5 MegaWatts –
Continued**

**(3) Merchant Function Charge, System Benefits Charge, and Billing and Payment Processing
Charge:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, and the Billing and Payment Processing Charge as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge and the System Benefits Charge as explained in General Information Section IX. The aforementioned rates will be the rates applicable to SC No. 2 Rate I of this Rate Schedule.

(4) Gas Cost Factor and Monthly Rate Adjustments:

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(General Information - Continued on Leaf No. 154.8)

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(F) Base Rates (per account per month) - Continued

Rate II –

Applicable to 1) Customers whose distributed generation capacity is 5 MegaWatts or greater, but less than 50 MegaWatts, and 2) Customers with separately metered distributed generation facilities at the same Specified Location whose nameplate rating, in aggregate, is at least 5 MegaWatts, and whose nameplate rating for each distributed generation facility at the same Specified Location is at least 1 MegaWatt but less than 50 MegaWatts, as described in Special Provision (H)(5).

(1) Base Usage Charges:

Minimum Charge for the first 3 therms or less.....	\$129.16	per month
Over 3 therms, for the Summer Period.....	6.34	cents per therm
Over 3 therms, for the Winter Period	7.97	cents per therm

(2) Minimum Charge (per account per month): The Monthly Minimum Charge shall be the charge for the first 3 therms of gas plus the Contract Demand Charge.

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(F) Base Rates (per account per month) – Continued

(3) Merchant Function Charge, System Benefits Charge, and Billing and Payment Processing Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the Billing and Payment Processing Charge, and the System Benefits Charge, as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge and the System Benefits Charge as explained in General Information Section IX. The aforementioned rates will be the rates applicable to SC No. 2 Rate I of this Rate Schedule.

(4) Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII (A). A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(5) Contract Demand Charge per account per month:

Per therm of Contract Demand as described in the “Determination of Contract Demand” section of this Rider \$54.94 per therm

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(G) Other Provisions Applicable to Rate I and Rate II

A Customer taking service under this Rider shall be subject to all other charges, terms and conditions as set forth in SC Nos. 2 or 9, except for the Revenue Decoupling Mechanism Adjustment and the monthly minimum charge applicable to large volume dual-fuel Customers in SC No. 2.

(H) Special Provisions

- (1) **Metering and Communications Equipment:** Customers taking service under Rate II will be required to pay for the capital cost and installation and maintenance costs associated with such metering equipment required to provide service hereunder. The Company will furnish, install and maintain such metering equipment except as indicated below. Rate II Customers will also be required to pay annually the actual costs incurred by the Company in maintaining such equipment.

(General Information - Continued on Leaf No. 154.11)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER H

Distributed Generation Rate - Continued

(H) Special Provisions - Continued

(1) Metering and Communications Equipment: - Continued

In cases where the Company is unable to read the meter of a Customer through Customer provided communication equipment, and the Company has determined that the problem is not caused by the Company's meter or equipment, the Customer will be assessed \$50.00 on each monthly cycle billing date until the condition is corrected. For each billing cycle the communication equipment is not operational, the Company shall make, and charge such customer for a special meter reading in accordance with the provision in General Information Section IV (3)(b) of this Rate Schedule. If the Company is unable to obtain a meter reading, an estimated bill will be issued. The fee will not be assessed on Customers whose communications equipment is maintained by the Company or Customers with AMI metering equipment.

- (2) Separate service lines will not be required for distributed generation service and non-distributed generation service under this Rider. However, if existing services and/or upstream distribution facilities are inadequate, the Customer shall be responsible for all incremental costs incurred by the Company. Customers taking service under this Rider will be charged for additional facilities pursuant to the provisions in the Company's Gas Tariff and in accordance with the Gas Rate Plan adopted in Case 09-G-0795.
- (3) Firm Transportation Customers otherwise eligible for service under Service Classification No. 9 of this Rate Schedule will be subject to Daily Delivery Service as set forth in Service Classification No. 9. All customers taking service under this Rider shall be subject to the same procedures for the "Curtailed Service" as set forth in General Information Section III, 14. of this Rate Schedule applicable to other similarly situated firm commercial and industrial customers of this Rate Schedule.
- (4) Electric private generation facilities having a nameplate rating of 5 MW or less and connected in parallel with the Company's electric distribution system will be interconnected as described in the Company's Schedule for Electricity, P.S.C. No. 10 – Electricity and the Standardized Interconnection Requirements appended to the Schedule for Electricity, as each may be modified or superseded from time to time. The Company's Distributed Generation Guide (the "Guide") on the Company's website addresses installation and upgrades of electric generation facilities having a nameplate rating greater than 5 MW and up to 20 MW. When the Guide is revised, it will be posted to the Company's website thirty days before it takes effect.

(General Information - Continued on Leaf No. 154.11.1)

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 02/27/2022

LEAF: 154.12
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154.13)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
INITIAL EFFECTIVE DATE: 02/27/2022

LEAF: 154.13
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154.14)

Issued By: Robert Hognlund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/27/2022

LEAF: 154.14
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154.15)

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PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/27/2022

LEAF: 154.15
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154.16)

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PSC NO: 9 GAS
COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**
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REVISION: 3
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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154.17)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/27/22

LEAF: 154.17
REVISION: 7
SUPERSEDING REVISION: 6

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154.18)

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PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE:02/27/2022

LEAF: 154.18
REVISION: 28
SUPERSEDING REVISION: 27

GENERAL INFORMATION – Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

RESERVED FOR FUTURE USE

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/27/2022

LEAF: 154.19
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER I

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 154.20)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Residential Distributed Generation Rate - Continued

(D) Base Rates (per month):

Rate I – Applicable to SC1 and SC9 Customers

(1) Base Usage Charges (per month):

Minimum Charge for the first 3 therms or less.....	\$31.30	per month
Over 3 therms.....	101.50	cents per therm

(2) Minimum Charge (per month):

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

(3) Merchant Function Charge, System Benefits Charge, and Billing and Payment Processing Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, and the Billing and Payment Processing Charge as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge and the System Benefits Charge as explained in General Information Section IX.

(4) Gas Cost Factor and Monthly Rate Adjustments:

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 1 of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(5) Low Income Discount:

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.

(General Information - Continued on Leaf No. 154.25)

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GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

RIDER J

Residential Distributed Generation Rate - Continued

(D) Base Rates (per month) - Continued

Rate II -Applicable to SC 3 and SC9 Customers

(1) Base Usage Charges (per month)

Applicable to SC 3 and SC9 Customers in buildings with four or less dwelling units

Minimum Charge for the first 3 therms or less.....	\$56.40	per month
Over 3 therms.....	67.42	cents per therm

(2) Minimum Charge (per month):

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

(3) Merchant Function Charge, System Benefits Charge, Billing and Payment Processing Charge and Weather Normalization Adjustment:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, the Billing and Payment Processing Charge, and the Weather Normalization Adjustment as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge, the System Benefits Charge, and the Weather Normalization Adjustment as explained in General Information Section IX.

(4) Gas Cost Factor and Monthly Rate Adjustment:

A Firm Sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 3 of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(5) Low-Income Discount:

The Low-Income Discount shall apply to customers enrolled in the Low-Income Program under Rider E.

(General Information - Continued on Leaf No. 154.26)

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GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment

(A) Gas Cost Factor (GCF): The rates for gas service under SC Nos. 1, 2, 3 and 13 shall be increased each month by a Gas Cost Factor to reflect the Average Cost of Gas for the month, as adjusted by the following:

- (1) Annual Surcharge or Refund Adjustment;
- (2) Gas Supplier Take-or-Pay Charges;
- (3) Pipeline Transition Costs; and

(B) A Monthly Rate Adjustment (MRA): The rates for gas service under SC Nos. 1, 2, 3 and 13, applicable Riders and equivalent firm transportation service under SC 9 will reflect the following:

- (1) Non-Firm Revenue Credit;
- (2) Other Monthly Rate Adjustment Components;
 - (i) Gas Facility Costs Credit Provision;
 - (ii) Reconciliation of Interference Costs;
 - (iii) Research & Development Surcharge;
 - (iv) Unbilled Fees Adjustment;
 - (v) Transition Adjustment for Competitive Services;
 - (vi) Low Income Reconciliation Adjustment;
 - (vii) Uncollectibles Charge Related to Monthly Rate Adjustment;
 - (viii) Gas in Storage Working Capital Charge;
 - (ix) Oil to Gas Conversion Program Surcharge;
 - (x) Curtailment Cost Recovery Charge;
 - (xi) Pipeline Facilities Adjustment;
 - (xii) Other Non-Recurring Adjustments;
 - (xiii) New York Facilities Adjustment;
 - (xiv) Gas Supplier Refunds;
 - (xv) Safety and Reliability Surcharge Mechanism (“SRSM”);
 - (xvi) Climate Change Vulnerability Study;
 - (xvii) Earnings Adjustment Mechanisms (“EAMs”) and Other Revenue Adjustments;
 - (xviii) Gas Demand Response Surcharge
 - (xix) Interconnection Plant Surcharge;
 - (xx) Surcharge for Gas Safety Compliance;
 - (xxi) Non- Pipes Alternatives (“NPA”) Adjustment;
 - (xxii) Gas Service Line Surcharge;
 - (xxiii) Reconciliation of Property Taxes; and
 - (xxiv) Uncollectible Bill Expense Adjustment.

(C) A Weather Normalization Adjustment.

The Gas Cost Factor and Monthly Rate Adjustment shall be expressed to the nearest 0.0001 of one cent.

GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment – Continued

(A) Gas Cost Factor Components – Continued

1. Average Cost of Gas - Continued

(a) Fixed Gas Costs - Continued

The Company's apportioned share of fixed gas costs will be reduced by the following:

- (i) Firm Customers' allocated share of the revenue derived from gas balancing services under SC No. 9 "Rates" (H) and (I), SC No. 12, and SC No. 20 "Charges" (A)-(C) and (F) and power generation as explained in General Information Section VII (B)1, as included in Non-Firm Revenues for Rate Years commencing prior to January 1, 2017;
- (ii) the estimated fixed gas costs allocated to interruptible and off-peak firm customers taking service under SC Nos. 12 and 19;
- (iii) Firm Customers' allocated share of net revenues derived from the use of interstate pipeline capacity for capacity releases which also includes capacity releases to firm transportation customers or to ESCOs serving firm transportation customers under the Company's Capacity Release Program, bundled sales and other off-system transactions, except for net revenues derived from the release of storage and firm transportation associated with storage related to periods commencing on or after November 1, 2017, as explained in General Information Section VII (B) 1; and
- (iv) the credits to the Company received from storage field operators and pipeline companies with respect to payments received by them from Marketers and/or their Agents for the release of storage and capacity under Tier 2(B) – Physical Storage under the Company's Daily Delivery Service.

The Company's apportioned share of fixed gas costs, net of the foregoing reductions, will be further allocated between SC Nos. 1,2,3 and 13 according to the percentages set forth on the Statement of Gas Cost Factor and divided by the respective forecast quantities of gas to be taken for delivery to customers served under SC Nos. 1,2,3 and 13 for the twelve calendar months ending the following August 31. The Company will review the percentages used in allocating fixed costs between service classes at least annually. If such percentages change by +/- 1% or more, the Company will implement such changes in the Gas Cost Factor upon consultation with the Commission Staff.

(General Information - Continued on Leaf No. 157)

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GENERAL INFORMATION – Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

1. Average Cost of Gas - Continued

(c) Total Average Cost of Gas

The total average costs of gas are the sum of the unit amounts determined in (a) and (b) above multiplied by a factor of adjustment to reflect distribution line losses, as further discussed in (d) below.

(d) Factor of Adjustment

The Factor of Adjustment (“FOA”) will be updated for each twelve-month period commencing January 1 based upon the average of the actual annual line loss factor (“LLF”) for the preceding five 12-month periods ending August 31 (“Five-Year Average”).

(General Information - Continued on Leaf No. 158)

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GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

(A) Gas Cost Factor Components - Continued

2. Annual Surcharge or Refund Adjustment:

Actual gas cost recoveries shall be reconciled with actual gas expenses each year, and a surcharge or refund to recover Gas Cost Factor under-recoveries or refund Gas Cost Factor over-collections shall be computed as follows:

- (a) By taking the cost of gas adjusted for the following:
 - (i) supplier refunds, if any, being credited to firm customers prior to February 1, 2017,
 - (ii) firm customers' share of net revenues derived from the use of interstate pipeline capacity for capacity releases, bundled sales and other off-system transactions, except for net revenues derived from the release of storage and firm transportation associated with storage related to periods commencing on or after November 1, 2017,
 - (iii) take-or-pay charges billed to the Company by its gas suppliers set forth in General Information Sections VII (A) 3 and IX.2, including gas pipeline transition costs set forth in General Information Section VII (A) 4,
 - (iv) Winter Bundled Sales Service (WBSS) revenues from SC No. 20 Marketers for services rendered prior to March 1, 2017, on which date the WBSS was discontinued,
 - (v) Managed Supply Service revenues prior to November 1, 2016 from SC No. 20 Marketers,
 - (vi) firm customers' allocated share of balancing services revenues from SC No. 9 Rates (H) and (I), SC No. 12, and SC No. 20 "Charges" (A) - (C) and (F) and power generation, as included in Non-Firm Revenues for Rate Years commencing prior to January 1, 2017,
 - (vii) liquefied propane consumed, as recorded on the Company's books during the determination period,
 - (viii) the costs recorded during the determination period assignable to gas sold to Customers not subject to the Gas Cost Factor,
 - (ix) any differences between the actual cost of baseload and peaking gas billed under Daily Delivery Service and the actual incurred cost of baseload and peaking gas utilized under the DDS Program, and
 - (x) any differences between the estimated and actual incurred costs of capacity allocated to Marketers for Tier 2(A) –Virtual Storage Demand under the DDS program.

(General Information - Continued on Leaf No. 159)

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GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment- Continued

(B) Monthly Rate Adjustment Components – Continued

2. Other Monthly Rate Adjustment Components

The Monthly Rate Adjustment shall be subject to the following other adjustments:

- (i) Gas Facility Costs Credit Provision (for an explanation, see General Information Section IX.3);
- (ii) Reconciliation of Interference Costs (for an explanation, see General Information Section IX.4);
- (iii) Research & Development Surcharge (for an explanation, see General Information Section IX.5);
- (iv) Unbilled Fees Adjustment (for an explanation, see General Information Section IX.6);
- (v) Transition Adjustment for Competitive Services (for an explanation, see General Information Section IX.7);
- (vi) Low Income Reconciliation Adjustment (for an explanation, see General Information Section IX.10);
- (vii) Uncollectibles Charge Related to Monthly Rate Adjustment (for an explanation, see General Information Section IX.11);
- (viii) Gas In Storage Working Capital Charge (for an explanation, see General Information Section IX.12);
- (ix) Oil to Gas Conversion Program Surcharge; (for an explanation, see General Information Section IX.13);
- (x) Curtailment Cost Recovery Charge (for an explanation, see General Information Section IX.15);
- (xi) Pipeline Facilities Adjustment (for an explanation, see General Information Section IX.18);
- (xii) Other Non-Recurring Adjustments (for an explanation, see General Information Section IX.19);
- (xiii) New York Facilities Adjustment (for an explanation see General information Section IX.21);
- (xiv) Gas Supplier Refunds (for an explanation see General Information Section IX.22);
- (xv) Safety and Reliability Surcharge Mechanism (“SRSM”) (for an explanation see General Information Section IX.23);
- (xvi) Climate Change Vulnerability Study (for an explanation see General Information Section IX.24);
- (xvii) Earnings Adjustment Mechanisms (“EAMs”) and other Revenue Adjustments (for an explanation see General Information Section IX.25);
- (xviii) Gas Demand Response Surcharge (for an explanation, see General Information Section IX.26);
- (xix) Interconnection Plant Surcharge (for an explanation, see General Information Section IX.27);
- (xx) Surcharge for Gas Safety Compliance (for an explanation, see General Information Section IX.28);

(General Information - Continued on Leaf No. 166.3)

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GENERAL INFORMATION - Continued

VII. Gas Cost Factor and Monthly Rate Adjustment – Continued

(B) Monthly Rate Adjustment Components – Continued

2. Other Monthly Rate Adjustment Components - Continued

- (xxi) Non-Pipes Alternatives (“NPA”) Adjustment (for an explanation, see General Information Section IX.29);
- (xxii) Gas Service Line Surcharge (for an explanation, see General Information Section IX.30);
- (xxiii) Reconciliation of Property Taxes (for an explanation, see General Information Section IX.31); and
- (xxiv) Uncollectible Bill Expense Adjustment (for an explanation, see General Information Section IX.32).

(C) Weather Normalization Adjustment

The rates for SC No. 2 - Rate II, SC No. 2 - Rate II Rider D, SC No. 3 and SC No. 3 Rider J Rate II shall be adjusted for the Weather Normalization Adjustment as explained in General Information Section IX. 1.

(D) Filing Requirements:

The Gas Cost Factor and Monthly Rate Adjustment will become effective on the first calendar day of the month following the computation date and continue in effect until changed. Such adjustments will be prorated based on the number of days each applicable adjustment is in effect during the billing period.

Not less than three (3) business days prior to any change in either the Gas Cost Factor or the Monthly Rate Adjustment, the Company will file with the Commission:

- (a) a Statement of Gas Cost Factor showing the present Average Costs of Gas, the date at which and the period for which the average costs were determined, and the other rate adjustment components of the Gas Cost Factor, and the amount of the Gas Cost Factor per therm, together with the period such Gas Cost Factor per therm will remain in effect.

A new Statement of Gas Cost Factor may be filed on one day's notice to become effective not more than five days after the effective date of the initial statement if the replacement of cost estimates in the initial statement with actual figures results in a change in the Average Costs of Gas of more than five percent.

- (b) a Statement of Monthly Rate Adjustment showing a summary of the rate adjustment components in General Information Section VII (B) comprising the Monthly Rate Adjustment, and the total amount of the Monthly Rate Adjustment per therm, together with the period such rate adjustment will remain in effect.

Such Statements will be available to the public at customer service centers where applications for service may be made.

(General Information - Continued on Leaf No. 167)

GENERAL INFORMATION - Continued

VIII. Increase in Rates Applicable in Municipality Where Service is Supplied - Continued

Statement of Percentage Increase in Rates and Charges - Continued

(A) - Continued

(2) - Continued

(d) Charges for Unauthorized Use

(e) The Value Added Charge component of the rate for Power Generation Transportation Customers

(3) The Merchant Function Charge

(4) The cost of gas included in the rates charged to interruptible gas customers taking service under SC No. 12 of this Rate Schedule, and

(5) The cost of gas included in the rates charged to customers taking service under SC No. 14 of this Rate Schedule.

(B) The Company's other charges are included in the General Information Section and in Miscellaneous Provisions (C) (5), (O) and (P) of SC No. 9, and Provisions (M) through (R) of SC No. 20 of this Rate Schedule. Late payment charges and security deposits are not included.

(C) Delivery rates and charges shall include a Billing and Payment Processing Charge, System Benefits Charge, and Revenue Decoupling Mechanism Adjustment as set forth in Section IX of the General Information Section of this rate schedule, as well as all other rates and charges, including the Monthly Rate Adjustment, as set forth in Section VII (B) of the General Information Section and in SC No. 9 of this Rate Schedule, the Weather Normalization Adjustment, as set forth in Section IX of the General Information Section of this Rate Schedule, and the Low Income Discount under Rider E. Late payment charges and security deposits are not included.

Revisions to the Statement of Percentage Increase in Rates and Charges will be made, if appropriate, in accordance with the procedure for other changes in the Statement, to reflect periodic reconciliations for actual tax expense incurred under all Sections of the New York Tax Law and the revenues collected to recover such tax expense.

When a new revenue tax or an increase in the rate of revenue taxes is enacted by a city or a village, the Company will file with the Public Service Commission a revised Statement, apart from this Rate Schedule, not less than fifteen business days before the date on which the Company proposes to increase the percentage increase in rates and charges, but no sooner than the date of the tax enactment to which the statement responds.

(General Information - Continued on Leaf No. 168)

GENERAL INFORMATION - Continued

IX. Special Adjustments

1. Weather Normalization Adjustment

A Weather Normalization Adjustment shall be effective for all Service Classification No. 3 sales Customers; for all Service Classification No. 2 sales Rate II Customers and for all firm transportation Customers otherwise eligible for Service Classification No. 3 or Service Classification No. 2 Rate II. The Weather Normalization Adjustment will be applied to total gas usage during the period October 1 through May 31 of each year. For transportation Customers, the Weather Normalization Adjustment is applied to the Customers' monthly sum of Daily Delivery Quantities during that period.

(A) Definitions

- (1) PPBR or penultimate pure base rate is the next to last block rate set forth in Service Classification No. 3 (with the exception of Rate II of Rider J), in Rate II of Service Classification No. 2, and in Rate II of Rider D. For Rate II of Rider J, the PPBR is the rate for over 3 terms of usage.
- (2) Pure base revenue is total revenue less revenue attributable to Increase in Rates and Charges, less Gas Cost Factor and Monthly Rate Adjustment revenue, and less revenue associated with the Merchant Function Charge, the System Benefits Charge, Billing and Payment processing Charge, Revenue Decoupling Mechanism Adjustment, and the Tax Sur-credit.
- (3) BC or billing cycle is the actual number of days shown on the bill that the Customer receives for service.

(General Information - Continued on Leaf No. 172)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

1. Weather Normalization Adjustment - Continued

(B) Operation of the Weather Normalization Adjustment

The Weather Normalization Adjustment will be applied to a Customer's bill on a cents per therm basis when actual heating degree days vary from normal heating days during the period for which the Customer is billed. The Weather Normalization Adjustment will be applied to the Customer's total consumption and/or monthly sum of daily delivered quantities for the billing cycle except for air conditioning usage billed under the air conditioning rate. For Sales Customers, the Adjustment will be applied through the Monthly Rate Adjustment set forth in General Information Section VII (B). For Transportation Customers, the Weather Normalization Adjustment will be applied as explained in Service Classification No. 9. The Weather Normalization Adjustment for a billing cycle will apply only if the actual heating degree days (AHDD) for the billing cycle are lower or higher than the normal heating degree days (NHDD) for the billing cycle. A new weather adjustment factor will be calculated for each billing cycle for customers in Service Classification No. 2 Rate II, Service Classification No. 3, for Service Classification No. 3 Customers taking service under Rate II of Rider J, and for Service Classification No. 2 Rate II Customers taking service under Rider D. On a monthly basis, the Company will file with the Commission the Weather Normalization Adjustments for the twenty-one scheduled billing cycles for the month prior to such filing.

(General Information - Continued on Leaf No. 174)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

GENERAL INFORMATION – Continued

IX. Special Adjustments - Continued

4. Reconciliation of Interference Costs

The Company will recover carrying charges associated with interference costs causing an exceedance of the gas net plant target. The interference costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

(General Information - Continued on Leaf No. 177)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

5. Research and Development Surcharge Applicable to Firm Customers

In accordance with the Public Service Commission Order issued February 14, 2000 in Case 99-G-1369 and modified by Commission Order issued February 21, 2014 in Case 13-G-0031, all Firm Sales and Firm Transportation Customers will be subject to a research and development ("R&D") surcharge to provide funding for R&D projects.

6. Unbilled Fees Adjustment

The Company will recover or credit the reconciliation of all costs related to deferred late payment fees and other fees originally associated with customer non-payment ("Unbilled Fees") for Rate Year One (i.e., 2020) as authorized by the Commission in Case 19-G-0066. The Company will recover these Unbilled Fees commencing December 1, 2021, through December 31, 2022. The Company will reconcile the approved fees in Rate Years Two (i.e., 2021) and Three (i.e., 2022) in Case 19-G-0066 without any threshold requirement and charge/credit any variance. The Company will begin its charge or credit of the approved fees for Rate Year Two on January 1, 2023, through December 31, 2023 and for Rate Year Three on January 1, 2024, through December 31, 2024. The Company will reconcile the actual annual late payment fee revenues with Commission approved levels included in base rates in 2023 and future years and charge/credit any variance over a subsequent twelve-month period as authorized by the Commission.

The Unbilled Fees Adjustment mechanism on the MRA statement is applicable to Firm Sales and Firm Transportation Customers. Any over- or under-recovery shall be included in a subsequent Unbilled Fees Adjustment.

(General Information - Continued on Leaf No. 178)

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GENERAL INFORMATION - Continued

IX. Special Adjustments – Continued

7. Transition Adjustment for Competitive Services

The Transition Adjustment for Competitive Services ("TACS") is a per therm adjustment. Firm Sales customers taking service under Service Classification Nos. 1, 2, 3 and 13 and Riders D, H, and J of this Rate Schedule and Firm Transportation customers taking service under SC 9 will be assessed a TACS as set forth in the Monthly Rate Adjustment (MRA). The TACS will include lost revenues attributable to the Billing and Payment Processing Charge (BPP) which equals the total BPP charges avoided by retail choice customers receiving an ESCO-issued consolidated bill. Prior to January 1, 2019, the TACS also included any variation between the level of Credit and Collections/theft ("C&C") revenues applicable to POR customers and included in the POR Discount Percentage, and actual C&C revenues received through the POR Discount Percentage ("C&C Variation"). Effective January 1, 2019 this C&C Variation, and any prior period reconciliations, will be reflected in the Credit and Collection component of the POR Discount Percentage as described in Miscellaneous Provision (P) under Service Classification No. 20.

(General Information - Continued on Leaf No. 178.1)

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GENERAL INFORMATION – Continued

IX. Special Adjustments – Continued

7. Transition Adjustment for Competitive Services – Continued

For Service Classification Nos. 1, 2, 3 and 13, and for SC No. 9 firm transportation, the TACS shall be determined by dividing the BPP lost revenues for each rate year beginning January 1 by the total of firm full service and transportation therms for the twelve-month period for which the TACS is to be effective. The TACS that commences each January will be in effect for a 12-month period and will be based on the 12 months ending December of the prior year.

Each TACS will include any reconciliation amounts from the TACS in effect for prior periods and prior period deferrals. The reconciliation amount is the difference between the amount to be recovered through the TACS and the actual amount recovered through the TACS, plus interest (calculated at the Other Customer Capital Rate).

8. Merchant Function Charge (MFC)

The Merchant Function Charge (MFC), for each Service Classification and (applicable Riders) consists of the following components:

- (a) a Supply component, which includes commodity procurement (including commodity revenue based allocation of information resources and education and outreach costs);
- (b) a credit and collections/theft ("C&C") component; and
- (c) an uncollectible expense component associated with supply.

The MFC will be charged monthly to Firm Full Service Customers served under SC 1, 2, 3 and 13. The cents per therm rates differ by residential and non-residential service classes and are applicable to the supply-related and credit and collection-related components of the MFC.

(General Information - Continued on Leaf No. 178.2)

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GENERAL INFORMATION – Continued

IX. Special Adjustments – Continued

8. Merchant Function Charge (MFC) – Continued

The MFC Supply and MFC C&C rates (shown below) are based on Commission approved design targets and are exclusive of any prior period reconciliation. The residential rates apply to SC 1 and SC3 and the non-residential rates apply to SC 2 and SC 13.

(cents/therm)	MFC Supply	MFC C&C
Residential	0.7437	0.9216
Non-Residential	0.3956	0.3029

The uncollectible expense component will be aligned with service classes consistent with the monthly Gas Cost Factors (GCF) and will reflect uncollectible factors of \$0.7200 per \$100 of commodity costs for residential customers and \$0.2800 per \$100 of commodity costs for non-residential customers.

For each twelve month period commencing January 1 (Rate Year), amounts collected through the Supply component and the C&C component of the MFC will be reconciled to the design targets established for the Rate Year. Any differences will be included in the Supply and C&C components of the MFC in the subsequent Rate Year.

The Company shall file with the Public Service Commission (“PSC”) a monthly statement of the Merchant Function Charge (“MFC Statement”). Each component of the MFC will be shown separately by Service Class (i.e., SC 1, 2 Rate I, 2 Rate II, 3 and 13). Separate Merchant Function Charges shall be filed for air-conditioning customers served under SC2 Rate II and SC3. Each MFC Statement shall be filed with the PSC no later than two working days prior to the effective date of the statement.

(General Information - Continued on Leaf No. 179)

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GENERAL INFORMATION – Continued

IX. Special Adjustments – Continued

9. Billing and Payment Processing (BPP) - Continued

C. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with each service served by a different ESCO

	Electric Service Type	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.64**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.00	\$0.64***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$1.28	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A
Gas ESCO	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A

*The electric ESCO will pay \$1.28.

**The electric ESCO will also pay \$0.64.

***The Customer, as an electric customer, will also pay \$0.64.

10. Low Income Reconciliation Adjustment

All Firm Sales and Firm Transportation Customers shall be subject to an annual Low Income Reconciliation Adjustment each twelve month period commencing January 1 (Rate Year) for (1) any difference between the amount of Low Income Discounts embedded in rates (\$35.393 million) and the actual level of Low Income Discounts provided during such twelve-month period, and (2) any reconnection fees waived, in accordance with General Information Section III.8.(V). The adjustment shall be calculated on a cents per therm basis, and shall be credited or surcharged to SC 1, 2, 3 and 13 firm sales customers and corresponding SC 9 firm transportation customers, including Low Income Customers, as an adjustment to the MRA. The adjustments will become effective the following January 1 for a twelve-month period.

(General Information - Continued on Leaf No. 181)

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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

11. Uncollectibles Charge

The Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. The Uncollectibles Charge will reflect an overall uncollectible rate of 0.46%.

12. Gas In Storage Working Capital Charge

Prior to November 1, 2016, the Company recovered Gas in Storage Working Capital costs through the MRA and MFC. For each twelve month period starting November 1, 2016, the Company will recover Gas in Storage Working Capital costs through the MRA. The carrying charges used in the determination of storage working capital costs will be the Company's authorized pre-tax rate of return on the base storage level and the Commission's Other Customer Capital Rate on amounts above the base storage level. The base storage level is defined as the lowest monthly balance. For purposes of calculating the rate to be billed to customers for each year, the base and above base storage levels will be estimated based on the prior year's actual levels. Effective November 1, 2016, Gas in Storage Working Capital costs will be allocated to Firm Sales and Firm Transportation Customers based on the percentage used to allocate the Company's assets between Firm Sales and Firm Transportation Customers as described in SC 20 – Operational Matters (C)(1) – Daily Delivery Service, adjusted to exclude assets allocated to Marketers under Tier 2(B) of the Company's Daily Delivery Service. Any over- or under collection of Gas in Storage Working Capital costs for the ten months ending October 2016 will be included in the MRA for the twelve months beginning November 1, 2016. Any such reconciliation for the period ending October 2016 will be allocated to sales and transportation customers using the same methodology employed to allocate these costs for the ten months ending October 2016. For each twelve-month period commencing November 1 actual Gas in Storage Working Capital costs will be reconciled with actual Gas in Storage Working Capital recoveries derived through the MRA, and any over- or under-recovery shall be refunded or recovered through the Gas in Storage Working Capital components of the MRA during the subsequent twelve-month period commencing November 1.

13. Oil to Gas Conversion Program Surcharge

Effective January 1, 2020, the Company's Oil Heating to Gas Heating Conversion Incentive Program is discontinued.

Until fully recovered, the Company will recover, through a surcharge on the MRA Statement, up to \$1.465 million spent during each Rate Year through December 31, 2019, for the cost of providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program.

(General Information - Continued on Leaf No. 181.1)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism (“RDM”) Adjustment

For each year commencing January 1 (“Rate Year”) Delivery Revenue from firm gas sales customers served under Service Classification (“SC”) Nos. 1, 2 and 3 and from firm transportation customers taking service under SC 9 who would otherwise have taken service under SC 1, SC 2 or SC 3, will be subject to a reconciliation through a Revenue Decoupling Mechanism (“RDM”) Adjustment, as described below. For purposes of the RDM adjustment, Delivery Revenue is defined as revenue derived from the base tariff rates applicable to SC 1, 2 and 3, and from the associated SC9 firm transportation tariff rates and weather normalization credits and surcharges. The RDM applies to the following customer groups, including all customers taking service under SC 9 that would have taken service under such group:

SC No. 1;
SC No. 2 – Rate I;
SC No. 2 – Rate II;
SC No. 3 customers with 1-4 dwelling units; and
SC No. 3 customers with more than 4 dwelling units;

The groups will also include, as applicable, (1) all gas volumes associated with customers receiving air conditioning service under SC 2 and 3; (2) the usage up to and including the Baseline Billing Determinants for customers taking service under Rider D (Excelsior Jobs Program); and (3) SC 1 and SC 3 customers participating in the Low Income Program. The groups will exclude (1) customers taking service under Rider H (Distributed Generation Rate) and Rider J (Residential Distributed Generation Rate); (2) customers receiving service under firm by-pass rates; and (3) the usage above the Baseline Billing Determinants for customers taking service under Rider D.

For each customer group subject to the RDM, the Company will, at the end of each Rate Year, make an RDM adjustment to the extent that Actual Delivery Revenue varies from Allowed Delivery Revenue. Actual Delivery Revenue is the total of the Rate Year’s revenue derived from the base tariff rates applicable to SC 1, 2 and 3, and from the associated SC 9 firm transportation tariff rates, and weather normalization credits or surcharges, but excluding revenues derived from the RDM adjustment as described below. Actual Delivery Revenue will be adjusted to add, for the first month that new base rates go into effect in each Rate Year, the effect of proration between old and new rates.

(General Information - Continued on Leaf No. 181.2)

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GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

14. Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued

Allowed Delivery Revenue (in \$000’s), by customer group, is as follows:

	<u>Jan. – Dec. 2023*</u>
SC No. 1	TBD
SC No. 2 – Rate I	TBD
SC No. 2 – Rate II	TBD
SC No. 3 – 1 to 4 dwelling units	TBD
SC No. 3 – more than 4 dwelling units	TBD

* Allowed Delivery Revenue for each rate year thereafter will continue at these amounts unless and until changed.

Any resulting RDM adjustment will be surcharged or refunded through separate per therm adjustments applicable to each customer group. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period or to defer the adjustment to a future period. Except as described below, the RDM Adjustment for each group will become effective in the second calendar month following the end of the twelve month period for which the RDM adjustment is calculated and will be recovered over a twelve month period. RDM adjustments by group will be shown on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than two working days prior to the start of each twelve-month period that the RDM Adjustment is to be in effect (and no less than two working days prior to any change in the RDM Adjustment as set forth herein).

All refunds or surcharges billed to customers through the RDM adjustments shall be subject to reconciliation at the end of each reconciliation period.

Beginning with the first month of each Rate Year, interest at the Other Customer Provided Capital Rate will be calculated for each month on the average of the current and prior month's cumulative revenue over- or under-collection (net of state and federal taxes) and will be included along with the over- or under-collection charged or credited to customers.

The Company may implement an Interim RDM Adjustment whenever the Company determines that such an adjustment is necessary to avoid a large over- or under- collection, based on the Company’s projection for that Rate Year of forthcoming RDM reconciliation balances. Any Interim RDM Adjustment will be determined based on a twelve-month recovery period and resulting higher or lower revenues will be included in the annual RDM reconciliation.

(General Information - Continued on Leaf No. 182)

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GENERAL INFORMATION - Continued

IX. Special Adjustments-Continued

16. System Benefits Charge (“SBC”) - Continued

B. Energy Efficiency (“EE”) Tracker Surcharge Rate

The EE Tracker Surcharge rate collects: (1) annual authorized collections starting 2016 associated with Company-run energy-efficiency programs, excluding programs funded through base delivery rates; and (2) starting 2017, any prior period over- or under-collections for these programs, minus interest earned on prior-period surcharges for these programs calculated at the Other Customer Capital Rate.

Each surcharge rate will be calculated by dividing the necessary collection amount by the projected firm therm deliveries for the period in which the Statement is to be in effect.

17. Reserved For Future Use

(General Information - Continued on Leaf No. 183.1)

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GENERAL INFORMATION – Continued

IX. Special Adjustments-Continued

18. Pipeline Facilities Adjustment

The Pipeline Facilities Adjustment will recover Commission approved payments made to interstate pipeline companies for upgrades to interstate pipeline facilities at the Company's gate stations. The recovery will include interest at the Commission's Other Customer Capital Rate. The Pipeline Facilities Adjustment will be a per therm adjustment recovered over twelve months and surcharged to Firm Sales and Firm Transportation Customers, at the same rate, commencing after each project's in-service date. Any over- or under-recovery shall be included in a subsequent Pipeline Facilities Adjustment. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period. Any amounts incurred over the Commission approved levels shall be deferred and addressed in the Company's next base rate proceeding.

19. Other Non-Recurring Adjustments

Monthly Rate Adjustments ("MRA") applicable to Firm Sales and Firm Transportation Customers shall be used to charge or credit customers for any Non-Recurring Adjustments as directed by the Commission. Any future non-recurring adjustments ordered by the Commission to be adjusted through the MRA shall be included as a separate line item in the MRA.

(General Information - Continued on Leaf No. 183.2)

GENERAL INFORMATION - Continued

IX. Special Adjustments - Continued

20. Reserved For Future Use

21. New York Facilities Adjustment

Firm Sales and Firm Transportation Customers shall be subject to the New York Facilities Adjustment for any differences between the Company's share of the New York Facilities revenues and costs embedded in base delivery rates, pursuant to the Rate Plan approved in Case 19-G-0066, and the Company's actual costs and revenues resulting from the New York Facilities Agreement among the Company, The Brooklyn Union Gas Company d/b/a National Grid NY ("Brooklyn Union"), and KeySpan Gas East Corporation d/b/a National Grid ("Gas East")

The New York Facilities Adjustment shall be calculated on a cents per therm basis, and shall be credited or surcharged to Firm Sales and Firm Transportation Customers, at the same rate, as an adjustment to the MRA.

(General Information - Continued on Leaf No. 183.3)

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GENERAL INFORMATION – Continued

28. Surcharge for Gas Safety Compliance

The Company will recover carrying charges, including depreciation, associated with incremental capital and O&M costs incurred to comply with federal, state and/or local gas safety-related laws, rules and/or regulations, pursuant to Commission approval. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers, until such costs are incorporated into base rates.

29. Non-Pipes Alternatives (“NPA”) Adjustment

The Company will recover costs associated with the implementation of NPAs, including the overall pre-tax rate of return on such costs, and any applicable incentives. To the extent such new NPAs result in the Company displacing a capital project reflected in the Average Gas Plant In Service Balances, the balances will be reduced to exclude the forecasted net plant costs associated with the displaced project, the carrying charge on the reduction will be applied as a credit against the NPA, pursuant to Commission Order in Case 19-G-0066. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers, until such costs are incorporated into base rates.

The Company will recover the following costs associated with its District Energy Initiative pursuant to Commission Order in Case 19-G-0066: a) implementation costs associated with the initial location of the District Energy Initiative Pilot Program; and b) costs related to consulting fees for studies and reports, capped at \$1.5 million. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

30. Gas Service Line Surcharge

The Company will recover costs associated with Gas Service Line survey/inspection costs incurred above those included in base rates, pursuant to Commission Order in Case 19-G-0066. The recovery is capped at \$99.79 million for the term of the Rate Plan. Any revenues generated by fees associated with the survey/inspection process will be a credit to customers.

The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

31. Reconciliation of Property Taxes

The Company will charge or credit Customers the difference between actual annual property taxes and Commission approved levels in base rates. The Reconciliation of Property Taxes shall be credited or charged to Firm Sales and Firm Transportation Customers, at the same rate, as an adjustment to the MRA.

(General Information - Continued on Leaf No. 183.7)

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GENERAL INFORMATION – Continued

32. Uncollectible Bill Expense Adjustment

The Company will recover the difference, plus interest, between the actual annual uncollectible expense and Commission approved levels in rates for the period January 1, 2020 through December 31, 2025. After that time, the Company may recover any under-collections. Additionally, a charge or credit will be included for the reconciliation of the non-Credit and Collections related portion of the POR Discount reconciliation

The costs will be recovered through a surcharge or credit on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

(General Information – Continued on Leaf No. 184)

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SERVICE CLASSIFICATION NO. 1 - Continued

RESIDENTIAL AND RELIGIOUS FIRM SALES SERVICE

Availability of Service – Continued

General

Base Rate (per month)

Applicability:

To all Customers served under this Service Classification:

For the first	3	therms (or less)	\$31.00
For excess over	3	therms	317.07 cents per therm

Minimum Charge (per month):

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and the Revenue Decoupling Mechanism Adjustment:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and the Revenue Decoupling Mechanism Adjustment as explained in General Information Section IX.

Low Income Discount:

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.

(Service Classification No. 1 - Continued on Leaf No. 229)

Issued By: Robert Heglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

SERVICE CLASSIFICATION NO. 2

GENERAL FIRM SALES SERVICE

Availability of Service

Any use of gas by any Customer except where the Customer is eligible for service under Service Classifications Nos. 1, 3, or 14 subject to the requirements of this Service Classification, the Company's Sales and Transportation Operating Procedures, and the other applicable provisions of this Rate Schedule, provided however, that religious organizations, community residences that are supportive living facilities or supervised living facilities, and veterans' posts or halls eligible for service under SC 1 or 3 may elect to take service under this Service Classification.

Applicability

Beginning in May 2018 and each May thereafter, customers taking service under this Service Classification will be subject to annual reviews to determine eligibility under Rate I or Rate II. Each customer will be assigned a ratio representing the relationship between their average daily use for the months of January through March and their average daily use for the months of July through September. Any Rate I customer whose ratio exceeds 2.2 at the time of the annual review will be transferred to Rate II effective with their next bill. Any Rate II customer whose ratio falls below 1.8 will be transferred to Rate I effective with their next bill.

Effective with bills having a "from" date on or after February 1, 2017, the ratio methodology described above will be used to determine a customer's eligibility for Rate I or Rate II. This initial determination will be based on each customer's ratio calculated based on usage for the periods July through September 2014 and January through March 2015.

For the purposes of the ratio calculation described above, the last day of usage in a customer's billing period that occurs in the months of January through March and July through September will determine the month to which that usage is assigned.

Exceptions to this ratio calculation can be found in General Provision (D) of this Service Classification.

Rate I (per month)

Base Rate

For the first	3 therms (or less)	\$44.90
For the next.....	87 therms	117.78 cents per therm
For the next.....	2,910 therms	66.27 cents per therm
For excess over	3,000 therms	49.20 cents per therm

Rate II (per month)

Base Rate

For the first	3 therms (or less)	\$44.90
For the next	87 therms	125.07 cents per therm
For the next.....	2,910 therms	97.80 cents per therm
For excess over	3,000 therms	71.38 cents per therm

(Service Classification No. 2 - Continued on Leaf No. 231)

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SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

Rate Provisions Applicable to Rate I and Rate II - Continued

Minimum Charge Applicable to Large Dual-Fuel Customers - Continued

2. Reconciliation of Minimum Charge

If a dual-fuel Customer has taken less than the minimum usage for which the Customer was charged in any month or months (shortfall months), there shall be an annual reconciliation between the minimum usage for which the Customer was responsible throughout the previous 12-month period and the actual quantity of service taken by the Customer under this Service Classification during that period. The reconciliation shall take place at twelve month intervals following the date the Customer is first subject to this minimum charge. If the Customer's actual consumption during the 12-month period as a whole was equal to or greater than two-thirds of 100,000 therms the Company will refund all minimum charges paid in the shortfall months in excess of the amounts applicable to the actual quantity of service taken in those months. If the Customer's actual use during the 12-month period was less than two-thirds of 100,000 therms the Company may refund any amounts paid in excess of the Customer's minimum charge for the year. However, in no event shall the customer be charged less than the amount based on their actual consumption during the 12-month period.

(Service Classification No. 2 - Continued on Leaf No. 233)

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SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

Rate Provisions Applicable to Rate I and Rate II - Continued

Air Conditioning Rate

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under Rate I or Rate II, whichever is applicable;
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the first	1,200 therms	60.29 cents per therm
For excess over	1,200 therms	51.57 cents per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

(Service Classification No.2 - Continued on Leaf No. 235)

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SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

Rate Provisions Applicable to Rate I and Rate II – Continued

Increase in Rates and Charges

The rates and charges under this Service Classification shall be increased by the applicable percentage shown on the "Statement of Percentage Increase in Rates and Charges" (for an explanation, see General Rule VIII "Increase in Rates Applicable in Municipality Where Service is Supplied").

Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and Weather Normalization Adjustment

A Firm Sales Customer taking service under this Service Classification is also subject to the Merchant Function Charge, the Billing and Payment Processing Charge, the System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and for Rate II Customers only, the Weather Normalization Adjustment as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustment

A firm sales Customer taking service under this Service Classification is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

General Provisions

- (A) Additional provisions relating specifically to the service supplied under this Service Classification are set forth in the section "General Information Applicable to Firm Sales Service" starting on Leaf No. 250.
- (B) For general rules, regulations, terms, and conditions under which gas service will be supplied, see General Information sections I through XI, inclusive.
- (C) Gas will not be supplied for submetering to any owner, tenant, or occupant of the building or premises unless the Customer has applied for and received a waiver from the New York Public Service Commission permitting the Customer to submeter gas to the non-residential tenants or occupants of that building or premises.
- (D) The ratio calculation described in Applicability above is subject to the following exceptions:
 - (1) Customers taking service under Rider H – Distributed Generation Rate will not be subject to the annual review. All Rider H customers will pay the various surcharges and adjustments described in Rider H, applicable to Rate I of this Service Classification.
 - (2) New Customers commencing service under this Service Classification will initially be placed on Rate I or Rate II based on their load letter and application for service (for new service requests) or based on the previous tenant's rate (for previously occupied premises). Any such new Customer will remain on this rate until a subsequent annual review.

(Service Classification No.2 - Continued on Leaf No. 235.1)

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SERVICE CLASSIFICATION NO. 2 - Continued

GENERAL FIRM SALES SERVICE

General Provisions – Continued

(D) – Continued

- (3) Customers with limited or incomplete billing history, such as new Customers (as described above), will remain at their initial rate until a subsequent annual review.
- (4) Customers with bills or re-bills spanning several months will be excluded from the annual review, and remain on their existing rate, if the average number of monthly billing days (*i.e.*, total billing days associated with billed usage in the season divided by 3) in either season is greater than 45.
- (5) Oil-to-gas conversion customers with gas meter turn-on dates later than the October 1 immediately preceding the annual review will be excluded and remain at their initial rate until a subsequent annual review.

(Service Classification No.2 - Continued on Leaf No. 236)

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SERVICE CLASSIFICATION NO. 3 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Heating

Base Rate (per month)

Applicability:

To all Customers served under this Service Classification:

For the first	3	therms (or less)	\$31.00
For the next	87	therms	156.91 cents per therm
For the next	2,910	therms	124.27 cents per therm
For excess over	3,000	therms	100.39 cents per therm

Minimum Charge (per month)

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas, except for Customers with dual-fuel facilities that are subject to the minimum charge set forth below.

Minimum Charge Applicable to Large Dual-Fuel Customers

(1) Minimum Charge:

A dual-fuel Customer commencing service hereunder whose estimated Annual Allocation is equal to or exceeds 100,000 therms will be subject to a monthly minimum charge. In addition, a monthly minimum charge will be applied to a Customer that converts from gas only burning equipment to dual-fuel capable equipment after commencing service hereunder and whose estimated Annual Allocation or actual annual use, whichever is greater, is equal to or exceeds 100,000 therms per year, beginning with the second billing month following such determination by the Company.

SERVICE CLASSIFICATION No. 3 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Minimum Charge Applicable to Large Dual-Fuel Customers – Continued

(1) Minimum Charge – Continued

The Customer's Annual Allocation is the Customer's estimated annual gas requirements on record with the Company.

The monthly minimum charge shall be determined by applying the delivery rates (and/or air-conditioning rates, as applicable) for this Service Classification, whichever is applicable, to two-thirds of 100,000 therms divided by 365 days multiplied by the number of days (approximately 30) in the billing period.

(2) Reconciliation of Minimum Charge:

If a dual-fuel Customer has taken less than the minimum usage for which the Customer was charged in any month or months (shortfall months), there shall be an annual reconciliation between the minimum usage for which the Customer was responsible throughout the previous 12-month period and the actual quantity of service taken by the Customer under this Service Classification during that period. The reconciliation shall take place at twelve-month intervals following the date the Customer is first subject to this minimum charge. If the Customer's actual consumption during the 12-month period was equal to or greater than two-thirds of 100,000 therms, the Company will refund all minimum charges paid in the shortfall months in excess of the amounts applicable to the actual quantity of service taken in those months. If the Customer's actual use during the 12-month period was less than two-thirds of 100,000 therms, the Company may refund any amounts paid in excess of the Customer's minimum charge for the year. However, in no event shall the customer be charged less than the amount based on their actual consumption during the 12-month period.

(Service Classification No. 3 - Continued on Leaf No. 242)

SERVICE CLASSIFICATION NO. 3 - Continued

RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE

Air-Conditioning Rate

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under this service classification.
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the first	1,200 therms	60.29 cents per therm
For excess over	1,200 therms	51.57 cents per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

Increase in Rates and Charges:

The rates and charges under this Service Classification shall be increased by the applicable percentage shown on the "Statement of Percentage Increase in Rates and Charges" (for an explanation, see General Rule VIII "Increase in Rates Applicable in Municipality Where Service is Supplied").

Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and Weather Normalization Adjustment:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, the System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and the Weather Normalization Adjustment as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

Low Income Discount

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.

(Service Classification No. 3 - Continued on Leaf No. 244)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

General Information Applicable to Firm Sales Services - Continued

(E) Riders:

The following riders may be applied to service supplied under the service classifications described below or in the body of the applicable riders:

Rider A - "Continuance of Agreement for Service by Receiver, Trustee, or Like Officer of Court" - Service Classification Nos. 1, 2, 3, 9, 12, 13, and 14 (for an explanation of Rider A, see Leaf No. 119).

Rider B - "Conjunctional Billing" - Service Classification Nos. 2 and 3, to religious institutions under Service Classification No. 1, and to veterans' organizations which were receiving service under this Rider when transferred to Service Classification No. 1 (for an explanation of Rider B, see Leaf No. 121).

Rider C - "Intercommunicating Buildings" - Service Classification Nos. 2 and 3 and religious institutions under Service Classification No. 1, and to veterans' organizations which were receiving service under this Rider when transferred to Service Classification No 1 (for an explanation of Rider C, see Leaf No. 123).

Rider D - "Excelsior Jobs Program" – Service Classification Nos. 2 and 9 (for an explanation of Rider D, see Leaf No. 125).

Rider E - "Low Income Program" – Service Classification Nos. 1, 3 and 9 (see General Information Section VI).

Rider F - RESERVED FOR FUTURE USE

Rider G - RESERVED FOR FUTURE USE

Rider H - "Distributed Generation Rate" (for an explanation of Rider H, see Leaf No. 154.1).

Rider I - RESERVED FOR FUTURE USE

Rider J - "Residential Distributed Generation Rate"(for explanation of Rider J, see Leaf No. 154.20)

(F) Application Forms:

For form of application for residential and religious and non-residential Customers applying for service under Service Classification Nos. 1, 2 and 3, see Leaf Nos. 185-190.

(General Information Applicable to Firm Sales Services - Continued on Leaf No. 252)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE (TS) - Continued

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Rates - Continued

(G) Balancing Service Charges for Firm Transportation Customers

- (1) Daily Delivery Service

(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers

- (1) Daily Balancing Service
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- (3) Group Balancing Service

(I) Balancing Services and Charges for CNG, ByPass, and Power Generation Customers

(J) Other Rates, Charges and Adjustments

- (1) Monthly Rate Adjustment
- (2) Gas Importer Tax
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- (7) Billing and Payment Processing Charge
- (8) Revenue Decoupling Mechanism Adjustment
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- (11) Charges for Non-Compliance (“Non-Compliance Charge”)
- (12) Reserved for Future Use
- (13) Daily Penalty Charge

(Service Classification No. 9 - Continued on Leaf No. 256)

SERVICE CLASSIFICATION NO. 9 - Continued

Transportation Service - Continued

Definitions - Continued

- (5) **Citygate** means a point of interconnection between the facilities of (i) an interstate pipeline or Local RNG Production, and (ii) the local facilities through which the Company receives deliveries from that pipeline or Local RNG Production.
- (5a) **Contract Interruptible or Off-Peak Firm Industrial Customer** means an Interruptible or Off-Peak Firm Customer taking service under a negotiated contract whose actual or estimated annual gas usage exceeds 3,000,000 therms and who demonstrates that 75% or more of its annual gas usage is used directly for manufacturing; Manufacturing for purposes of this Service Classification is a Customer whose facilities would be classified as Manufacturing (Division D) by the Standard Industrial Manual (1987 ed. as supplemented). Gas usage in manufacturing-related space includes usage in areas used for manufacturing, product design space, raw material storage, finished product storage, product packaging and shipping, mechanical equipment rooms, back-up machine and equipment storage. Gas usage in all other areas, including cafeteria, sales and accounting offices, common halls and lavatories does not qualify as manufacturing-related usage.
- (6) **Converting Customer** means a Service Classification ("SC") 1, SC 2 Rate I, SC 2 Rate II, or SC 3 Customer electing Firm Transportation Service after taking service for a minimum of one year under SC 1, 2, or 3. A Customer who commences service under SC 1, 2, or 3 may convert to Firm Transportation Service within 60 days of commencement of service.
- (7) **Customer** means a single account that may also be a member of a Small Customer Aggregation Group.
- (8) **Daily Transportation Quantity** means the confirmed scheduled quantity of gas delivered to the Receipt Point for the Customer's account on any day, including gas purchased from the Company by a SC No. 20 Marketer under the Company's Daily Delivery Service in accordance with the provisions set forth under SC No. 20. Any adjustments to storage deliveries to account for actual weather pursuant to the Intraday Balancing rules set forth in the Company's GTOP will not be reflected in the Daily Transportation Quantity. The Daily Transportation Quantity shall be increased by an amount to be retained as an allowance for losses. For an aggregated group of two or more customers, the Seller is required to submit to the Company one scheduled quantity of gas representing deliveries to all customers in the group. The line loss adjustment factor is set forth on the monthly Statement of Rate for Service Classification No. 9.
- (9) **Daily Delivery Quantity** means the quantity delivered by the Company to the Customer's meter and consumed by the Customer on any day.
- (9a) **Daily Delivery Service Quantity** means the quantity of gas that the Marketer is required to deliver to the Company's Citygate Receipt Points based upon the temperature-dependent equation found in the Company's GTOP.

(Service Classification No. 9 - Continued on Leaf No. 260)

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Definitions - Continued

- (11) **Human Needs Customer** is one who receives service under a firm service classification:
- (a) for the Customer's own or another's residential uses and purposes whether involving temporary or permanent occupancy, which includes residential hotels, single room occupancies, prisons, and living facilities of clergy, or
 - (b) in buildings having no alternate energy facilities that are acute care or nursing home providers housing patients or residents on an overnight basis including, nursing homes, hospitals, community residences, and shelters
- as the same may be known to Con Edison as of May 9, 1997 or as the applicant may state on the application for service thereafter.
- (11a) **Interruptible Delivery Requirement** is the quantity of gas the Seller is required to deliver to the Company's Citygate Receipt Point(s) under the Interruptible Monthly Balancing Service. The Company shall determine this amount each month which the Seller is obligated to deliver to the Receipt Point(s) in equal daily increments during the month, unless modified during the month in accordance with Operational Matters (C) (2) in Service Classification No. 20.
- (12) **Maximum Daily Transportation Quantity** is the highest Daily Transportation Quantity that the Company is obligated to accept at the Receipt Point(s) on any day.
- (13) **Operational Flow Order ("OFO")** means a directive by the Company to a Direct Customer(s) and/or its gas supplier(s) and/or a Marketer serving customers in its aggregation group to adjust Citygate deliveries of gas to alleviate conditions that threaten the integrity of the system.
- (14) **Receipt Point** means the Citygate point(s) set forth in the Customer's service agreement or a Local RNG Production facility.
- (15) **Seller** means a non-utility entity who subscribes to SC 20 service and is determined eligible by the Department of Public Service to provide or arrange to provide natural gas supply and other services to a Customer or Group. The term "Seller" means "Marketer" and is used interchangeably elsewhere in this tariff and the Operating Procedures.

(Service Classification No. 9 - Continued on Leaf No. 261.1)

SERVICE CLASSIFICATION No. 9 - Continued
TRANSPORTATION SERVICE - Continued

Character of Service - Continued

(B) Interruptible Transportation:

Transportation to a Customer, who is also served under Service Classification No. 12 Rate I, will be interrupted by means of notification by the Company. A Customer shall curtail the use of gas, at any time the Company deems necessary, upon notice given to the Customer in accordance with the Company's Gas Sales and Transportation Operating Procedures.

(C) Off-Peak Firm Transportation:

Transportation to a Customer with estimated annual usage of 1,000,000 therms or greater and who is also served under Service Classification No. 12 Rate II. Off-Peak Firm service shall be provided for a minimum of 335 days during each annual period commencing November 1. The Company may, in its sole discretion, curtail or interrupt service for up to 30 consecutive or nonconsecutive days during each Winter Period. If service commences on other than November 1 during a Winter Period, the Customer shall be subject to interruption with all other Off-Peak Firm Customers during that Winter Period and all subsequent Winter Periods, whether or not the total number of days of interruption during that initial Winter Period and the partial Winter Period at the end of the Customer's term of service exceeds 30 days. An interruption for all or part(s) of a day shall be considered as one day of interruption.

(Service Classification No. 9 - Continued on Leaf No. 265)

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SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE – Continued

Rates

Any of the following rates or charges, described but not shown shall be set forth on a statement filed with the Commission. The exceptions are the "Value Added Charge" component of the Power Generation Transportation Rate, which will be posted on the Company's Secured Internet web site, and the Firm Transportation Base Rates, which are shown under the Rates Sections of the otherwise applicable Firm Full Service Classifications and Riders.

The Base Rates set forth below (A) - (D) apply to the monthly sum of the Customer's Daily Delivery Quantities:

(A) Firm Transportation Base Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13

The Base Rates for Firm Transportation customers are equal to the Base Rates for the otherwise applicable Firm Full Service Classifications and Riders. The Firm Transportation rate classes and their equivalent Firm Full Service rate classes are as follows:

Firm Transportation
Rate Class

Equivalent Firm Full Service Rate Class

SC9 (A)(1)	Eligible for Service Classification No. 1
SC9 (A)(2)	Eligible for Service Classification No. 2 Rate I
SC9 (A)(3)	Reserved For Future Use
SC9 (A)(3a)	Eligible for Service Classification No. 2 Rate I Rider D
SC9 (A)(4)	Eligible for Service Classification No. 2 Rate II
SC9 (A)(5)	Reserved For Future Use
SC9 (A)(5a)	Eligible for Service Classification No. 2 Rate II Rider D
SC9 (A)(6)	Eligible for Service Classification No. 3
SC9 (A)(7)	Applicable to that portion of the Customer's gas usage billed at the air conditioning rates set forth in Service Classification Nos. 2 and 3
SC9 (A)(8)	Eligible for Service Classification No. 13
SC9 (A)(9)	Eligible for Service Classification No. 2 Rider H
SC9 (A)(10)	Eligible for Service Classification Nos. 1 and 3, Rider J

(Service Classification No. 9 - Continued on Leaf No. 270)

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SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(B) Interruptible Transportation Rates for Customers also Served under Service Classification No. 12 Rate 1:

The Posted Rates Section of Service Classification No. 12 defines the eligibility criteria, the monthly minimum charge, and the blocked rate structure for interruptible service and the Character of Service section defines the method of service interruption.

Posted Rates:

Separate base rates are established for Residential Transportation Service for Customers served under Service Classification ("SC") No. 9, whose equivalent firm sales SC would be SC 1 or SC 3 and Non-Residential Transportation Service for Customers served under SC 9 whose equivalent firm sales SC would be SC 2. Both Residential and Non-Residential Customers will be served under the same block rate structure with a monthly minimum charge of \$100.00 for the first 3 therms or less. The volumetric base rates are set at 70% of each of the SC 3 volumetric block rates for Residential Customers and 70% of each of the SC 2 Rate II volumetric block rates for Non-Residential Customers. These rates, which represent local distribution charges, are shown under the Rates Section of Service Classification No. 12 and shall be posted monthly on the Statement of Rate for Service Classification No. 9.

(Service Classification No. 9 - Continued on Leaf No. 275)

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SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(B) Interruptible Transportation Rates for Customers also Served under SC 12 Rate 1 - Continued

Negotiated Rates:

The Company may, at its sole discretion, individually negotiate a separate rate with a Customer who can demonstrate, to the Company's satisfaction, that it has energy alternatives at a cost below the applicable posted Service Classification No. 12, Rate I sales rate, or rate requirements that differ from the posted rates.

(C) Off-Peak Firm Transportation Rates for Customers also Served Under Service Classification No. 12 Rate 2:

For Customers being served under contracts entered into on or after January 1, 2019, the rate per therm for one, two, or three year contracts shall be 8.75 cents per therm until these contracts expire. The applicable rate shall be reduced by 1.0 cent per therm for monthly usage in excess of 500,000 therms.

The Customer and the Company may agree upon a rate equal to or greater than the prevailing contract rate per therm for a term greater than three years, which, subject to the agreement of the parties, may or may not be subject to a 1.0 cent per therm reduction for usage in excess of 500,000 therms.

(Service Classification No. 9 - Continued on Leaf No. 276)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/27/2022

LEAF: 279
REVISION: 10
SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION No. 9 - Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(G) Balancing Service Charges for Firm Transportation Customers

- (1) The cost of the Baseload Service and Tiers 2 and 3 of the Daily Delivery Service will be billed directly to the firm transportation customers' Marketers. Firm sales customers will pay for their share of these costs through the GCF. The terms of the Daily Delivery Service are described in the Operational Matters Sections (C) of Service Classification No. 20 and further explained in the Company's GTOP Manual.

(Service Classification No. 9 - Continued on Leaf No. 280)

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SERVICE CLASSIFICATION No. 9 – Continued

TRANSPORTATION SERVICE - Continued

Rates - Continued

(I) Balancing Services and Charges for CNG, Bypass and Power Generation Customers - Continued

(2) Balancing Services and Charges for Power Generation Transportation Customers - Continued

The cost of gas used in calculating the Daily Cashout Credit shall be a weighted average price equal to the product of the percentage weightings, as defined in the GTOP, and the Transco Zone 6-New York, Tetco M3 and Iroquois Z2 Midpoint price as published in Platt's Gas Daily on the day in which the imbalance occurs.

The Customer will also be responsible for any pipeline penalties that may result from net deficiencies or surpluses.

(J) Other Rates, Charges and Adjustments:

Customers shall be responsible for paying one or more of the following rates, charges or adjustments, as applicable, in addition to the Base Rates and, where applicable, Minimum Charge, Low Income Discount under Rider E, and Balancing Service Charges:

(1) Monthly Rate Adjustment:

All Firm Base Rates shall be adjusted for the components of the Monthly Rate Adjustment applicable to SC Nos. 1, 2, 3, and 13 as set forth in General Information Section VII (B) and the Capacity Release Service Adjustment in Rate Provision (J)(5). Firm Base Rates applicable to Customers eligible for Service Classification No. 2 - Rate II, Service Classification No. 2 - Rate II - Rider D, Service Classification No. 3, and Service Classification No. 3 Rider J Rate II shall also be adjusted for the Weather Normalization Adjustment as set forth in General Information Section IX. 1.

(2) Gas Importer Tax:

In accordance with Section 189 of the New York Tax Law (Chapter 166, Section 147, and Chapter 410 of the Laws of 1991), a tax shall be due and owing for natural gas (termed "gas services" in Section 189) purchased outside New York State from a supplier other than the Company and delivered by the Company to a Customer served under this Service Classification. Such taxes are required to be paid by the Customer to the Company. The tax shall be calculated at the applicable rate in effect, plus applicable surcharges thereon imposed under Sections 186-b, 186-c and 188 of the New York Tax Law, on the cost of gas services, which is presumed to be the "annual average gas price" per Mcf published by the United States Department of Energy on July 1 each year as defined in Section 189. The Company shall calculate the tax required to be collected by multiplying the number of cubic feet of gas service delivered to the Customer during the billing period times the cost of gas services times the tax rate including surcharges thereon.

(3) Increase in Rates and Charges:

The rates and charges under this Service Classification shall be increased by the applicable percentage, in accordance with General Information Section VIII.

(Service Classification No. 9 - Continued on Leaf No. 301)

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SERVICE CLASSIFICATION No. 9 - Continued
TRANSPORTATION SERVICE - Continued

Rates - Continued

(J) Other Rates, Charges and Adjustments – Continued

(11) Charges for Non-Compliance (“Non-Compliance Charge”)

For a Power Generation Customer: The Charge for Non-Compliance is the difference between

- (a) 130% of the higher of a published distillate fuel index price, as determined in accordance with the Sales and Transportation Operating Procedures, or the Power Generation Gas Price, and
- (b) the Power Generation Gas Price.

The Power Generation Gas Price is defined as the sum of the Power Generation rate excluding the Value Added Charge (VAC) and the cost of gas used in generating electricity as recognized in determining the VAC.

(12) Reserved for Future Use

(13) Daily Penalty Charge

Commencing December 1, 2019, Interruptible and Off-Peak Firm Customers, including Contract Interruptible and Off-Peak Firm Industrial Customers, but excluding Power Generation Customers, will be charged a daily penalty for failing to return a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday, as specified under Miscellaneous Provision (D) of this Service Classification. Beginning December 1, 2019, and every November 1 thereafter, the customer will be subject to the daily penalty for every day of the current winter season that the signed affidavit has not been received by the Company or March 31 (i.e., the end of the heating season), whichever is earlier.

The Daily Penalty Charge is set at \$100 per day for an Interruptible Rate 1 Customer and \$1,000 per day for an Off-Peak Firm Customer.

Daily Penalty Charges shall not be recognized in the calculation of the minimum charge or annual reconciliation. Once an Interruptible or Off-Peak Firm Customer switches to firm service or terminates its gas service all daily penalty charges will cease.

Daily Penalty Charges shall be increased by the applicable percentage for the Increase in Rates and Charges, in accordance with General Information Section VIII.

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions – Continued

(C) Terms of Payment and Billing - Continued

For a Customer receiving bills from a Billing Agent, a late payment charge may be applied to all amounts billed, including arrears, and unpaid late payment charges which are not received by the Customer's Billing Agent within at least 25 days of the date the Billing Agent received the Customer's billing information from the Company.

(D) Interruptions of Service and Reserve Requirements for Interruptible, Off-Peak Firm, and Power Generation Customers

The Company reserves the right to reject any application for service, or to interrupt service, under this Service Classification where, in the sole judgment of the Company, the provision of service would or might impair the Company's rights or ability to receive service, purchase gas, or utilize capacity on the transmission system of any of its pipeline or Local RNG Production suppliers, impair or interfere with the Company's operations, or impose costs in excess of those subject to recovery under these rates.

Service under this Service Classification is also subject to interruption as provided herein and in accordance with General Rule III (14) and the Company's Sales and Transportation Operating Procedures. Service may also be interrupted for all or a portion of a day if necessary for the Company to perform work on its facilities, including testing that an Interruptible, Off-Peak Firm or Power Generation Customer's alternate fuel or alternate energy facilities and associated phone lines and communication equipment are operable.

The Customer shall immediately (1) notify the Company of any condition that would prevent the required interruption of service, including preventing the Interruptible, Off-Peak Firm, or Power Generation Customer from using its alternate fuel or alternate energy facilities or preventing the Company from determining whether the Customer is using gas during an interruption; (2) take immediate action to correct such conditions; and (3) notify the Company when such conditions have been corrected. Except as otherwise set forth in this Service Classification or the Company's Sales and Transportation Operating Procedures, such notification shall not exempt the Customer from any applicable Charges for Unauthorized Use, Charges for Non-Compliance, Daily Penalty Charges and other applicable charges and surcharges. Interruptible, Off-peak Firm and Power Generation Customers must conform to the following additional requirements.

By October 1 of each year, Customers are required to demonstrate to the Company that by November 1 of that year they will have adequate reserves of their alternate fuel or energy source based on each Customer's peak Winter Period requirements.

All Customers, excluding Power Generation Customers, taking service under this Service Classification must submit to the Company by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday, a signed affidavit, as referenced in the Company's Sales and Transportation Operating Procedures.

(Service Classification No. 9 - Continued on Leaf No. 316.1)

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SERVICE CLASSIFICATION NO. 9 - Continued
TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(D) Interruptions of Service and Reserve Requirements for Interruptible, Off-Peak Firm, and Power Generation Customers-Continued

Process load customers may elect to comply with Company-initiated interruptions of service by shutting down their operations in lieu of maintaining an alternate fuel supply/energy source and meeting the alternate fuel reserve requirement ("Shut-Down Option"). For purposes of this provision, process load Customers are Customers that: a) use gas predominantly for manufacturing or other industrial purposes; b) can withstand a suspension of such manufacturing or industrial operations for the duration of an interruption; and c) can shut down such operations in the time frame required under this Service Classification upon notice by the Company of a period of interruption. Customers ineligible for the Shut-Down Option include, but are not limited to: Human Needs Customers, Critical Care Customers, schools, non-residential Customers using gas primarily for space heating purposes, and electric generators. A Customer electing this option must submit to the Company, by October 1 of each year, a signed affidavit form which may be found in the Company's Gas Sales and Transportation Operating Procedures, attesting to the Customer's commitment to shut down operations during periods of interruption. If a Customer taking service under this option fails to interrupt its use of gas and shut down its operation during a period of interruption, the Company may, at its sole discretion, physically shut down the Customer's gas service. In addition to any other applicable charges under this Service Classification associated with such failure to interrupt, the Customer must reimburse the Company for any costs incurred to perform the physical shutdown.

A Customer who does not elect the Shut-Down Option may meet the reserve requirement through a combination of on-site storage capacity and by providing satisfactory proof to the Company that a relationship exists with the alternate fuel or energy provider to supply the Customer with the additional amount required to meet the Customer's reserve requirement. Interruptible and Off-Peak Firm Customers whose alternate fuel is distillate fuel or who use gas for Human Needs purposes must have a ten-day reserve. A Power Generation Customer or Contract Interruptible or Off-Peak Firm Industrial Customer whose alternate fuel is distillate fuel must have a five-day reserve. Other Interruptible, Off-Peak Firm and Power Generation Customers must maintain reserve levels acceptable to the Company. A new Interruptible or Off-Peak Firm Customer with alternate fuel (as opposed to alternate energy) capability, commencing service under this Service Classification on and after November 1, 2001, must have, as part of its applicable reserve requirement, three days or more of on-site inventory of its alternate fuel, based upon the Customer's peak Winter Period requirements, as more specifically provided in the Company's Gas Sales and Transportation Operating Procedures Manual. Customers that fail to conform to the above stated reserve requirements, or who have inoperable dual-fuel equipment, will be subject to the Unauthorized Use Charge, or the Non-Compliance Charge, as applicable:

(Service Classification No. 9 - Continued on Leaf No. 316.2)

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SERVICE CLASSIFICATION NO. 9 - Continued
TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions – Continued

(D) Interruptions of Service and Reserve Requirements for Interruptible, Off-Peak Firm and Power Generation Customers - Continued

The Customer shall permit Company representatives access to the Customer's premises at any time without prior notice to inspect the Customer's facilities and equipment to:

- (1) determine whether the Customer is using gas during a service interruption, or
- (2) verify the accuracy of the meter or the condition of the remote monitoring equipment or alternate fuel or alternate energy equipment.

This inspection shall not satisfy the Customer's obligation to notify the Company of any condition that would prevent the required interruption of gas service and shall not exempt the Customer from any applicable Charges for Unauthorized Use or other charges or surcharges.

(E) Customer Responsibility

Interruptible and Off-Peak Firm Customers with dual-fuel equipment must maintain (i) operable dual-fuel facilities and associated communication equipment and (ii) fuel reserves for use in such dual-fuel facilities in accordance with Miscellaneous Provision D of this Service Classification, including replenishing such fuel inventory during and after an interruption, to the extent necessary, that together are adequate to enable the Customer to operate satisfactorily those facilities without gas whenever and so long as service under this Service Classification is interrupted.

Interruptible and Off-Peak Firm Customers with equipment that operates solely on gas must maintain (i) alternate energy facilities and associated communication equipment, and (ii) alternate energy reserves for such facilities in accordance with Miscellaneous Provision D of this Service Classification, including acquiring additional energy reserves during and after an interruption to the extent necessary, that together are adequate to supply the energy requirements of the premises otherwise supplied directly or indirectly by the gas-fired equipment whenever and so long as service under this Service Classification is interrupted.

Effective January 1, 2017, the Company implemented the daily communications protocol and customer affidavit requirements established in the Commission's December 16, 2016 Order in Case 15-G-0185 as it relates to this Service Classification and as further described in the Company's Sales and Transportation Operating Procedures ("GTOP").

All customers taking service under this Service Classification must submit to the Company, by October 1 of each year, a signed affidavit, in the form included in the Company's Sales and Transportation Operating Procedures. A Customer that fails to submit a signed affidavit by the close of business day on October 1, or by the close of business of the following business day if October 1 falls on a weekend or holiday, will be subject to the Daily Penalty Charge, as described under (J)(13) in the Rates Section of this Service Classification.

(Service Classification No. 9 - Continued on Leaf No. 318)

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SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(E) Customer Responsibility for Equipment - Continued

Power Generation Customers must maintain operable Emergency Low Gas Inlet Pressure Trip Switch, Gas Telemetry Equipment, and any other equipment the Company deems necessary to provide service. Interruptible and Off-Peak Firm Customers who have elected the Shut-Down Option will not be subject to the requirements of this section except that they will be required to maintain communication equipment.

The Company assumes no responsibility for the adequacy of any dual-fuel or alternate energy facilities and shall not be liable for any loss, damage, or expense, direct or indirect, which may be incurred by the Customer or others in connection with or as a result of any curtailment, interruption, or discontinuation of gas service, unless there is a separate agreement between the Customer and the Company that establishes such responsibility.

(F) Prepayment for Facilities

(1) Applicable to Requests for Interruptible or Off-Peak Firm Service

An applicant for new service or a Service Classification Nos. 1, 2, 3, or 13 Customer transferring to this service and requiring additional facilities shall pay in advance the costs to be incurred by the Company covering:

- (a) provision and installation of metering and communication equipment as specified by the Company, and
- (b) all main extensions or reinforcements, service pipes, service connections, and other facilities in any street, avenue, road, or way as may be or were necessary to render service; except:
 - (i) Minimum Charge revenues for the contract term of an Off-Peak Firm Customer applying for service on or after March 1, 2014 will be used to offset all or a portion of the Customer's cost responsibility; or
 - (ii) to the extent the Customer qualifies for one of the Company's incentive programs in effect at the time of the Customer's application for service under this Service Classification.

A Service Classification Nos. 1, 2, 3, or 13 Customer transferring to this service after taking firm sales service for less than five years, may in the Company's sole discretion, be required to pay all or a portion of the facility costs previously incurred for the Customer. For Off-Peak Firm Customers applying for service on or after March 1, 2014, Minimum Charge revenues for the Customer's contract term may be used to offset all or a portion of such cost responsibility.

(Service Classification No. 9 - Continued on Leaf No. 319)

Issued By: **Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(M) Applicable Riders

- (1) Rider A - ("Continuance of Agreement for Service by Receiver, Trustee, or Like Officer of Court").
- (2) Rider B - ("Conjunctional Billing") for any SC 2, 3 or 9 Customer, religious corporation or association under SC 1, or veterans' organization under SC 1 converting to Firm Service under this Service Classification who receives Service Classification Nos. 1, 2, or 3 service under Rider B.
- (3) Rider C - ("Intercommunicating Buildings") for any Service Classification No. 2 or 3 Customer and religious corporation or association under Service Classification No. 1, or veterans' organization under SC 1 converting to Firm Service under this Service Classification who receives Service Classification Nos. 1, 2, or 3 service under Rider C.
- (4) Rider D - "Excelsior Jobs Program" – Service Classification Nos. 2 and 9 (for an explanation of Rider D, see Leaf No. 125).
- (5) Rider E - "Low Income Program" - Service Classification Nos. 1, 3 and 9 (see General Information Section VI).
- (6) Rider F - RESERVED FOR FUTURE USE
- (7) Rider G - RESERVED FOR FUTURE USE
- (8) Rider H - "Distributed Generation Rate" (for an explanation of Rider H, see Leaf No. 154.1).
- (9) Rider I - RESERVED FOR FUTURE USE
- (10) Rider J - "Residential Distributed Generation Rate" (for explanation of Rider J, see Leaf No. 154.20).

(N) Application Forms

An applicant for service may be required to complete either the residential or nonresidential form for service, included in General Information Section XI 1 and 2, and any other form(s) required by and included in the Company's Sales and Transportation Operating Procedures.

(Service Classification No. 9 - Continued on Leaf No. 326.1)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

SERVICE CLASSIFICATION NO. 9 - Continued

TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

(O) On-site Meter Reading Fee

An on-site meter reading is an actual reading at an SC 9 Customer's premises on the regularly scheduled meter reading date in the event that the Customer's communication equipment used for remote communications is not operational. Where an on-site meter reading is required, the charge will be \$19.00. The fee will not be assessed on SC 9 customers whose communication equipment is maintained by the Company or SC 9 Customers with AMI metering equipment.

(P) Special Meter Reading Fee

Where a Customer or Marketer requests a special meter reading for an SC 9 Customer, the charge will be \$19.00 per Customer account per visit.

A special meter reading is a meter reading at the Customer's premises performed on a date that is different from the customer's regularly scheduled meter reading date. Special meter readings must be scheduled two business days before the special meter reading date.

The Company will complete a meter reading requested by a Residential Customer upon discontinuance of utility service in accordance with the provisions of Public Service Law §39.4, and such customer will be charged the \$19.00 fee, subject to the following:

- (1) Upon receipt of either oral or written notification from the Residential Customer that the Customer will be discontinuing gas service, the Company shall notify such Customer of their right to an actual meter reading;
- (2) The Company shall attempt to read the meter within 48 hours of such request for termination on discontinuation of gas service to a Residential Customer, provided that if circumstances beyond the control of the Company make an actual reading of the meter extremely difficult, the Company shall not be required to provide an actual meter reading;
- (3) The Company shall not be required to provide a meter reading during a holiday or non-work day, but shall instead provide such meter reading on the next workday;
- (4) The Company shall only charge a customer one special meter reading fee for reading both meters should the Customer request final meter readings for both electric and gas service; and
- (5) The Company will not charge a meter reading fee to a Residential Customer where the Company has the ability to read the customer's meter without sending personnel to the Customer's premises.

(Service Classification No. 9 - Continued on Leaf No. 327)

SERVICE CLASSIFICATION NO. 12
DUAL-FUEL SALES SERVICE (DFSS)

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(Service Classification No. 12 - Continued on Leaf No. 328)

SERVICE CLASSIFICATION NO. 12 - Continued
DUAL-FUEL SALES SERVICE (DFSS) - Continued

Availability of Service

Service shall be provided in accordance with the terms of this Service Classification for any use of gas by a Customer who:

- (1) maintains operable dual-fuel facilities capable of supplying the entire requirements of the equipment (except for air-conditioning equipment) with gas or an alternate fuel, or can utilize electricity or another energy source to supply the energy requirements of the premises otherwise supplied directly or indirectly by gas,
- (2) agrees to switch its equipment from gas to an alternate fuel or alternate energy source and maintains appropriate control devices, in accordance with the Company's Gas Sales and Transportation Operating Procedures, and
- (3) meets the requirements of this Service Classification, the Company's Gas Sales and Transportation Operating Procedures, and other applicable provisions of this Rate Schedule.

Requirements (1) and (2) above do not apply to Customers taking service under the Shut-Down Option. Requirements (1) and (2) above, as well as the requirement to submit to the Company a signed affidavit by October 1 of each year, do not apply to Residential Customers, with a maximum of four dwelling units, who request gas service for the purpose of supplying an emergency electric generator as specified under General Information Section III.3.(H).

Applications under this Service Classification shall not be accepted where the Company determines, in its sole discretion that the requirements of existing Customers and Company gas use may not leave sufficient gas available for use by others.

Character of Service

(A) Interruptible (Rate 1):

Sales of gas at the Customer's meter shall be interruptible by means of notification by the Company. A Customer shall curtail the use of gas, at any time the Company deems necessary, upon notice given to the Customer in accordance with the Company's Gas Sales and Transportation Operating Procedures.

(Service Classification No. 12 - Continued on Leaf No. 330)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Character of Service - Continued

(B) Off-Peak Firm (Rate 2):

Off-peak firm sales of gas for a minimum of 335 days during each annual period commencing November 1 for any Customer whose estimated annual use of gas is 1,000,000 therms or greater, determined in accordance with the Company's Gas Sales and Transportation Operating Procedures.

The Company may, in its sole discretion, curtail or interrupt service for up to 30 consecutive or nonconsecutive days during each Winter Period, which is defined as beginning on November 1 and ending the following March 31. If service commences on other than November 1 during a Winter Period, the Customer shall be subject to interruption with all Rate 2 Customers during that Winter Period and all subsequent Winter Periods, whether or not the total number of days of interruption during that initial Winter Period and the partial Winter Period at the end of the Customer's term of service exceeds 30 days. An interruption for all or part(s) of a day shall be considered as one day of interruption.

(Service Classification No. 12 - Continued on Leaf No. 331)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Character of Service - Continued

(C) Monthly Elections:

A Service Classification No. 12 Customer who is also a Service Classification No. 9 Interruptible or Off-Peak Firm transportation customer shall notify the Company in advance of each month, in accordance with the Company's Sales and Transportation Operating Procedures, whether it elects for the entire following calendar month to receive:

- (1) Service Classification No. 12 Sales Service; or
- (2) Service Classification No. 9 Transportation Service.

A Customer who fails to make a timely election shall be deemed to have elected sales service, unless the Customer previously advised the Company in writing that transportation service should be its default service.

Rates

Any of the following rates or charges described but not shown shall be set forth on a statement filed with the Commission.

(A) Interruptible Base Rate (Rate 1):

- (1) Posted Rates:

Customers will be subject to:

	<u>Residential</u>	<u>Non – Residential</u>
Monthly Minimum Charge for delivery of 3 therms or less:	\$100.00	\$100.00
For the next 87 therms	109.84 cents per therm	87.55 cents per therm
For the next 2,910 therms	86.99 cents per therm	68.46 cents per therm
For excess over 3,000 therms	70.27 cents per therm	49.96 cents per therm

(Service Classification No. 12 - Continued on Leaf No. 332)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

PSC NO: 9 GAS
COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INITIAL EFFECTIVE DATE: 02/27/2022

LEAF: 332
REVISION: 19
SUPERSEDING REVISION: 18

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Rates - Continued

(A) Interruptible Base Rate (Rate 1) - Continued

(1) Posted Rates – Continued

The base delivery rates shall be posted on a monthly basis, on the Statement of Rate for Service Classification No. 12. The base commodity rate shall also be posted on a monthly basis, on the Statement of Rate for Service Classification No. 12 and shall include components reflecting the commodity cost of gas (inclusive of volumetric pipeline charges and surcharges), and a contribution to the Company's pipeline fixed charges. The Company may increase or decrease the supply related rate level(s), at its sole discretion, at any time during the month upon notice to the Customer given in accordance with the Company's Sales and Transportation Operating Procedures.

(Service Classification No. 12 - Continued on Leaf No. 333)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Rates - Continued

(A) Interruptible Base Rate (Rate 1) - Continued

(2) Negotiated Rates:

The Company may, at its sole discretion, individually negotiate a separate rate with a Customer who can demonstrate, to the Company's satisfaction, that it has energy alternatives at a cost below or rate requirements that differ from the applicable posted rates.

(B) Off-Peak Firm Rate (Rate 2):

The Company shall establish a commodity rate effective on the first calendar day of each month. The commodity rate will be determined at the sole discretion of the Company. On the fourth business day prior to the first day of the following month, the Customer shall be notified by the Company of the new monthly Citygate sales rate through the use of the Internet, by fax document, by telephone or other electronic medium. By 5:00 PM of the next business day, the Customer must elect sales service or transportation service for the entire following calendar month. The Company, at its discretion, may post subsequent prices that differ from the initial price, the last of which shall be posted no later than 4:00 PM of the third business day before the end of the month. Customers may lock into any price offered by the Company until 11:00 AM of the second business day as described in the Company's Sales and Transportation Operating Procedures. Once the Customer locks into a price, that price will be unaffected by any price posted thereafter.

The Company may reduce the rate at any time during the month upon notice to the Customer given in accordance with the Company's Sales and Transportation Operating Procedures. In such event, Customers that elected transportation service for that month shall have the option, subject to the availability of gas supply, to elect sales service for the balance of that month.

The commodity rate shall consist of components reflecting the commodity cost of gas (inclusive of volumetric pipeline charges and surcharges), and a contribution to the Company's pipeline fixed charges.

(Service Classification No. 12 - Continued on Leaf No. 334)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

SERVICE CLASSIFICATION NO. 12 - Continued

DUAL-FUEL SALES SERVICE (DFSS) - Continued

Rates - Continued

(B) Off-Peak Firm Rate (Rate 2) - Continued

The delivery rates for Customers being served under contracts entered into on or after January 1, 2019, for one, two, or three year contracts shall be 8.75 cents per therm until these contracts expire. The applicable rate shall be reduced by 1.0 cent per therm for monthly usage in excess of 500,000 therms.

The Customer and the Company may agree upon a rate equal to or greater than the prevailing contract rate per therm for a term greater than three years, which, subject to the agreement of the parties, may or may not be subject to a 1.0 cent per therm reduction for usage in excess of 500,000 therms.

The pipeline fixed charge component and the local distribution charge may be discounted, at the sole discretion of the Company. During the months of April through October, pipeline fixed charges shall be discounted before the local distribution charge. During the months of November through March, the local distribution charge shall be discounted before the pipeline fixed charges.

The Company, subject to the terms set forth in the Company's Operating Procedures, will consider a request from a Customer that has an estimated annual gas usage of 3,000,000 therms or greater to negotiate a local distribution rate other than the local distribution rates set forth above. Any such negotiated rate will be fixed for a term of no less than three consecutive calendar months, provided however that the Customer will continue to be subject to the full minimum charge as set forth in Rate Provision (C) of this Service Classification.

Service Classification No. 12 - Continued on Leaf No. 335)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

SERVICE CLASSIFICATION NO. 12 - Continued
TRANSPORTATION SERVICE - Continued

Miscellaneous Provisions - Continued

**(D) Interruptions of Service and Reserve Requirements for Interruptible and Off-Peak Firm Customers-
Continued**

Interruptible and Off-Peak Firm Customers must conform to the following additional requirements. All Customers taking service under this Service Classification must submit to the Company by the close of business on October 1, or by close of business on the following business day if October 1 falls on a weekend or holiday, a signed affidavit, as referenced in the Company's Sales and Transportation Operating Procedures. By October 1 of each year, Customers are required to demonstrate to the Company that by November 1 of that year they will have adequate reserves of their alternate fuel or energy source based on each Customer's peak Winter Period requirements.

Process load Customers may elect to comply with Company-initiated interruptions of service by shutting down their operations in lieu of maintaining an alternate fuel supply/energy source and meeting the alternate fuel reserve requirement ("Shut-Down Option"). For purposes of this provision, process load Customers are Customers that: a) use gas predominantly for manufacturing or other industrial purposes; b) can withstand a suspension of such manufacturing or industrial operations for the duration of an interruption; and c) can shut down such operations in the time frame required under this Service Classification upon notice by the Company of a period of interruption. Customers ineligible for the Shut-Down Option include, but are not limited to: Human Needs Customers Critical Care Customers, schools, non-residential Customers using gas primarily for space heating purposes, and electric generators. A Customer electing this option must submit to the Company, by October 1 of each year, a signed affidavit form which may be found in the Company's Gas Sales and Transportation Operating Procedures, attesting to the Customer's commitment to shut down operations during periods of interruption. If a Customer taking service under this option fails to interrupt its use of gas and shut down its operation during a period of interruption, the Company may, at its sole discretion, physically shut down the Customer's gas service. In addition to any other applicable charges under this Service Classification associated with such failure to interrupt, the Customer must reimburse the Company for any costs incurred to perform the physical shutdown.

A Customer who does not elect the Shut-Down Option may meet the reserve requirement through a combination of on-site storage capacity and by providing satisfactory proof to the Company that a relationship exists with the alternate fuel or energy provider to supply the Customer with the additional amount required to meet the Customer's reserve requirement. Interruptible or Off-Peak Firm Customers whose alternate fuel is distillate fuel or use gas for Human Needs purposes must have a ten-day reserve. A Power Generation Customer or Contract Interruptible or Off-Peak Firm Industrial Customer, as defined in the Definition section of Service Classification No. 9, whose alternate fuel is distillate fuel must have a five-day reserve. Other Interruptible or Off-Peak Firm Customers must maintain reserve levels acceptable to the Company. A new Interruptible or Off-Peak Firm Customer with alternate fuel (as opposed to alternate energy) capability, commencing service under this Service Classification on and after November 1, 2001, must have, as part of its applicable reserve requirement, three days or more of on-site inventory, based upon the Customer's peak winter period requirements, as more specifically provided in the Company's Gas Sales and Transportation Operating Procedures Manual. Customers that fail to conform to the above stated reserve requirements, or who have inoperable dual-fuel equipment, will be subject to the Unauthorized Use Charge, or the Non-Compliance Charge, as applicable:

(Service Classification No. 12- Continued on Leaf No. 341.2)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N.Y.10003

SERVICE CLASSIFICATION NO. 12 - Continued
DUAL-FUEL SALES SERVICE (DFSS) - Continued

Miscellaneous Provisions - Continued

(E) Customer Responsibility:

Interruptible and Off-Peak Firm Customers with dual-fuel equipment must maintain (i) operable dual-fuel facilities and associated communication equipment and (ii) fuel reserves for use in such dual-fuel facilities in accordance with Miscellaneous Provision D of this Service Classification, including replenishing such fuel inventory during and after an interruption, to the extent necessary, that together are adequate to enable the Customer to operate satisfactorily those facilities without gas whenever and so long as service under this Service Classification is interrupted. A Customer with AMI metering will not be required to install and maintain associated communication equipment.

Interruptible and Off-Peak Firm Customers with equipment that operates solely on gas must maintain (i) alternate energy facilities and associated communication equipment, and (ii) alternate energy reserves for such facilities in accordance with Miscellaneous Provision D of this Service Classification, including acquiring additional energy reserves during and after an interruption to the extent necessary, that together are adequate to supply the energy requirements of the premises otherwise supplied directly or indirectly by the gas-fired equipment whenever and so long as service under this Service Classification is interrupted. A Customer with AMI metering will not be required to install and maintain associated communication equipment

Effective January 1, 2017, the Company implemented the daily communications protocol and customer affidavit requirements established in the Commission's December 16, 2016 Order in Case 15-G-0185 as it relates to this Service Classification and as further described in the Company's Sales and Transportation Operating Procedures ("GTOP").

All customers taking service under this Service Classification must submit to the Company, by October 1 of each year, a signed affidavit, in the form included in the Company's Sales and Transportation Operating Procedures. A Customer that fails to submit a signed affidavit by the close of business on October 1, or by the following business day if October 1 falls on a weekend or holiday, will be subject to the Daily Penalty Charge, as described under (D)(6) in the Rates Section of this Service Classification and (J)(13) in the Rates Section of Service Classification No 9.

The Company assumes no responsibility for the adequacy of any dual-fuel or alternate energy facilities and shall not be liable for any loss, damage, or expense, direct or indirect, which may be incurred by the Customer or others in connection with or as a result of any curtailment, interruption, or discontinuation of gas service.

Interruptible and Off-Peak Firm Customers who have elected the Shut-Down Option will not be subject to the requirements of this section except that they will be required to maintain communication equipment. A Customer with AMI metering will not be required to install and maintain associated communication equipment.

(Service Classification No. 12 - Continued on Leaf No. 342.1)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

SERVICE CLASSIFICATION NO. 13 - Continued
SEASONAL OFF-PEAK FIRM SALES SERVICE - Continued

Rate

Base Rate (per month)

During the period April 1 through October 31, inclusive:

For the first.....	3 therms (or less)	\$76.97	
For the next.....	1,197 therms	60.29	cents per therm
For excess over.....	1,200 therms	51.57	cents per therm

Penalty Rate

During the period November 1 through March 31, inclusive, a Customer who uses gas under this Service Classification shall be billed at and pay five times the applicable delivery rate per therm of gas at the base rate set forth above, except that the minimum charge shall not apply. The Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Gas Cost Factor and Monthly Rate Adjustment as discussed below, will also be included in the amount billed.

Minimum Charge (per month):

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

Merchant Function Charge, Billing and Payment Processing Charge, and System Benefits Charge:

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, and System Benefits Charge, as explained in General Information Section IX.

Gas Cost Factor and Monthly Rate Adjustment:

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

SERVICE CLASSIFICATION NO. 20 - Continued
TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Charges and Credits - Continued

(D) Cashout Credits and Charges - Continued

(2) Daily Balancing Service and Monthly Balancing Service for Interruptible and Off-Peak Firm Customers - Continued

(a) Cashout Credit and Charges for Interruptible Daily Balancing - Continued

The cost of gas used in calculating the cashout charge shall be a weighted average price equal to the product of the percentage weightings, as set forth in the GTOP, and the higher of (i) the monthly average of the daily prices for the Transco Zone 6 - NY, Tetco M3 and Iroquois Z2 Citygate indices (full gas days of interruption excluded) or (ii) the Transco Z6-NY, Tetco M3 and Iroquois Z2 First of the Month High Range Price, as reported in the publication, "Platt's Gas Daily" for the month in which the imbalances occurred.

(b) Cashout Credit and Charges for Interruptible Monthly Balancing

The Seller/Direct Customer shall receive a Monthly Cashout Credit on the amount by which the aggregate Daily Delivery Quantities are less than the aggregate Interruptible Delivery Requirement for the billing period ("Net Surplus Imbalance") and pay a Monthly Cashout Charge on the amount by which the aggregate Daily Delivery Quantities are greater than the aggregate Interruptible Delivery Requirement for the billing period ("Net Deficiency Imbalance").

The Monthly Cashout Credit on the Net Surplus Imbalance will be priced at 100% of the cost of gas. The cost of gas used in calculating the monthly cashout credit shall be a weighted average price equal to the product of the percentage weightings, as set forth in the GTOP, and the lower of (i) the monthly average of the daily prices for the Transco Zone 6 - NY, Tetco M3 and Iroquois Z2 Citygate indices (full gas days of interruption excluded) or (ii) the Transco Z6-NY, Tetco M3 and Iroquois Z2 First of the Month Low Range Price, as reported in the publication, "Platt's Gas Daily" for the month in which the imbalances occurred.

The Monthly Cashout Charge on the Net Deficiency Imbalance will be priced at 100% of the cost of gas. The cost of gas used in calculating the monthly cashout charge be a weighted average price equal to the product of the percentage weightings, as set forth in the GTOP, and the higher of (i) the monthly average of the daily prices for the Transco Zone 6 - NY, Tetco M3 and Iroquois Z2 Citygate indices (full gas days of interruption excluded) or (ii) the Transco Z6-NY, Tetco M3 and Iroquois Z2 First of the Month High Range Price, as reported in the publication, "Platt's Gas Daily" for the month in which the imbalances occurred.

The monthly average price of the daily indices for the Transco Zone 6 – NY, Tetco M3 and Iroquois Z2 Citygate indices calculated in (i) above will exclude the days in which service has been interrupted by the Company for an entire gas day.

(Service Classification No. 20 - Continued on Leaf No. 379)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters - Continued

(C) Balancing Services - Continued

(1) Daily Delivery Service:

Effective November 1, 2016, the Load Following Service for firm transportation customers was discontinued and was replaced by the Daily Delivery Service. Marketers serving firm transportation customers taking service under SC No. 9 must participate in the Company's Daily Delivery Service subject to the terms and conditions of this Service Classification and the Company's GTOP Manual.

Each business day, the Company will calculate the following day's Daily Delivery Service Quantity for each Marketer based upon a forecasted daily temperature and the Marketer's Base and Slope Components, as set forth in the GTOP Manual. The Marketer will be obligated to deliver this quantity of natural gas to the Company's City Gate receipt point(s) and to notify the Company of the scheduled deliveries. The Company will not be obligated to accept any delivery in excess of the Marketer's nominated volumes.

At the Company's sole discretion, the Company may permit the Marketer or Marketer's Agent to reduce or increase deliveries of the Daily Delivery Service Quantity on one or more days during any winter month to prevent gas delivery surpluses or deficiencies.

Daily Delivery Service consists of : 1) Baseload, 2) Tier 1 – Mandatory Capacity Release; 3) Tier 2 – Managed Supply (Storage) and 4) Tier 3 – Peaking.

The Daily Delivery Service will also include Renewable Natural Gas ("RNG") pursuant to the Rate Plan approved in Case 19-G-0066.

The Daily Delivery Service is further described in this section and in the GTOP Manual.

Marketer's Share of Company's Daily Delivery Service Assets

Marketers will receive a share of the Company's assets in the Baseload Service and in Tiers 1, 2 and 3. The total share of the Company's assets available for Daily Delivery Service will be determined annually based on the ratio of the firm transportation customers' annual usage as a percentage of total firm customers' annual usage applied to the forecasted design-day peak capacity. On a monthly basis, the Company may update the Marketer's share of the assets allocated for Baseload Service and Tiers 2 and 3 of the Daily Delivery Service based on the Base Component and Slope Component of all Marketers to reflect any changes to the number of their transportation customers and their estimated consumption. Marketers will not be allowed to reduce their share of the Company's assets by the purchase of Local RNG Production Capacity by the Marketer.

(Service Classification No. 20 - Continued on Leaf No. 385.1)

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Operational Matters – Continued

(D) Failure to Deliver:

If Seller at any time fails to deliver the required quantities during an OFO period, in addition to the charges due for its failure to make deliveries, the Company may require Seller as a condition to the continuation of service to Seller Customer(s), and in addition to payment of the required charges, to reimburse the Company in full for the cost of purchasing and installing equipment necessary to:

- (1) monitor daily consumption by the Customer(s), and
- (2) be in a position to take the action necessary to preserve system integrity if the marketer should fail again to make full deliveries during an OFO period.

In addition, the Company may terminate service to a Seller for Seller's failure to deliver the required quantities for Transportation Service in accordance with SC Nos. 9 and 20 of this Rate Schedule, the UBP and applicable orders of the Commission.

(E) Measurement of Receipts and Heating Value Adjustment:

Quantities of gas received by the Company at the Receipt Point(s) for the Customer's account shall be measured in accordance with the measurement provisions of the tariff of the interstate natural gas pipeline company which delivers the gas to the Receipt Point(s) or, in the case of quantities received from Local RNG Production, in accordance with the measurement provisions of the GTOP and the interconnection agreement applicable to the Local RNG Production source. Volumes of gas delivered by the Company and registered at the Customer's meter in Ccf will be converted to therms, in accordance with General Information Section III. 8.

(Service Classification No. 20 - Continued on Leaf No. 389.4)

SERVICE CLASSIFICATION NO. 20 – Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(M) On-site Meter Reading Fee:

An on-site meter reading is an actual reading at an SC 9 Customer's premises on the regularly scheduled meter reading date in the event that the customer's communication equipment used for remote communications is not operational. Where an on-site meter reading is required, the charge will be \$19.00. The fee will not be assessed on SC 9 customers whose communication equipment is maintained by the Company or SC 9 Customers with AMI metering equipment.

(N) Special Meter Reading Fee:

A special meter reading is a meter reading at the Customer's premises performed on a date that is different from the customer's regularly scheduled meter reading date. Special meter readings must be scheduled two business days before the special meter reading date.

Where a special meter reading is requested by the Customer or the Customer's Marketer, the charge will be \$19.00 per Customer account per visit.

The Company will complete a meter reading requested by a Residential Customer upon discontinuance of utility service in accordance with the provisions of Public Service Law §39.4, and such customer will be charged the \$19.00 fee, subject to the following:

- (1) Upon receipt of either oral or written notification from the Residential Customer that the Customer will be discontinuing gas service, the Company shall notify such customer of their right to an actual meter reading;
- (2) The Company shall attempt to read the meter within 48 hours of such request for termination on discontinuation of gas service to a Residential Customer, provided that if circumstances beyond the control of the Company make an actual reading of the meter extremely difficult, the Company shall not be required to provide an actual meter reading;
- (3) The Company shall not be required to provide a meter reading during a holiday or non-work day, but shall instead provide such meter reading on the next workday;
- (4) The Company shall only charge a Customer one special meter reading fee for reading both meters should the Customer request final meter readings for both electric and gas service; and
- (5) The Company will not charge a meter reading fee to a Residential Customer where the Company has the ability to read the customer's meter without sending personnel to the Customer's premises.

(Service Classification No. 20 - Continued on Leaf No. 397.2)

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions – Continued

(O) Account Separation Fee

The Company will charge an ESCO/Marketer \$34.50 to separate a combined gas and electric account into two accounts. If a Customer authorizes an ESCO/Marketer for electric service and another ESCO/Marketer for gas service, the Company will charge each ESCO/ Marketer one-half of the applicable charge.

(P) Consolidated Billing And Payment Processing Services

A Marketer and the Company may agree for one party to perform consolidated billing and payment processing services on behalf of the other. Billing and payment processing services for consolidated utility billing are governed by the terms and provisions of retail access billing and payment processing practices, as specified in the UBP, the Home Energy Fair Practices Act (Public Service Law, Article 2) and by such other terms and conditions not inconsistent with otherwise applicable laws, regulations, and Commission Orders as reflected in a Billing Services Agreement between the Company and the Marketer.

The Company will issue Consolidated Bills only for ESCO/Marketers participating in the POR program. A non-participating ESCO/Marketer may offer consolidated billing and/or dual billing options as set forth in the Company's Gas Sales and Transportation Operating Procedures ("Operating Procedures"). For residential customers of a non-participating Marketer, the Marketer may only offer dual billing. According to the terms and conditions of the POR program, the Marketer assigns to the Company its rights in amounts billed to all of its Customers participating in the Company's Retail Access Program and receiving a Consolidated Bill. In turn, the Company will purchase the gas supply service accounts receivable at a discount ("POR Discount Percentage") from the participating Marketer without recourse on the accounts of the Company's firm transportation Customers who receive a consolidated bill that includes gas supply service provided by the ESCO/Marketer.

Under the POR program, the Company shall remit to the ESCO/Marketer undisputed ESCO/Marketer charges billed to its customers, reduced by the POR Discount Percentage. The POR Discount Percentage shall consist of an Uncollectible Bill Percentage, a Risk Factor, a Credit and Collections component, and an Incremental Cost component associated with POR program administration. The four components will be set annually and become effective each January 1. The Uncollectible Bill Percentage shall be based on the Company's actual uncollectible bill experience applicable to electric and gas customers for the 12-month period through the previous September. The Risk Factor shall be equal to 15 percent of the Uncollectible Bill Percentage. The Credit and Collections component will include: a) a percentage determined by dividing the Company's credit and collection expenses attributable to firm transportation customers whose ESCOs/Marketers participate in the Company's POR program by the estimated gas supply costs to be billed on behalf of ESCOs/Marketers through the POR program; and b) effective January 1, 2019, a percentage that reflects a reconciliation of prior periods' credit and collections expenses and recoveries ("C&C Variation"), plus interest (calculated at the Other Customer Capital Rate). The Incremental Cost component shall be set at 0.15%.

A statement showing the POR Discount Percentage will be filed with the Commission on no less than three days' notice.

SERVICE CLASSIFICATION NO. 20 - Continued

TRANSPORTATION RECEIPT SERVICE (TRS) - Continued

Miscellaneous Provisions - Continued

(P) Consolidated Billing and Payment Processing Services - Continued

A statement showing the POR Discount Percentage is filed with the Commission on no less than three days' notice.

Further details of the POR program are described in the Company's Operating Procedures and the Billing Service Agreement between the Company and the ESCO/Marketer.

A Marketer Consolidated Bill shall include a bill issued by a Marketer under agency billing, until Electronic Data Interchange ("EDI") is operational for bill-ready Marketer consolidated billing, as permitted in the Operating Procedures. A Marketer that fails to bill its customers or to transmit Customer payments to Con Edison on a timely basis will be precluded from acting as a Billing Agent. When EDI is operational for Marketer consolidated billing, as established in Case 99-M-0667, all provisions of this Rate Schedule relating to Billing Agency are terminated.

For Marketer Consolidated Bills issued on or after February 3, 2004, Customer payments shall be allocated and prorated in accordance with the UBP, the Home Energy Fair Practices Act (Public Service Law, Article 2), and applicable orders of the Commission.

If a Marketer requests that a Company-issued Consolidated Bill include an insert required by statute, regulation, or Public Service Commission order, and such insert exceeds one-half ounce, the Company will charge the Marketer for incremental postage.

(Q) Discontinuance and Suspension of Transportation Service to a Customer

A Marketer may not physically disconnect a Customer's gas service. Con Edison may disconnect service to a Customer in accordance with the provisions of the General Information Section of this Rate Schedule. At the request of a Marketer, Con Edison may suspend service to a residential Customer or a two-family dwelling receiving Marketer Consolidated Bills or to a multiple dwelling pursuant to the Home Energy Fair Practices Act (Public Service Law, Article 2) ("HEFPA"). However, the Marketer may not request service suspension in the condition where the Company is purchasing the Marketer's receivables.

By submitting a request for suspension of service to the Company in the authorized form, a Marketer represents that it has complied with all statutory and regulatory requirements for termination of supply service and suspension of transportation service. Suspension will end at the request of the Marketer that requested the suspension. However, if the Marketer has not requested an end to the suspension one year after it terminated supply service, the Company will restore delivery service at the Customer's request provided the Customer meets tariff and HEFPA requirements for service restoration.

(Service Classification No. 20 - Continued on Leaf No. 398)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

NYS DEPARTMENT OF STATE

Notice of Proposed Rule Making

Public Service Commission
(SUBMITTING AGENCY)

NOTE: Typing and submission instructions are at the end of this form. Please be sure to COMPLETE ALL ITEMS. Incomplete forms and nonscannable text attachments will be cause for rejection of this notice.

Pursuant to the provisions of the State Administrative Procedure Act (SAPA), NOTICE is hereby given of the following agency action:

1. Proposed action:

The Public Service Commission (the "PSC") is considering whether to approve, reject, in whole or in part, or modify a proposal filed by Consolidated Edison Company of New York, Inc. (the "Company") to make various changes in the charges, rules, and regulations contained in its Schedule for Electricity Service, P.S.C. No. 10 –ELECTRICITY and in its Schedule for PASNY Delivery Service – P.S.C. No. 12 – ELECTRICITY, effective January 1, 2023.

2. Statutory authority under which rule is proposed:

N/A

3. Subject of rule:

Tariff leaves reflecting increases in the rates and charges contained in the Company's Schedule for Electricity Service, P.S.C. No. 10 – ELECTRICITY and in its Schedule for Electricity Service – P.S.C. No. 12 – ELECTRICITY.

4. Purpose of rule:

Consideration of tariff changes reflecting an increase in electric revenues of approximately \$1,199 million for the rate year, the twelve months ending December 31, 2023. In addition, proposals have been made in the tariffs for various provisions.

5. Terms of rule (check applicable box):

The rule contains 2,000 words or less. An original copy of the text in scannable format is attached to this form.

The rule contains more than 2,000 words. Therefore, an original copy of a summary the text (in scannable format) is attached to this form.

Pursuant to SAPA § 202(7)(b), the agency elects to print a description of the subject, purpose and substance of the rule containing less than 2,000 words. The original text in scannable format is attached to this form.

6. The text of the rule and any required statements or analyses may be obtained from:

Name of agency contact Margaret Maguire, Clerk II

Office address Three Empire State Plaza
Albany, New York 12223

Telephone number (518) 474-3204

7. Regulatory Impact Statement (RIS) (check applicable box):

- A RIS of 2,000 words or less is submitted with this notice.
- A summary of the RIS is submitted with this notice because the full text exceeds 2,000 words.
- A consolidated RIS is submitted with this notice because:
 - the rule is one of a series of closely related and simultaneously proposed rules.
 - the rule is one of a series of virtually identical rules proposed during the same year.
- An RIS is not submitted because this rule is a technical amendment and, therefore, exempt from SAPA § 202-a. Attached to this notice is a statement of the reason(s) for claiming this exemption.
- An RIS is not submitted because this rule is subject to a consolidated RIS printed in the Register under a notice of proposed rule making ID No. PSC-_____; Register date: _____.
- An RIS is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

8. Regulatory Flexibility Analysis for Small Businesses (RFASB) (check applicable box):

- An RFASB of 2,000 words or less is submitted with this notice.
- A summary RFASB is submitted with this notice because the full text exceed 2,000 words.
- A consolidated RFASB is submitted with this notice because this rule is the first of a series of closely related rules that will be the subject of the same analysis.
- An RFASB is not submitted because this rule will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses. A statement is attached setting forth this agency's finding and the reasons upon which the finding was made, including what measures were used by this agency to ascertain that this rule will not impose such adverse economic impact or compliance requirements on small businesses.
- An RFASB is not submitted because this rule is subject to a consolidated RFASB printed in the Register under a notice of proposed rule making, ID No. _____; Register date: _____.
- An RFASB is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

9. Rural Area Flexibility Analysis (RAFA) (check applicable box):

- An RAFA of 2,000 words or less is submitted with this notice.
- A summary RAFA is submitted with this notice because the full text exceeds 2,000 words.
- A consolidated RAFA is submitted with this notice because this rule is the first of a series of closely related rules that will be the subject to the same analysis.
- An RAFA is not submitted because this rule will not impose any adverse impact or reporting, recordkeeping or other compliance requirements on public or private entities in rural areas. A statement is attached setting forth this agency's finding and the reasons upon which the finding was made, including what measures were used by this agency to ascertain that this rule will not impose such adverse impact or compliance requirements on rural areas.
- An RAFA is not submitted because this rule is subject to a consolidated RAFA printed in the Register under a notice of proposed rule making, ID No. _____; Register date: _____.
- An RAFA is not submitted because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

10. Job Impact Statement (JIS) (check applicable box):

- A JIS of 2,000 words or less is submitted with this notice.
- A summary JIS is submitted with this notice because the full text exceeds 2,000 words.
- A JIS/Request for Assistance is submitted with this notice.
- A consolidated JIS is submitted with this notice because this rule is the first of a series of closely related rules that will be subject to the same analysis.
- A JIS is not submitted because it is apparent from the nature and purpose of the rule that it will not have a substantial adverse impact on jobs and employment opportunities. A statement is attached setting forth this agency's finding that the rule will have a positive impact or no impact on jobs and employment opportunities; except when it is evident from the subject matter of the rule that it could only have a positive impact or no impact on jobs and employment opportunities, the statement shall include a summary of the information and methodology underlying that determination.
- A JIS is not submitted because this rule is subject to a consolidated JIS printed in the **Register** in a notice of proposed rule making ID No. _____; Register date: _____.
- A JIS is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).
- A JIS is not submitted because this rule is proposed by the State Comptroller or Attorney General.

11. Prior emergency rule making for this action was previously published in the _____ issue of the Register, I.D. No. _____.

12. Expiration Date (check only if applicable):

This proposal will not expire in 180 days because it is for a "rate making" as defined in SAPA § 102(2)(a)(ii).

13. Public Hearings (check box and complete as applicable)

A public hearing is required by law and will be held at __ a.m./p.m. on _____, 19__, at

A public hearing is not required by law, and has not been scheduled.

A public hearing is not required by law, but will be held at __ a.m./p.m. on _____, 19 __, at

14. Interpreter Service (check only if a public hearing is scheduled):

Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within a reasonable time prior to the scheduled hearing. Requests must be addressed to the agency contact designated in this notice.

15. Accessibility (check appropriate box only if a public hearing is scheduled):

All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

All public hearings except the following have been scheduled at places reasonably accessible to persons with a mobility impairment:

- 1.
- 2.
- 3.

None of the scheduled public hearings are at places that are reasonably accessible to persons with a mobility impairment.

An **optional** explanation is being submitted regarding the nonaccessibility of one or more hearing sites.

16. Submit data, views or arguments to (complete only if different than previously named agency contact):

Name of agency contact Hon. Michelle L. Phillips, Secretary
Office address Three Empire State Plaza
Albany, New York 12223
Telephone number (518) 474-6530

17. Additional matter required by statute:

Check box if NOT applicable.

18. Public comment will be received until:

45 days after publication of this notice (MINIMUM, public comment period).

5 days after the last scheduled public hearing required by statute (MINIMUM, with required hearing).

Other: (specify) _____.

19. Regulatory Agenda: **(The Division of Housing and Community Renewal; Workers Compensation Board; and the departments of Agriculture and Markets, Banking, Education, Environmental Conservation, Health, Insurance, Labor and Social Services and any other department specified by the governor or his designee must complete this item. If your agency had an optional agenda published, that should also be indicated below):**

This action was listed as a Regulatory Agenda item in the first January issue of the Register, 19__.

This action was listed as a Regulatory Agenda item in the last June issue of the Register, 19__.

This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the Register.

AGENCY CERTIFICATION (To be completed by the person who PREPARED the notice)

I have reviewed this form and the information submitted with it. The information contained in this notice is correct to the best of my knowledge.

I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name _____ Signature _____
Address _____
Date _____ Telephone _____

Please read before submitting this notice:

1. Except for this form itself, all text must be typed in scannable format as described in the Department of State's "NYS Register Procedures Manual."
2. Submit the **original notice and scanner copy** collated as (1) form; (2) text or summary of rule; and if any, (3) regulatory impact statement, (4) regulatory flexibility analysis for small businesses, (5) rural area flexibility analysis, (6) job impact statement - **and ONE copy of that set.**
3. **Hand deliver to:** DOS Office of Information Services, 41 State Street (3rd Floor), Albany
Address mail to: Register/NYCRR unit, Department of State, Albany, NY 12231

NYS DEPARTMENT OF STATE

Notice of Proposed Rule Making

Public Service Commission
(SUBMITTING AGENCY)

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Pursuant to the provisions of the State Administrative Procedure Act (SAPA), NOTICE is hereby given of the following agency action:

1. Proposed action:

The Public Service Commission (the "PSC") is considering whether to approve, reject, in whole or in part, or modify a proposal filed by Consolidated Edison Company of New York, Inc. (the "Company") to make various changes in the charges, rules, and regulations contained in its Schedule for Gas Service, P.S.C. No. 9 – GAS, effective January 1, 2023.

2. Statutory authority under which rule is proposed:

N/A

3. Subject of rule:

Tariff leaves reflecting increases in the rates and charges contained in the Company's Schedule for Gas Service, P.S.C. No. 9 – GAS.

4. Purpose of rule:

Consideration of tariff changes reflecting an increase in gas revenues of approximately \$503 million for the rate year, the twelve months ending December 31, 2023. In addition, proposals have been made in the tariffs for various provisions.

5. Terms of rule (check applicable box):

The rule contains 2,000 words or less. An original copy of the text in scannable format is attached to this form.

The rule contains more than 2,000 words. Therefore, an original copy of a summary the text (in scannable format) is attached to this form.

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Office address Three Empire State Plaza
Albany, New York 12223

Telephone number (518) 474-3204

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12. Expiration Date (check only if applicable):

This proposal will not expire in 180 days because it is for a "rate making" as defined in SAPA § 102(2)(a)(ii).

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An **optional** explanation is being submitted regarding the nonaccessibility of one or more hearing sites.

16. Submit data, views or arguments to (complete only if different than previously named agency contact):

Name of agency contact Hon. Michelle L. Phillips, Secretary
Office address Three Empire State Plaza
Albany, New York 12223
Telephone number (518) 474-6530

17. Additional matter required by statute:

Check box if NOT applicable.

18. Public comment will be received until:

45 days after publication of this notice (MINIMUM, public comment period).

5 days after the last scheduled public hearing required by statute (MINIMUM, with required hearing).

Other: (specify) _____.

19. Regulatory Agenda: **(The Division of Housing and Community Renewal; Workers Compensation Board; and the departments of Agriculture and Markets, Banking, Education, Environmental Conservation, Health, Insurance, Labor and Social Services and any other department specified by the governor or his designee must complete this item. If your agency had an optional agenda published, that should also be indicated below):**

This action was listed as a Regulatory Agenda item in the first January issue of the Register, 19__.

This action was listed as a Regulatory Agenda item in the last June issue of the Register, 19__.

This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the Register.

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I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name _____ Signature _____
Address _____
Date _____ Telephone _____

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1. Except for this form itself, all text must be typed in scannable format as described in the Department of State's "NYS Register Procedures Manual."
2. Submit the **original notice and scanner copy** collated as (1) form; (2) text or summary of rule; and if any, (3) regulatory impact statement, (4) regulatory flexibility analysis for small businesses, (5) rural area flexibility analysis, (6) job impact statement - **and ONE copy of that set.**
3. **Hand deliver to:** DOS Office of Information Services, 41 State Street (3rd Floor), Albany
Address mail to: Register/NYCRR unit, Department of State, Albany, NY 12231

Method of Service

Name:	
Company/Organization:	
Mailing Address:	
Company/Organization you represent, if different from above:	
E-Mail Address:	
Case/Matter Number:	

Request Type

- New Petition/Application - I am filing a new petition/application which requires action by the Commission.
- Service List request – I request to be on the service list for the matter/case.
- Other – Type of request _____

Service Information (Select one option below)

- Electronic Service and Waiver – Consent in Case/Matter Identified Above
As duly authorized by the Participant identified above that I represent, I knowingly waive on behalf of that Participant any right under PSL §23(1) to be served personally or by regular mail with Commission orders that affect that Participant and will receive all orders by electronic means in the above Case. If participating individually, I knowingly waive any PSL §23(1) right to service of orders personally or by regular mail and will receive all orders by electronic means in the above Case. This consent remains in effect until revoked.

- Electronic Service and Waiver – Global Consent in All Cases/Matters
As duly authorized by the Participant identified above that I represent, I knowingly waive on behalf of that Participant any right under PSL §23(1) to be served personally or by regular mail with Commission orders that affect that Participant and will receive all orders by electronic means in all Cases where it participates. If participating individually, I knowingly waive any PSL §23(1) right to service of orders personally or by regular mail, and will receive all orders by electronic means in all Cases where I participate. This consent remains in effect until revoked.
Note: Due to the design of our system, this consent attaches to the individual named here and not to the party that may be represented by that individual. Therefore, individuals who represent multiple parties should be aware that a global consent will affect all matters in which they appear on behalf of any party.

- I do **not** consent to receive orders electronically

E-Mail Preference (Select one option below) – For Case specific request

E-Mail notifications include a link to filed and issued documents.

- Notify me of Commission Issued Documents in this case/matter.
- Notify me of Both Commission Issued Documents and Filings in this case/matter
- Do not send me any notifications of filed or issued documents

Submitted by:	Date:
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